

District I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

District II  
811 S. First St., Artesia, NM 88210

Oil Conservation Division  
1220 South St. Francis Dr.

Submit one copy to appropriate District Office

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87505

AMENDED REPORT

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address RKI EXPLORATION & PRODUCTION 210 PARK AVE, STE 900, OKC, OK 73102		<sup>2</sup> OGRID Number 246289
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 2/19/2014
<sup>4</sup> API Number 30 - 015-41579	<sup>5</sup> Pool Name ROSS DRAW; DELAWARE	<sup>6</sup> Pool Code 8090
<sup>7</sup> Property Code 312431	<sup>8</sup> Property Name ROSS DRAW UNIT	<sup>9</sup> Well Number 35

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	22	26S	30E		440	NORTH	1960	WEST	EDDY

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date ESP	<sup>15</sup> C-129 Permit Number na	<sup>16</sup> C-129 Effective Date na	<sup>17</sup> C-129 Expiration Date na				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
35246	SHELL TRADING US COMPANY PO BOX 4604, HOUSTON, TX 77010	O
241742	SOUTHERN UNION GAS SERVICES 301 COMMERCE, STE. 700, FT WORTH, TX 76102	G

RECEIVED

MAR 17 2014

NMOCD ARTESIA

**IV. Well Completion Data**

<sup>21</sup> Spud Date 1/05/2014	<sup>22</sup> Ready Date 2-19-2014	<sup>23</sup> TD 7538'	<sup>24</sup> PBTD 7433'	<sup>25</sup> Perforations 5762'-7346'	<sup>26</sup> DHC, MC na
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5"	13.375" 54.5# J-55	840'	700		
12.25"	9.625" 40# J-55	3500'	1300		
7.875"	5.5" 17# N-80	7649'	1025		
2.875"	TUBING	5737'			

**V. Well Test Data**

<sup>31</sup> Date New Oil 2-21-2014	<sup>32</sup> Gas Delivery Date 2-21-2014	<sup>33</sup> Test Date 2-25-2014	<sup>34</sup> Test Length 24 HRS	<sup>35</sup> Tbg. Pressure 240	<sup>36</sup> Csg. Pressure 100
<sup>37</sup> Choke Size 64/64	<sup>38</sup> Oil 246 BBL	<sup>39</sup> Water 1368 BBL	<sup>40</sup> Gas 240 MCF	<sup>41</sup> Test Method ESP	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Heather Brehm*

Printed name: Heather Brehm

Title: Regulatory Analyst

E-mail Address: hbrehm@rkixp.com

Date: 3/12/2014

Phone: 405-996-5769

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: *Dir. R. Spewer, SD*

Approval Date: *3-2-14*

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0480904B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
ROSS DRAW UNIT 35

2. Name of Operator Contact: HEATHER BREHM  
RKI EXPLORATION & PRODUCTION E-Mail: hbrehm@rkixp.com

9. API Well No.  
30-015-41579

3a. Address 210 PARK AVE, STE 900  
OKLAHOMA CITY, OK 73102  
3b. Phone No. (include area code)  
Ph: 405-996-5769  
Fx: 405-996-5772

10. Field and Pool, or Exploratory  
DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22 T26 S R30 E Mer NMP NENW 440FNL 1960FWL  
32.033972 N Lat, 103.870911 W Lon

11. County or Parish, and State  
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**SURFACE SUNDRY**

Well spud on 1/05/2014. Drilled 17.5" hole to 840' Ran 13 3/8" 54.5# J-55 STC Casing Shoe @ 840' FC @ 796'  
Cement:  
Lead-Class C/C+4%PF20+.2%PF1+.125ppsPF29+.4ppsPF46  
Test Lines t/ 200psi; Pumped spacer w/ dye followed by  
500 sx, YD 1.75, 13.5#  
Tail- Class C/C+1%PF1  
200 sx YD 1.33 14.8#,  
cir. Pressure 390psi; (displaced w/ 125bbls FW); bump plug w/ 1020psi; plug held w/ 1 bbl returned; (full returns throughout job)

*NRD 9-214*  
*Accepted for record*  
*NMDOC*

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #236917 verified by the BLM Well Information System For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/26/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

*Pending BLM approvals will subsequently be reviewed and scanned*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly a States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Department or agency of the United

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0480904B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
RKI EXPLORATION & PRODUCTION  
Contact: HEATHER BREHM  
E-Mail: hbrehm@rkixp.com

3a. Address  
210 PARK AVE, STE 900  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-996-5769  
Fx: 405-996-5772

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22 T26 S R30 E Mer NMP NENW 440FNL 1960FWL  
32.033972 N Lat, 103.870911 W Lon

8. Well Name and No.  
ROSS DRAW UNIT 35

9. API Well No.  
30-015-41579

10. Field and Pool, or Exploratory  
DELAWARE

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**INTERMEDIATE SUNDRY**

ON 1/11/2014 DRILLED 12.25" HOLE to 3500' AND RAN TOTAL OF 77 JTS 9 5/8", 40#, J-55, LT&C, 8RD, CSG. SET F.C. @ 3,456' & SHOE @ 3,504' TEST LINES TO 4,000 PSI

**Cement:**

LEAD CMT 1,100 SX 35/65 POZ MIXED @ 12.9 ppg & 1.92 cuft/sk, Followed by Tail cmt 200 sx c+2% mixed @ 14.8 ppg & 1.33 cuft/sk. Displaced w/ 262 bbls of FW. Final circulating pressure 910 psi @ 2.6 bpm, bumped plug with 1,510 psi, released pressure, recovered 1 bbl of fluid, floats held. Full returns throughout job, circ 130 bbls/ 380 sk of cement to surface.

CRD 7-2-14  
Accepted for record  
NM30D

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #236886 verified by the BLM Well Information System For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM

Signature (Electronic Submission)

Title REGULATORY ANALYST

Date 02/26/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_

Office \_\_\_\_\_

Date \_\_\_\_\_

Pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person know States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction of any department or agency of the United States.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0480904B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
ROSS DRAW UNIT 35

2. Name of Operator Contact: HEATHER BREHM  
RKI EXPLORATION & PRODUCTION E-Mail: hbrehm@rkixp.com

9. API Well No.  
30-015-41579

3a. Address  
210 PARK AVE, STE 900  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-996-5769  
Fx: 405-996-5772

10. Field and Pool, or Exploratory  
DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22 T26 S R30 E Mer NMP NENW 440FNL 1960FWL  
32.033972 N Lat, 103.870911 W Lon

11. County or Parish, and State  
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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PRODUCTION SUNDRY

On 1/17/2014 drilled 8 3/4" hole to depth of 7649' and ran total of 181 joints 5 1/2", 17#, N-80, Ltc Csg. Set Shoe @ 7,514', FC @ 7,427'

Cement:

1st Stage Lead cmt 450 sx PVL mixed @ 13.0 ppg & 1.48 cuft/sk. Final circulating pressure 1,020 psi @ 3.0 bpm, bumped plug with 1,580 psi, released pressure, recovered 1 bbl of fluid, floats held. circ 54 bbls / 205 sks of cmt off DV tool, circ 4 hrs w/ rig pumps.

2nd Stage Lead cmt 400 sx 35/65 Poz mixed @ 12.9 ppg & 1.89 cuft/sk. Followed by 2nd stage Tail 175 sx PVL mixed @ 13.0 ppg & 1.47 cuft/sk. Dropped closing plug & Displaced cmt w/ 128 bbl of FW.

*APD 7-2-14*  
Accepted for record  
NMDCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #236908 verified by the BLM Well Information System  
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/26/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_

Date \_\_\_\_\_

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agency of the United States

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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OMB NO. 1004-0135  
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1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
ROSS DRAW UNIT 35

2. Name of Operator  
RKI EXPLORATION & PRODUCTION  
Contact: HEATHER BREHM  
E-Mail: hbrehm@rkixp.com

9. API Well No.  
30-015-41579

3a. Address  
210 PARK AVE, STE 900  
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3b. Phone No. (include area code)  
Ph: 405-996-5769  
Fx: 405-996-5772

10. Field and Pool, or Exploratory  
DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22 T26 S R30 E Mer NMP NENW 440FNL 1960FWL  
32.033972 N Lat, 103.870911 W Lon

11. County or Parish, and State  
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**COMPLETION SUNDRY**

Started completion activities on 1/22/2014  
Tag @ 5512' DV Tool @ 5533' Tag PBTD @ 7433' TOC @ 1776'

PERF & FRAC: 2/13/2014  
STAGE 1 7,190?-7,194?(4?/1 SPF/4 HOLES), 7,224?-7,234?(10?/1 SPF/10 HOLES), 7,296?-7,300?(4?/2 SPF/8 HOLES), 7,340?-7,346?(6?/3 SPF/18 HOLES), TOTAL 40 HOLES  
STAGE 2 PERFS: 6,730?-6,740?(10?/1 SPF/10 HOLES) 6,766?-6,770?(4?/1 SPF/4 HOLES) 6,840?-6,844?(4?/1 SPF/4 HOLES), 6,934?-6,938?(4?/1 SPF/4 HOLES) 6,976?-6,980?(4?/2 SPF/8 HOLES) 7,014?-7,018?(4?/3 SPF/12 HOLES), TOTAL 42 HOLES  
STAGE 3 PERFS:6,386?-6,394? (8?/1 SPF/8 HOLES) 6,478?-6,482? (4?/1 SPF/4 HOLES) 6,642?-6,646? (4?/2

*add 7-2-14  
Accepted for records  
NMDCD*

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #236914 verified by the BLM Well Information System  
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/26/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

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Department or agency of the United States

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM0480904B	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator RKI EXPLORATION & PRODUCTION-Mail: hbrehm@rkixp.com		7. Unit or CA Agreement Name and No.	
3. Address 210 PARK AVE, STE 900 OKLAHOMA CITY, OK 73102		8. Lease Name and Well No. ROSS DRAW UNIT 35	
3a. Phone No. (include area code) Ph: 405-996-5769		9. API Well No. 30-015-41579	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 440FNL 1960FWL 32.020275 N Lat, 103.521700 W Lon At top prod interval reported below NENW 440FNL 1960FWL 32.020275 N Lat, 103.521700 W Lon At total depth NENW 440FNL 1960FWL 32.020275 N Lat, 103.521700 W Lon		10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE	
14. Date Spudded 01/05/2014		11. Sec., T., R., M., or Block and Survey or Area Sec 22 T26S R30E Mer NMP	
15. Date T.D. Reached 01/15/2014		12. County or Parish EDDY	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/19/2014		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3076 GL			
18. Total Depth: MD 7538 TVD 7538		19. Plug Back T.D.: MD 7433 TVD 7433	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEMENT, POR, RES		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	840		700	209	0	
12.250	9.625 J-55	40.0	0	3500		1300	380	0	
7.875	5.500 N-80	17.0	0	7649	5533	1025	205	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5737							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	5762	7346	5762 TO 7346		158	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5762 TO 7346	15% HCL, 20# LINEAR, 20# BORATE X-LINK, 16/30 WHITE, 16/30 SLTR=11, 37.3BBLS; TOTAL SAND PUMPED=626,669LBS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/19/2014	02/26/2014	24	→	246.0	240.0	1368.0	42.0		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI 240	100.0	→	246	240	1368		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grv
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well
	SI		→					

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #238586 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				DELAWARE	3528

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #238586 Verified by the BLM Well Information System.  
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (please print) HEATHER BREHM Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 03/12/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.