

NM OIL CONSERVATION
ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 26 2014 Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
Office in accordance
with Rule 116 on back
side of form

RECEIVED

Release Notification and Corrective Action

nHMP 1418338115

OPERATOR

Initial Report Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Chase Settle
Address 104 S. 4 TH Street	Telephone No. 575-748-4147	
Facility Name Sara AHA #1 Battery	API Number 30-015-23890	Facility Type Battery

Surface Owner Fee	Mineral Owner Fee	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	11	20S	24E	1980'	South	660'	East	Eddy

Latitude 32.58629 Longitude -104.55159

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 16 B/PW	Volume Recovered 11 B/PW
Source of Release Crude oil tank and produced water tank	Date and Hour of Occurrence 6/16/2014; AM	Date and Hour of Discovery 6/16/2014; AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		

Describe Cause of Problem and Remedial Action Taken.*

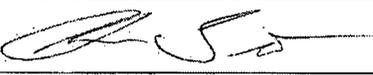
There was a failure of a produced water flow line causing a release of produced water. Line was closed and vacuum truck called.

Describe Area Affected and Cleanup Action Taken.*

An approximate area of 350' X 10' was affected outside of the bermed battery. An approximate area of 100' X 60' and 115' X 5' was affected within the bermed battery. Vacuum trucks were called to remove standing fluid. Impacted soils will be excavated and hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. **Depth to Ground Water: >100' (approximately 170', Section 11, T20S-R24E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 

Printed Name: Chase Settle

Title: Environmental Regulatory Agent

E-mail Address: CSettle@yatespetroleum.com

Date: Thursday, June 26, 2014 Phone: 575-748-4171

Approved by District Supervisor: 

Approval Date: 7/2/14 Expiration Date: NA

Conditions of Approval:
Remediation per OCD Rule 8!

Attached

* Attach Additional Sheets If Necessary

Guidelines. **SUBMIT REMEDIATION PROPOSAL NO LATER THAN:**

8/2/14

2RP-2363