

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC0063167

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO, L.P.3a. Address
522 W Mermod, #704
Carlsbad, NM 882203b. Phone No. (include area code)
575-499-49464. Location of Well (Footage, Sec., T., R., M., or Survey Description)
130' FSL & 879' FEL
Section 21, T. 21S., R. 30E., NMPM7. If Unit of CA/Agreement, Name and/or No.
Big Eddy Unit 68294X8. Well Name and No.
Big Eddy Unit DI9 #35H9. API Well No.
30-015-4200710. Field and Pool or Exploratory Area
Bone Spring11. County or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☒ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests approval for construction of a 12470 volt overhead electric power line to connect the BEU DI9 #35H well to an existing power system and allow enough power to run for any future wells drilled on the same location. This line will start in section 12, T. 21S., R. 30E., NMPM and end in section 2, T. 21S., R. 30E., NMPM where it will tie into another powerline coming from the BEU DI9 #35H location.

This power line will follow an existing XCEL transmission line for the entirety of the route.

The new power line will be 8,015.10 feet in length and a 30' width is requested for a total disturbance of 5.520 acres.

Accepted for record

NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 30 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Casey Sowers

Title Production Foreman/Regulatory

Signature

Date 03/26/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

STEPHEN J. CAFFEY

Title

Date

JUN 26 2014

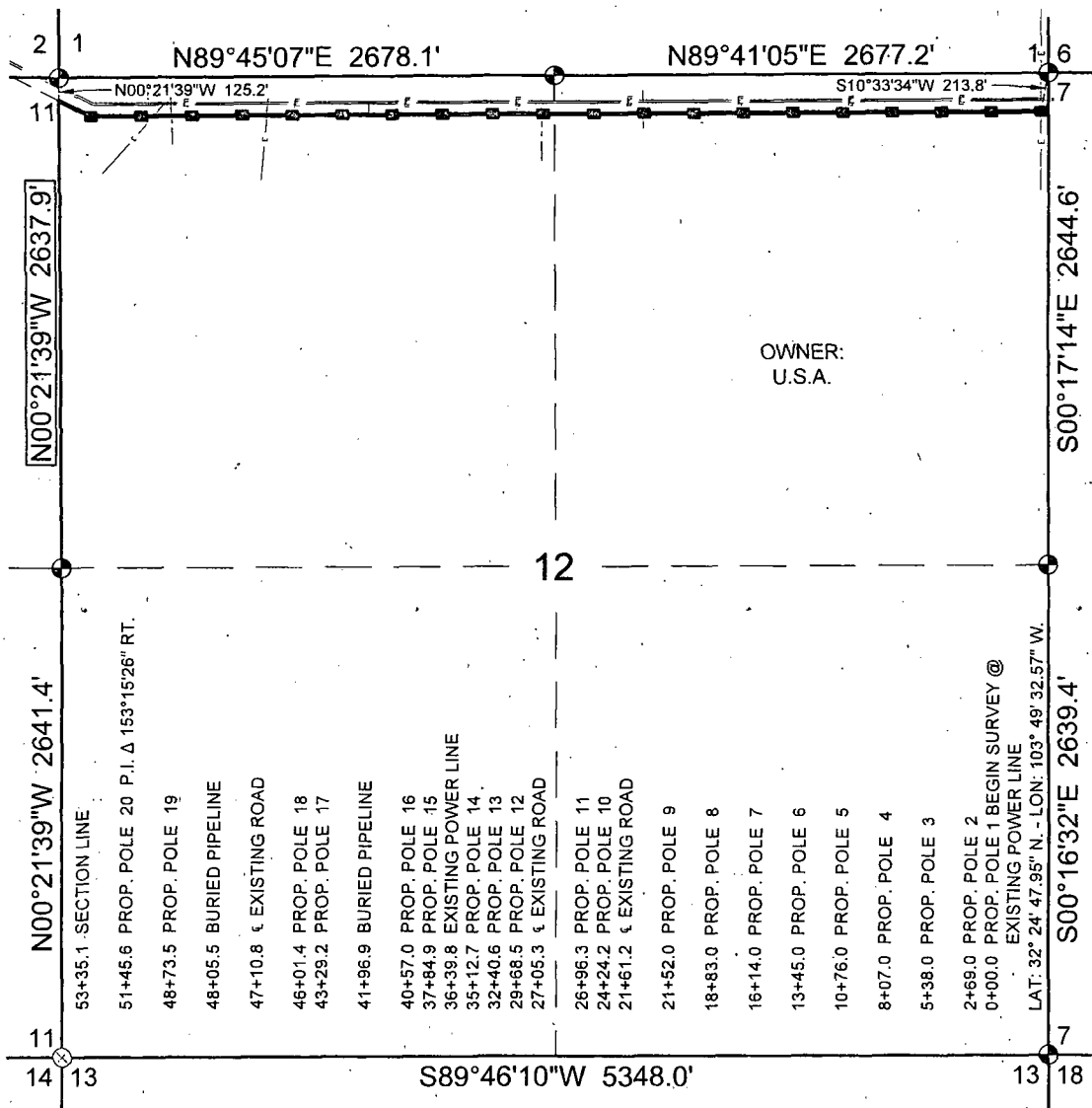
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

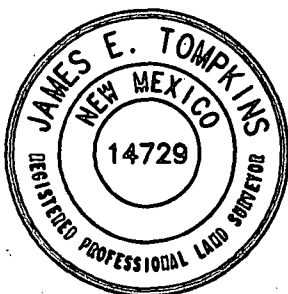
SECTION 12, TOWNSHIP 21 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY CO., NM.



A STRIP OF LAND 30 FEET IN WIDTH AND 5335.1 FEET, 1.01 MILES OR 323.34 RODS IN LENGTH, SITUATED IN SECTION 12, TOWNSHIP 21 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO, AND BEING 15 FEET LEFT AND 15 FEET RIGHT OF THE SURVEY OF CENTERLINE AS SHOWN HEREON.

NOTE:
1. BASIS OF BEARING IS A TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, NAD 83, AND DISTANCES ARE OF GRID VALUE.

- ☐ = BEGIN, END OR ANGLE POINT, PROP. POLE
- ⊕ = FND. USGLO BRASS CAP
- ⊗ = CALCULATED CORNER



I, JAMES E. TOMPKINS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 14729, DO HEREBY CERTIFY THAT THIS PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

James E. Tompkins
JAMES E. TOMPKINS, N.M. P.L.S.

SURVEY DATE: 02/27/14
JOB NO.: WTC49772

03/20/2014

No. 14729

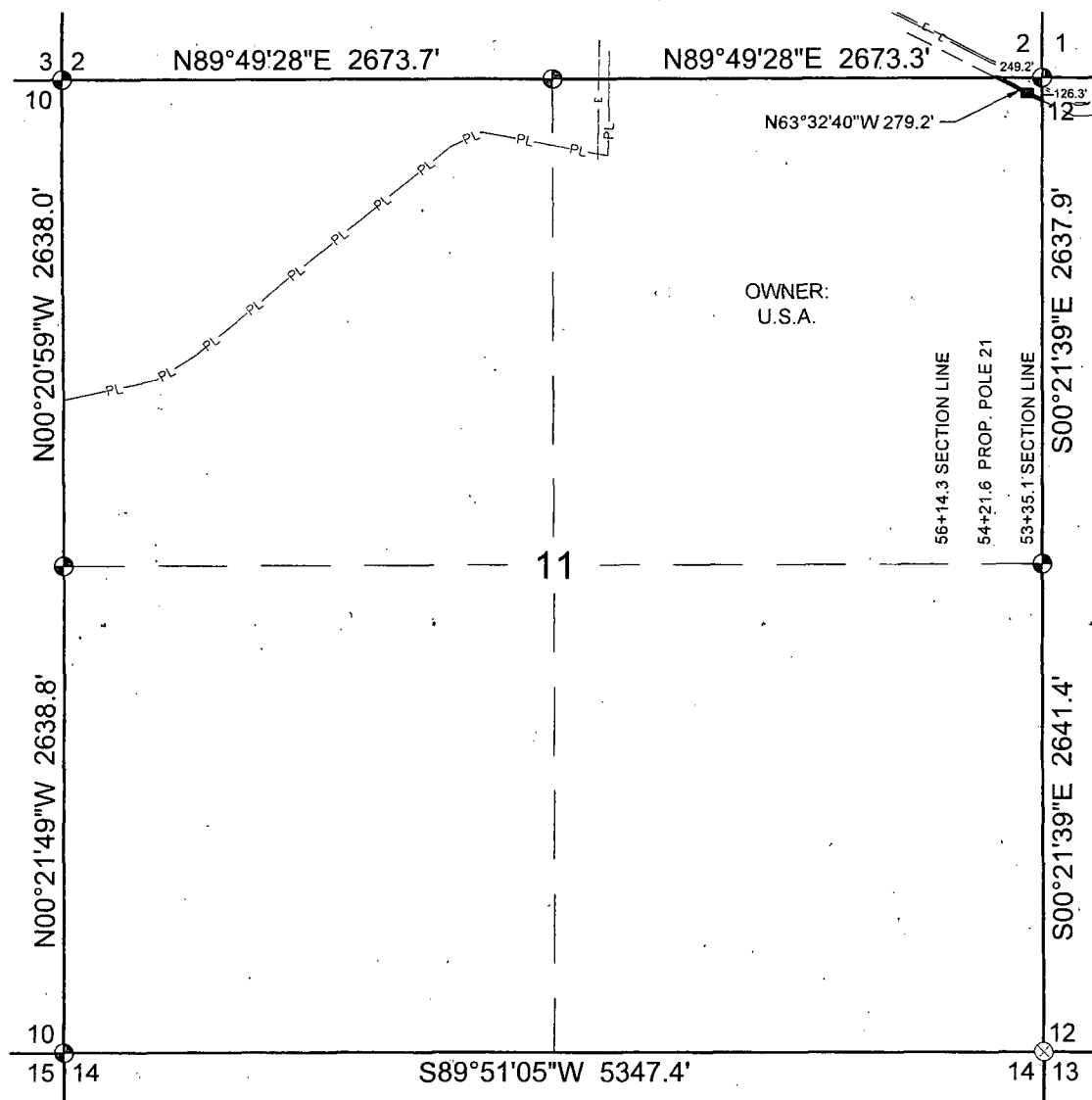
DRAFT: CMR
SHEET: 1 OF 3

BOPCO L.P.
A PROPOSED POWERLINE IN
SECTION 12, T21S, R30E, N.M.P.M.,
EDDY COUNTY, NEW MEXICO



WTC, INC.
405 S.W. 1st Street
Andrews, TX 79714
(432) 523-2181

SECTION 11, TOWNSHIP 21 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY CO., NM.



A STRIP OF LAND 30 FEET IN WIDTH AND 279.2 FEET, 0.05 MILES OR 16.92 RODS IN LENGTH, SITUATED IN SECTION 11, TOWNSHIP 21 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO, AND BEING 15 FEET LEFT AND 15 FEET RIGHT OF THE SURVEY OF CENTERLINE AS SHOWN HEREON.

NOTE:

1. BASIS OF BEARING IS A TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, NAD 83, AND DISTANCES ARE OF GRID VALUE.

- ▣ = BEGIN, END OR ANGLE POINT, PROP. POLE
- ⊙ = FND. USGLO BRASS CAP
- ⊗ = CALCULATED CORNER



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James E. Tompkins
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SURVEY DATE: 02/27/14
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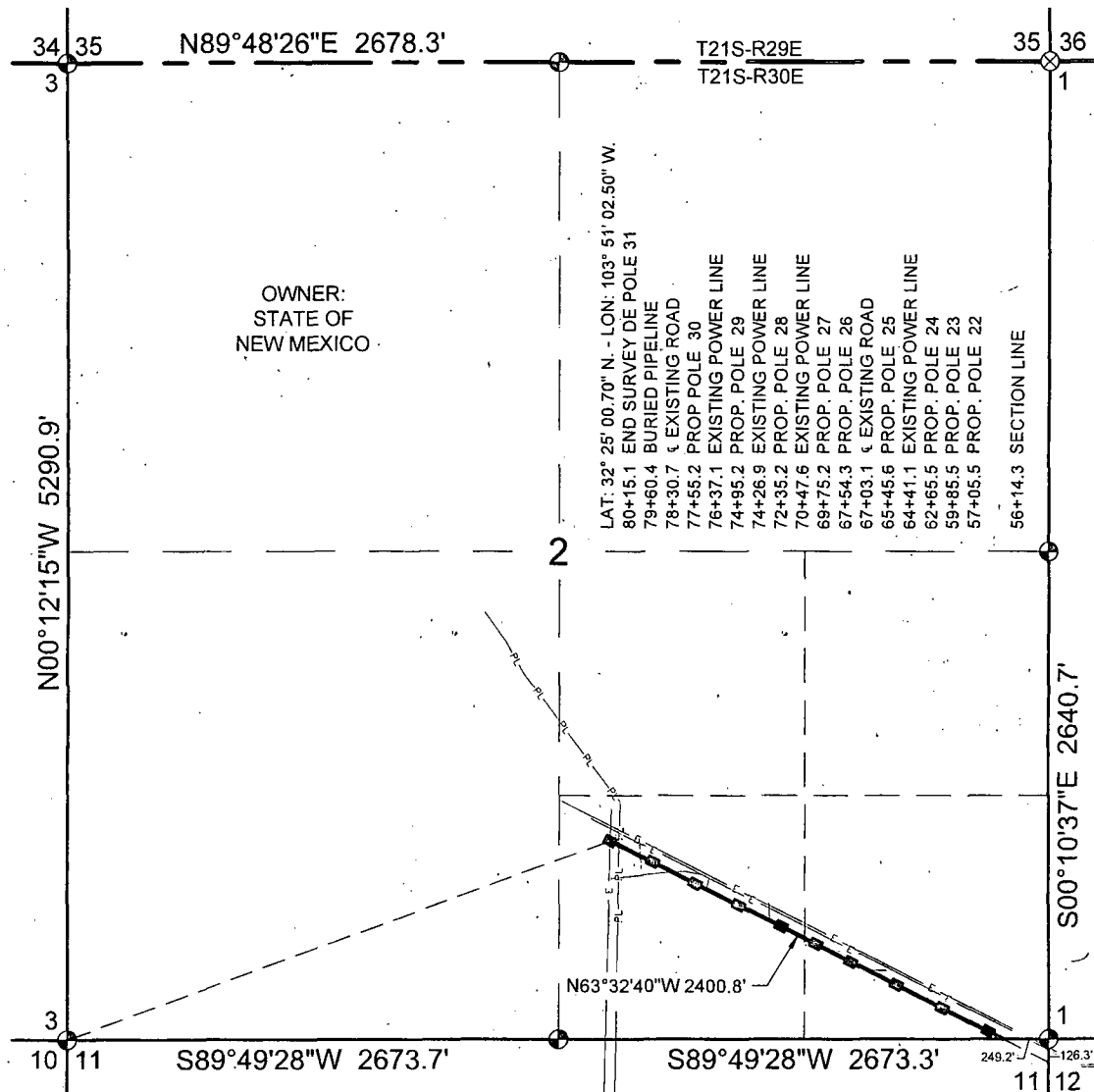
DRAFT: CMR
SHEET: 2 OF 3

BOPCO L.P.
A PROPOSED POWERLINE IN
SECTION 11, T21S, R30E, N.M.P.M.,
EDDY COUNTY, NEW MEXICO



WTC, INC.
405 S.W. 1st Street
Andrews, TX 79714
(432) 523-2181

SECTION 2, TOWNSHIP 21 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY CO., NM.



A STRIP OF LAND 30 FEET IN WIDTH AND 2400.8 FEET, 145.50 RODS IN LENGTH, AND CONTAINING 0.45 ACRES OF LAND SITUATED IN SECTION 2, TOWNSHIP 21 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO, AND BEING 15 FEET LEFT AND 15 FEET RIGHT OF THE SURVEY OF CENTERLINE AS SHOWN HEREON.

SE4/SE4 - 1216.4 FEET, 73.72 RODS IN LENGTH AND CONTAINING 0.03 ACRES
SW4/SE4 - 1184.4 FEET, 71.78 RODS IN LENGTH AND CONTAINING 0.03 ACRES

NOTE:

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- = BEGIN, END OR ANGLE POINT, PROP. POLE
- ⊕ = FND. USGLO BRASS CAP
- ⊗ = CALCULATED CORNER



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James E. Tompkins
JAMES E. TOMPKINS, N.M. P.L.S.

SURVEY DATE: 02/27/14
JOB NO.: WTC49772

03/20/2014

No. 14729

DRAFT: CMR
SHEET: 3 OF 3

BOPCO L.P.
A PROPOSED POWERLINE IN
SECTION 2, T21S, R30E, N.M.P.M.,
EDDY COUNTY, NEW MEXICO



WTC, INC.
405 S.W. 1st Street
Andrews, TX 79714
(432) 523-2181

Company Reference: BOPCO-LEP
Well No. & Name: Big Eddy Unit DI 9 #35H

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert

approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.
- Above-ground structures including meter housing that are not subject to safety requirements are of painted a flat non-reflective paint color, Shale Green from the BLM Standard Environmental Color Chart (CC-001: June 2008).

- Poles shall be wood or non-relective steel (rusted color).
- Existing disturbance shall be followed as much as possible. Where not possible, surface disturbance and vegetation removal shall be minimized as much as possible.
- As discussed with David Corgill and Casey Sowers, the Livingston Ridge escarpment will be crossed in one span, with a pole being erected at the base of the ridge and the next pole being erected at the top of the ridge. Poles shall not be "skylined" on top of the escarpment. Natural features shall be used to disguise pole placement as much as possible.

LPC: Conditions of Approval

Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1 through June 15 annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

Cave and Karst

Construction:

In the advent that any underground voids are opened up during construction activities, construction activities will be halted and the BLM will be notified immediately.