

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

RECEIVED
MAY 29 2014
NMOCD ARTESIA

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ConocoPhillips Company P.O. Box 51810 Midland, TX 79710		² OGRID Number 217817
⁴ API Number 30 - 015-41230		³ Reason for Filing Code/ Effective Date ND
⁵ Pool Name WC-015 G-05 S263125 BONE SPRING	⁶ Pool Code 98009	
⁷ Property Code 39778	⁸ Property Name GOLDEN SPUR 25 FBS	⁹ Well Number 3H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	25	26S	31E		465	SOUTH	530	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	26S	31E		275	NORTH	342	WEST	EDDY

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	P				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	Plains Marketing L.P. 500 Dallas STE. 700 Houston, TX 77002	O
285689	Nuevo Midstream, LLC 1331 Lamar Suite 1450 Houston, TX 77010	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
08/21/2013	03/10/2014	9,471' (TVD)/14,16	9472' (TVD)/ 14,089	9910 - 14,072	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	1067'	920		
12 1/4"	9 5/8"	6635'	3435		
8 3/4"	5 1/2"	14127'	1680		
	2 7/8"	9500'	NA		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
04/19/2014		05/01/2014	24 HR		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
	24 BBLS	2000 BBLS	200 MCF		

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Ashley Bergen*
Printed name: Ashley Bergen
Title: Staff Regulatory Technician
E-mail Address: ashley.bergen@cop.com
Date: 05/14/2014
Phone: (432)688-6938

OIL CONSERVATION DIVISION
Approved by: *JR Wade*
Title: *Dist. II Supervisor*
Approval Date: *5/29/14*
Pending BLM approvals will subsequently be reviewed and scanned

3160-4

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WMOCD ARTESIA

RECEIVED
MAY 29 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No:
NMLC068282B

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator
CONOCOPHILLIPS
 Contact: ASHLEY BERGEN
 E-Mail: ashley.bergen@conocophillips.com

8. Lease Name and Well No.
GOLDEN SPUR 25 FBS 3H

3. Address P.O. BOX 51810
MIDLAND, TX 79710
 3a. Phone No. (include area code)
Ph: 432-688-6983

9. API Well No.
30-015-41230

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSW 465FSL 530FWL
 At top prod interval reported below SWSW 751FSL 382FWL
 At total depth NWNW 275FNL 342FWL

10. Field and Pool, or Exploratory
WC-015 G-05 S263125 B.S
 11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T26S R31E Mer
 12. County or Parish
EDDY
 13. State
NM

14. Date Spudded
08/21/2013
 15. Date T.D. Reached
09/20/2013
 16. Date Completed
 D & A Ready to Prod.
03/10/2014

17. Elevations (DF, KB, RT, GL)*
3144 GL

18. Total Depth: MD 14160 TVD 9471
 19. Plug Back T.D.: MD 14082 TVD 9472
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MUD LOGS
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1067		920	260	0	18
12.250	9.625 L-80	40.0	0	6635		3435	1188	0	
8.750	5.500 P-110	17.0	0	14127		1680	494	3965	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9500							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9369	14160	9910 TO 14072			PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9910 TO 14072	TOTAL ACID=51,500 GALS OF 15% NEFE TOTAL PROPPANTS=4,108,298#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/19/2014	05/01/2014	24	▶	24.0	200.0	2000.0	41.7		WPD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
TOP OF BONE SPRINGS	7906	8432			
TOP OF AVALON	8432	9133			
BONE SPRINGS 1ST SAND	9133	9258			
BONE SPRING	9369	14160			

32. Additional remarks (include plugging procedure):

First Take Point is @ 751' FSL & 382' FWL
Last Take Point is @ 359' FNL & 347' FWL

ConocoPhillips Company respectfully request to keep this well information confidential.

Handwritten initials/signature

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (I full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #246553 Verified by the BLM Well Information System.
For CONOCOPHILLIPS, sent to the Carlsbad**

Name (please print) ASHLEY BERGEN Title STAFF REGULATORY TECH

Signature _____ (Electronic Submission) Date 05/21/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.