	ń.	•
Submit I Copy To Appropriate District	State of New Mexico	Form C-10.
Office 1 District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 201
1625 N. French Dr., Hobbs, NM 88240	7-	WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-015-32422
811 S. First St., Artesia, NM 88210		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE 🛛 FEE 🗌
1220 S. St. Francis Dr., Santa Fe, NM	•	6. State Oil & Gas Lease No.
87505		NM-648
SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	ATION FOR PERMIT" (FORM C-101) FOR SUCH	STATE 25 SWD
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔀 Other SWD	8. Well Number 001
2. Name of Operator	das well [2] Other SwD	9. OGRID Number 119305
		9. OGRID Number 119305
RAY WESTALL OPERATING, IN	C	10. Pool name or Wildcat
3. Address of Operator	2255	
P.O. BOX 4, LOCO HILLS, NM 88		SWD; WC-PENN-Miss-Dev/961
4. Well Location		,
Unit Letter F: 2310' feet	from the NORTH line and 1980, feet from the WE	ST line.
Section 25	Township 18S Range 2	27E NMPM County EDDY
22	11. Elevation (Show whether DR, RKB, RT, GR, et	
	3559' GR	C.)
	3337 UK	
10 01 1 4	'	D (0.1 D)
12. Check A	ppropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	TENTION TO:	DOCALICAT DEDART OF
NOTICE OF IN		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WC	
TEMPORARILY ABANDON	,	RILLING OPNS.☐ P AND A ☐
 -	MULTIPLE COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	4 [™] / □ QTHER: RE-E	NTER AND CONFIGURE FOR SWD
,		
	eted operations. (Clearly state all pertinent details, a	
	rk). SEE RULE 19.15.7.14 NMAC. For Multiple C	completions: Attach wellbore diagram of
proposed completion or reco	impletion.	
CEE ATTACHMENT		
SEE ATTACHMENT		
	NN	OIL CONSERVATION
	•••	ARTESIA DISTRICT
Λ ~ -	- 04	JUN 2 4 2014
Non-Well POD 283	7/2T	JUN # # LUIT
	•	
		RECEIVED
	•	1 /100
Snud Data:	Die Dalasse Day	
Spud Date:	Rig Release Date:	
		1
		J ·
I hereby certify that the information a	bove is true and complete to the best of my knowled	ge and belief.
	,	
SIGNATURE Va	TITLE BAKKDONON	DATE 6-23-14
	•	
Type or print name Skyler	Valencia E-mail address: svalencia	7014@ value . comPHONE: (575) - 677 - 2
For State Use Only	S VATE TOLK	will design and the control of the c
	•	. 1
APPROVED BY: Kulano	MAGE TITLE COMPUSIONS	OGGIER DATE TILLY
	THE CITY OF THE	THE TIME
conditions of ripproval (if any).	•	•
Conditions of Approval (if any):	· · · · · · · · · · · · · · · · · · ·	

STATE 25 SWD #1-PROCEDURE SWD PER OCD PERMIT SWD-1461

- 1). MIRU WSU, REVERSE UNIT AND ASSOCIATED EQUIPMENT. INSTALL B.O.P. R.I.H. W/BIT AND COLLARS TO DRILL OUT CEMENT PLUGS. DRILL SURFACE PLUG FROM 0' TO 650' DRILL CEMENT PLUG FROM 2300' 2395', DRILL CEMENT PLUG FROM 3950' 4000', TAG NEXT PLUG @ 5818', DRILL OUT @ 5900'. TAG NEXT PLUG @ 7346', CIRCULATE WELL CLEAN C.O.O.H.
- 2). RAN 7340' NEW 7"-26# LTC R-3 CSG. FLOAT SHOE @ 7340' -- FLOAT COLLAR @7293'.
- 3). CEMENT 7" CSG W/ 575 50/50 POZ-H & ADDITIVES, 200 SX HCEMENT W/ 1% CALCIUM & ADDITIVES. DROP PLUG FLUSH W/ 279 BBL. F/W. CIRCULATED 73 BBL (176 SX CEMENT TO PIT). BUMP PLUG 500 PSI. HELD O.K. SHUT WELL IN W.O.C. 24 HRS.
- 4). G.I.H. W/BIT, DRILL COLLARS, AND TBG TO DRILL REMAINING CEMENT PLUGS. TAG CEMENT @ 7290' FELL THROUGH CEMENT @ 7495' RAN TBG TO 9450' CIRCULATE WELL CLEAN. SPOT CMT. PLUG @ 9426'. PULL UP HOLE W.O.C. 12 HRS.
- 5), G.I.H. TAG PLUG @ 9320'. V
- 6). ACIDIZE WELL W/25,000 GAL. 20% HCL ACID W/ CORROSION INHIBITOR (OPEN HOLE 7340' 9320').
- 7). RAN 4 1/2" TBG, PKR W/ ON OFF TOOL. SET PKR @ 7257. PUMP PACKER FLUID. S.D. MOVE WSU OFF OFF WELL.
- 8). NOTIFY O.C.D. MR. RICHARD INGE ON 6-2-14 TO WITNESS M.I.T. TEST. 6-3-14 PERFORMED M.I.T. WITNESSED BY RICHARD INGE. TEST SUCESSFUL. CHART ATTATCHED.
- 9). READY TO START DISPOSAL OPERATIONS.

PARRIVE

DESIGN - EXECUTE - EVALUATE - REPORT

7 INCH LONG STRING

RAY WESTALL OPERATING, INC STATE 25 #1 EDDY, NEW MEXICO

Prepared By: TRAVIS KELSEY/CODYWILLIAMS

FIELD SPECIALIST

ARTESIA DISTRICT

1-575-513-8005

29 APRIL 2014



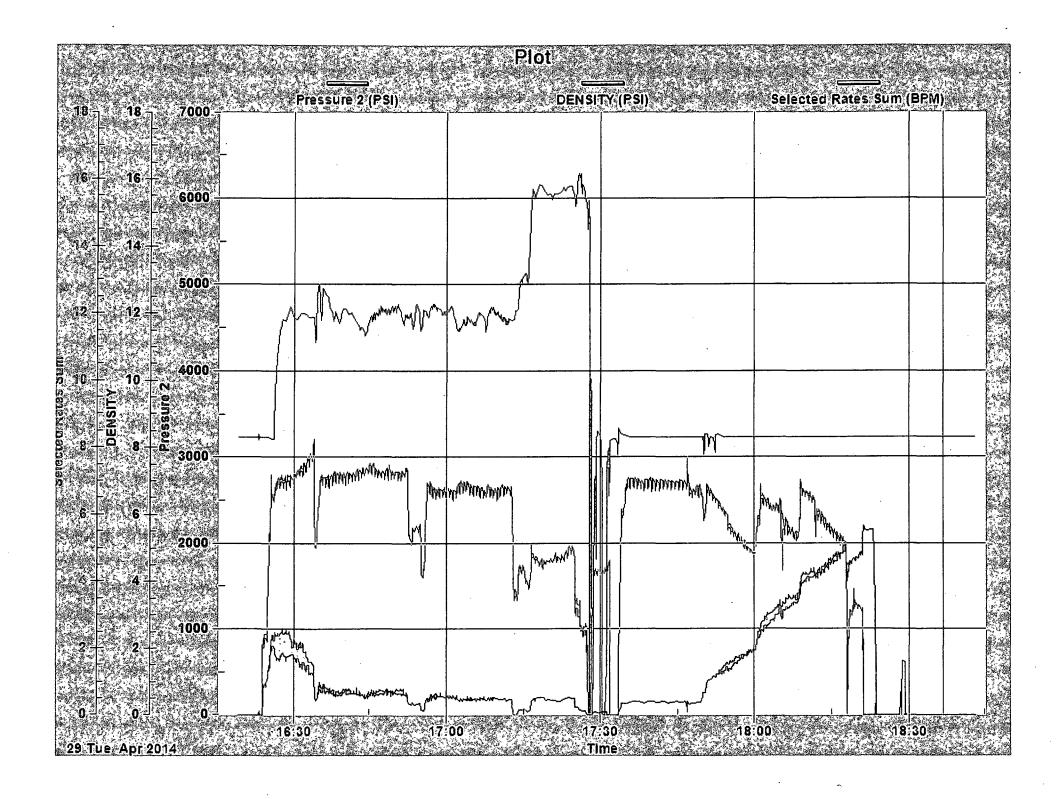
ENERGY SERVICES. LLC

Cementing Service

Treatment Number 00004164 4/29/2013

STAGE API. NO

Report											<u> </u>		<u></u> _				
WELL NAME AND NO. STATE 25 #1 LOCATION(LEAGAL)						RIG NAME:											
						WELL D	ATA:		тор тор				,				
FIELD/POOL			1	FORMATION		PO#				CSG/Liner Size	7				١.		
								TOTAL		WEIGHT	17	 		ļ			
COUNTY/PARIS	SH EDDY			STATE	NM	AFE. NO		RO	T CABLE	FOOTAGE	7340	<u> </u>		 			
										GRADE	N-80						
NIABAT DAVI	NECTALL O	DEDATING	INC			•		MUD.	TYPE	THREAD	8 RND	-		 	ł		
NAME RAY WESTALL OPERATING, INC						MUD	DENSITY	LESS FOOTAGE	ļ	Programme and the second							
										SHOE JOINT(S)	40	8000		, 5, 5, 6, 5, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6,	TOTAL		
							MUD VISC Disp. Capacity 279							279			
AND			· · · · · · · · · · · · · · · · · · ·					NOTE: Include Footage From Ground Level To Head In Disp. Capacity									
4 D D D E C C																	
ADDRESS								FLOAT		 	- <u>₹</u>	 			· 		
					ZIP CODE	ZIP CODE			DEPTH	7300		DEPTH					
SPECIAL INSTRU	CTIONS							SHOE	TYPE	Guide	Stage Tool	TYPE					
		Cmt 7	LONGSTRIN	G as per Co	. Rep.			돐	DEPTH	7340		DEPTH					
					···········				TBG	D.P.	 	<u> </u>	SQUEEZE JOB				
				_				SIZE			<u></u>	TYPE		***************************************			
IS CASING/TU	JBING SECL	JRED?	YES					WEIGH	HT.		1001	DEPTH					
				C		T ÷ SERFACE ARI 4 X R²)	EA	GRADI	E		TAIL PIPE:	PIPE: SIZE DEPTH					
LIFT PRESSURE			PSI PSI		(3.1	***		THRE/	AD	 ,	TUBING V	OLUME	Bbls				
PRESSURE LIM				<u></u>				N.	W UCCD		CACINIC	(OL BELOW)	TOO!				
BUMP PLUG T	0 +/-	- 500 P	SI					DEPT		CASING VOL. BELOW			TOOL Bbls Bbls				
					No. of Centra	alizers					ANNIIAI	VOLUME			Bbis		
12.5	ab ⊕	S. Carlotte	No. 2 2 3 3 1	A	IOR SCHEDU	FD FOR	TIME:	ARRIV	ADDIVED ON LOCATION TO SERVE AND ABOUT TO SERVE ACCUSION OF THE SERVE AND ADDIVED ON THE SERVE A						الابر قد ومالاً ا		
TIME onn	PRES	SURE 📜 🎋	VOLUME P	UMPED BBL	10:00 DA	TE:- 04/29/20	14	-TIME: 19:00 DATE: 04/29/2014 TIME: 19:00 DATE: 04/29/14									
TO 2400	TBG	CASING.	INCREMENT	CUM	INJET	FLUID.	FLUID,	3	A 10 10 10 10 10 10 10 10 10 10 10 10 10		SERVICE	OGE DETAIL			المرام والمرام		
TBG CASING INCREMENTS CUM INJET FLUID FLUID DENSITY 12:00								PRE-IOB SAFETY MEETING									
12:06		3500	·	3 40.0300	** ******	ĪfW	1 1990	PSI TEST									
12:08		380		10	6.5	FW	8.33										
12:14		380		20		CHEM.	8.33	+				FLUSH					
12:18		360		20		GEL	8.33										
12:20		770	-	253		CMT	11.9	+	*****			EAD					
13:00	XXX									CII	RCULATED	OUT OF HO	DLE				
16:24	XXX	800		10	7	FW	8.33				FRESH	I WATER					
16:27	XXX	0:00		253	7	CMT	11.9)			LI	EAD		_			
17:16	XXX	0:00		42	7	CMT	15.6	i				TAIL			•		
17:31						ļ <u> </u>	<u> </u>	ļ		SI		N DROP PLU	JG				
17:36		150		279		FW	8.33	_				PLACE					
18:18		1755		269		FW	8.33					N RATE					
18:21		2164		279	3	FW	8.33	-				IP PLUG					
18:23	XXX		-		 		 	CHECKFLOATS THANK YOU PAR-FIVE									
	<u> </u>		I	<u></u>	<u> </u>	<u> </u>					IMAINK TO	DU PAR-FIVI					
			***		·					· · · · · · · · · · · · · · · · · · ·							
SYSTEM	NO. OF	YIELD							<u> </u>	· · · · · · · · · · · · · · · · · · ·	·	2012ERF 1017-11		SLURRY MIX	FN		
CODE	SACKS	CU. FT/SK	1			COMPOS	SITION OF CE	EMENT	TING SYSTEN	MS				BLS	DENSITY		
1	575	.		50/50 PO7	/H+5%(BW	OW)PF44+1	0%PF20+ 2	%PF15	3+3PPSPF4	2+.125PPSPF29+.	4PPSPF4	6	† <u>-</u>	253			
2	200							6PF13				-	†	42			
3		T					200# PF9				· · · · · · · · · · · · · · · · · · ·		 	† 	1		
					ſ	50#	PF 424 WA			1	T	T		20	8.33		
4							. 17"	TRP				-1		-			
5							5GAL PF80	3 PLE	XAID.				T		1		
6							200#	SAPP						20	8.33		
BREAKDOWN	FLUID TYPE			VOI	LUME			DEN	SITY	PRESSURE	500	MAX.	0	MIN.			
HESITATION				IING SQ.	CIRCULATION			YES	NO	Cement Circulate	d To Surf.	Yes	No				
BREAKDOWN		PSI	FINAL		DISPLACEM		148		Bbls.	TYPE OF OIL STORAGE				BRINE WATER			
Washed Thru		No	то	FT.	MEASURED	DISPLACEM	ENT		WIRELINE	WELL	GA	S INJE	CTION	WII	LDCAT		
PERFORATION					CUSTOMER	REPRESENT	ATIVE										
	TO		TO														
. TO TO, MR. DONNII										TRAVIS KELSEY .							



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RAY WESTALL OPERATING, INC.
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STATE 25 # 1

7 inch LS. 4/29/14

DIFF

1703#

Recipe:

PSI Test 3500#

10 BBL FW

20 BBLS MUD FLUSH

20 BBLS GEL

220253 Bbls @ 11.9# IN ABT 2031 & ABT 2030

(189 Bbls H2O)

42Bbls @ 15.6# IN ABT 2022

(25 Bbls H2O)

SHUT DOWN & WASH UP TO PIT

DROP PLUG

DISPLACEMENT = 279 Bbls

279 Bbls FW @ 6.5 BPM

SLOW RATE @ 269

NO MORE THAN 1 BBLS OVER.

Bump Plug 500# over.

PLUG DOWN @18:21 NM TIME W/ 2164#

173 Sks = 76 Bbls to Surf.

Lead = 575Sks 50/50 POZ/H + adds.

Yield = 2.47 H2O = 13.814 gal/sk

Tail = 200Sks H + .1% + adds.

Yield = 1.18 H2O = 5.238 gal/sk



DESIGN - EXECUTE - EVALUATE - REPORT

Plug

Ray Westall Operating Inc State 25 #1 EDDY COUNTY, NM

Prepared By: Ruben Sanchez Jr

Service Supervisor

ARTESIA DISTRICT



ENERGY SERVICES LLC

Cementing Service		
Report		

Freatment Numb	er 00003406	Date: 5-2-2014
STAGE	API. NO	

WELL NAME AND NO.: State 25 #1			LOCATION(LEAGAL)					RIG NAME: Pulling Unit								
							WELL DATA:			воттом			TOP			
FIELD/				FORMATION		PO# .		BIT SIZ	ZE	CSG/Liner Size	7					
								T.D. 9		WEIGHT	26#					
COUNTY/PARIS	H: EDDY			STATE	: NM	AFE. NO		RO	T CABLE	FOOTAGE	7340					
								<u> </u>		GRADE	J-55					
NAME: RAY	WESTALL	DERATING	INC					MUD	TYPE	THREAD						
WAIVIL. NAT	WESTALL	ZI ERATINO	iiic					MUD DENSITY LESS FOOTAGE SHOE JOINT(S)						TOTAL		
		•							MUD VISC Disp. Capacity		57.5		AND STATEMENT	See Indiana Samue da	57.5	
AND .								NOTE	Include Footage F	rom Ground Level To He	1	<u> </u>		L	37.5	
ADDRESS									TYPE	Insert		TYPE				
					ZIP CODE			FLOAT	DEPTH			DEPTH				
SPECIAL INSTRU	CTIONS							щ	TYPE	Guide	Stage Tool	ТҮРЕ				
			Plo	ng				SHOE	DEPTH		35	DEPTH				
	1111	, ,							TBG	D.P.	1	<u>' </u>	SQUEEZE JOB			
								SIZE: 2 7/8			TYPE: DEPTH:					
IS CASING/TU	JBING SECL	JRED?	YES	NO					WEIGHT: 6.5			DEPTH:				
LIFT PRESSURE	:	PSI		•	CASING WEIGHT ÷ SERFACE AREA (3.14 X R²)				GRADE: n-80			TAIL PIPE: SIZE DEPTH				
PRESSURE LIM	IT	PSI			•			THREAD .			TUBING VOLUME				5	
BUMP PLUG TO	0 +	·/- 500	PSI					NEW USED X			CASING \	OL. BELOW T	OOL Bbls			
								DEPTH:		TOTAL		Bbls		bls		
					No. of Centra							VOLUME			Bbls	
TIME a COOO1	PRES	SURE	VOLUME	UMPED BBLL	JOB'SCHEDUI	ED FOR \$ 2014	yaTIME:	ARRIV TIME:	ED ON LOCATION 13:00 TO THE PERSON AND THE PERSON A	ON DATE: 5-2-2014		LEFT LOCATI	ION D	ATE: 5-2-201	4	
ate TO 2400 ₹ -	CATBG.	CASING	INCREMENT	CUM	(INJET	FLUID	FLUID				SERVÎCE L	OGE DETAIL	A TOWN			
13.00	選UK D.P.Tel				A RATE	TYPE ST	J. DENSITY.	25.00	n The mark 1868			JP ON GROU				
14:30		AND THE PROPERTY OF THE	MARINER BARRADA FI	343,000,000,000	BASIC TOTAL BURNEY AND THE SAME	COLUMN ME MARKETY STA	BE ALTONIA TO STATE	SAFETY MEETING, START JOB								
14:44		3300	0.5		0.5	F/W	8.34	1		5		Γ LINES				
14:45		501	57			F/W	8.34									
15:19		440	7			CMT	15.6			****		ment				
15:23	XXX	707	53.9			F/W ·	8.34									
15:42	XXX	0	0		0	F/W	8.34	1			SHUT	DOWN				
15:50	XXX	0								•	Pull 4	l Stands				
15:51	XXX	250	80		. 3	f/w					Reve	rse Out				
16:20						,					Done					
	XXX							. Circulated 3 BBIs To Pit/14 Sacks								
	XXX															
	XXX							<u> </u>								
	XXX								•							
	XXX				ļ		·			THANK YOU	EOR HSIN	IG DAR EIVE	SERVICESII	11		
REMARKS	7,7,7		1	<u> </u>	L	l	1	1		MARKTOO	101103111	IO PARTITIE	JERVICES	•		
									- 							
SYSTEM	NO. OF	YIELD	<u> </u>	,									l -	SLURRY MIXE	D	
CODE	SACKS	CU. FT/SK				COMPO	SITION OF C	CEMENTING SYSTEMS					В	BLS	DENSITY	
1	- 35						H-N	leat					7.3	3	15.6	
2														1		
3							•									
4							300# 9	SUGAF					,			
5																
6																
BREAKDOWN	FLUID TYPE			V	DLUME			D	ENSITY	PRESSURE	500	MAX.	0.	MIN.		
HESITATION	SQ.		RUN	INING SQ.	CIRCULATIO	N LOST		YES	NO	Cement Circulate	d To Surf.	Yes	No			
BREAKDOWN		PSł	FINAL	PSI						TYPE OF	.OII	L STO	RAGE	BRINE	WATER	
Washed Thru	Perfs Yes	No	то	FT.	MEASURED	DISPLACEM	ENT	W	IRELINE	WELL	GAS	S INJEC	CTION .	WIL	DCAT	
PERFORATION	IS				CUSTOMER	REPRESENTA	ATIVE.		······································							
	то		то													
	то		то		DONNIE M	ATHEWS				Ruben Sanchez Jr						

