<u>Diŝtriet 1</u> 1625 N. French Dr., Hobbs, NM 88240 Distriet II			State of New Mexico Energy, Minerals & Natural Resources					Form C-104 Revised August 1, 2011		
District III Oil Con District III Oil Con				l Conservatio	Conservation Division Submit one cop			opy to app	y to appropriate District Office	
1000 Rio Brazos Rd., Aztec, NM 874101220 South St. Francis Dr.District IV1220 South St. Francis Dr., Santa Fe, NM 87505Santa Fe, NM 87505							☐ `AMENDED REPORT			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										
<sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number										
Mewbourne Oil Company						14744 Code/ Effective Date				
PO Box 5270 Hobbs, NM 88240							New Well / 05	Ų	.00e/ Elle	ective Date
<sup>4</sup> API Number	<sup>5</sup> Pool	Name							ool Code	·····
30 - 015-41955	•		one Sprin	g			109	650	D10	
<sup>7</sup> Property Code	ode <sup>8</sup> Property Name <sup>9</sup> Wel					Vell Num	ell Number			
40326	Henry 8 PM Federal Com 1H					[				
II. <sup>10</sup> Surface Locat						<del></del> .				······································
		Range	Lot Idn			Line			West line	•
	205	29E		550	South		150		East	Eddy
<sup>11</sup> Bottom Hole I				<b>y</b>	·····		r			
	wnship 20S	Range 29E	Lot Idn	Feet from the 653'	North/South South	line	Feet from the 336'			•
<sup>12</sup> Lse Code <sup>13</sup> Producing Method <sup>14</sup> Gas Connection   F Code Date   ESP 05/14/14				<sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective D			Date <sup>17</sup> C-129 Expiration Date			
ESP III. Oil and Gas Tra	nenort		4/14	1					.l	
<sup>18</sup> Transporter								<sup>20</sup> O/G/W		
OGRID	and Address						_			
35246	Shell Trading US Co PO Box 4604								0	
	Houston, TX 77210							. S		
36785	DCP Midstream								G	
	PO Box 50020 Midland, TX 79710									
	NIM OIL CONSERVATION									
	ARTESIA DISTRICT									
	JUN 9 0 COLI									
	RECEIVED									

## IV. Well Completion Data

<sup>21</sup> Spud Date 04/01/14	<sup>22</sup> Ready Date 05/14/14	<sup>23</sup> TD 12350 7760	<sup>24</sup> PBTD 12250'	<sup>25</sup> Perforations 8273' - 12250'	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size <sup>28</sup> Casia		& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
26''	26''		20'' 318'		835	
17 1/2"	17 1/2"		1414'		1635	
12 1/4"	12 ¼"		3114'		950	
8 3/4 11	8 3/4 11		8199'		1050	
6 ¼"	4 1/2	4 1⁄2" Liner		6'	TOL @ 7899'	
		2 7/*''	7771'			

## V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
05/14/14	05/14/14	05/16/14	24 hrs	500	150		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method		
NA	238	1973	249		Production		
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION Approved by: C. Shapard Title: "Geologist"				
Title: Regulatory E-mail Address: jlathan@mewbourne.com Date: 05/19/14 575-393-5905			Approval Date:	-[-2014			

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