NM OIL CONSERVATION OCCAMENS DISTRICT JUN 3 0 2014

Form 3160-5 (August 2007)

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVE
	OMB NO. 1004-013
ETVED	Expires: July 31, 20

NMLC028978B

EDDY COUNTY, NM

-TUED	OMB NO. 1004-01: Expires: July 31, 20
RECEIVED	5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter a	7

abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

6. If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No 8910124100

Type of Well     ☐ Gas Well    ☐ Other: INJECTION	8. Well Name and No. N BENSON QUEEN 33		
Name of Operator     LINN OPERATING INCORPORATED E-Mail: to	9. API Well No. 30-015-10229-00-S1		
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272	10. Field and Pool, or Exploratory N BENSON	
4. Location of Well (Footage, Sec., T., R., M., or Survey D	11. County or Parish, and State		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<ul><li>□ Notice of Intent</li><li>☑ Subsequent Report</li><li>□ Final Abandonment Notice</li></ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☑ Plug and Abandon ☐ Plug Back	<ul> <li>□ Production (Start/Resume)</li> <li>□ Reclamation</li> <li>□ Recomplete</li> <li>□ Temporarily Abandon</li> <li>□ Water Disposal</li> </ul>	☐ Water Shut-Off ☐ Well Integrity ☐ Other	

4/15/14 - MIRU PLUGGING EQUIPMENT. DUG OUT CELLAR.

which would entitle the applicant to conduct operations thereon.

Sec 33 T18S R30E NWNE 660FNL 1650FEL

Accepted as to plugging of the well bore. Liability under bond is retained until-

4/16/14 - POH W/ 2-1/16 TBG & PKR. ESTABLISHED INJ RATE, 1/2 BBL/MIN @ 800 PSI. SQZD 100 SXCM1 is completed: AND DISPLACED TO 2600'. CLOSED WELL IN. WOC. TAGGED PLUG @ 2540'. PERF'D 2-7/8" CSG @ 1630'. PRESSURED UP TO 1500 PSI. PERF'D 2-7/8" CSG @ 732'. ESTABLISED INJ RATE OF 1/2 BBL/MIN @ 900 PSI. RIH W/ TBG AND SPOTTED 15 SX CMT @ 1688-1079. POH W/ TBG. WOC.

4/17/14 - TAGGED PLUG @ 1037'. SQZ'D 75 SX CMT @ 732' AND DISPL TO 500'. WOC. TAGGED PLUG @ 400'. PERF'D CSG @ 60'. PRESSURED UP TO 1000 PSI. SPOTTED 25 SX CMT @ 110' TO SURFACE. RIGGED DOWN AND MOVED OFF.

4/24/14 - MI WELDER AND HELPER. DUG OUT CELLAR. CUT OFF WELLHEAD. WELDED ON PLATE AND "BELOW

UD Accepted for record

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14. I hereby certify	that the foregoing is true and correct.  Electronic Submission #244203 verifie  For LINN OPERATING INCORP  Committed to AFMSS for processing by LIND	ORÁTE	D, sent to the Carlsbad <sup>*</sup>		
Name (Printed/1	Typed) TERRY B CALLAHAN	Title	REG COMPLIANCE SPECIALIST III		
Signature	(Electronic Submission)	Date	05/02/2014		
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE		
Approved By ACCEPTED		JAMES A AMOS TitleSUPERVISOR EPS		Date (	06/24/2014
	al, if any, are attached. Approval of this notice does not warrant or			•	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Carlsbad

<sup>13.</sup> Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## Additional data for EC transaction #244203 that would not fit on the form

## 32. Additional remarks, continued

GROUND DRY HOLE MARKER". BACKFILLED CELLAR. KENT CAFFEL W/ BLM ON LOCATION. MOVED OFF.

				Wellbore Schematic - Current	
Well Name: North Bor				Date Prepared:	
Location B-33-18S		FNL 16	hamenary .	Lest Updated:	
EDDY COUNTY, NM			d 49	Spud Date:	27-0c-62
API#: 30-015-10	)229		· ·	RR Date	
ransings radualitati		١		Sput Date to RR Date:	
Elevations SHOUND	3502	· · · · · · · · · · · · · · · · · · ·		Completion Stan Date:	
KB:		<u>.</u>	,	Completion End Date:	13 Dec-62
Depus (KB): PBTD:	3387		<u> </u>	Completion Total Days:	
TO:	3388		The state of the s	Co-ordinates	A
			· · · · · · · · · · · · · · · · · · ·	Surface Casing:	
		131 1	Spot Zizes cont to surface	8-5/8" OD, 22#, set @ 682" .	
377	38233			Cmt w/ 100 axs Incor cmt	
C. C.	. 18 27.04		\$.	TOC @ Surf	
	1 8	4 (S) (B)		Production Casing:	
Sud Coa	\$ 5482			5-1/2" OD; 14# set @ 3366"	
8 5/8"			2	Cast - 14 15 20 50 D	
Set @ 682	33 35 7			Cmt w/ 175 sxs 50-50 Pozmix w/ 6	A DBI ENG 150 ax3 regular neal
100 as cost to Surf	2 3 788		<u>\$</u>	TOC @ 2355 - Calculated Basister	ng 1.18 yd 8.70% eff
100 B C 1 10 381		. النائل		: 1	
:	OF THE PARTY		ed @ 732		
-	- Z		Sqz 75ans Class C cms	Tubing: ()	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
i	<b>1</b> 28	181   6	displaced to 400	L	Largin (ft)
•	. 13	. 33		2-7/8" tbg	Cristed in hote to surface: 2750
	18			State State Committee Comm	
	iš	18		2-1/16" ibg with pkr	
	1 2 m	139		He was a second	
	2 22.00		encolor con	1 (1 to 1	
	- 3 35		Perf @ 1630*		
	1 3 230		Spot 15sts Class "C" crt	<u> </u>	
:			71037-1688		
'i			ETATION CONTRACTOR		
	. 33 200	43	•		
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				12	
	S 8	TO	C @ 2355	Perforations:	
	<b>8181</b>	<b>张</b> 参 "	# 0.554 ·	3372-76 Sand jolled 2 holds per ft	and treeted w/250 gall acid and 30K sand
	<b>淡袋</b>			3045,3053,3060	1". "."
	8 8 B	<b>(数)</b>		2845-76	
,	33		The same of the same		2
		議場 3	Saz 100sas Class "C"		
	<b>8 5 8</b> 8 8		Tag cmt @ 2540		
2700 pkr on 2-1/16 IPC Tog				197	
2-7/8" tog crited to surf		33 (A)		***************************************	
Permanent Par @ 2750	X	X		Plugging Procedures:	
		33 64		1: Mill I chromes agricement Mill D	OP POH w/2 1/16 tbg & packer. Establish in rate down
·	8 28 92		•	thg. Sqr. 100 sx cmt. WOC and pre	POF FOR WZ 1710 IDG in pacies. Episosan in raja gown
				2 Gad 2 7/8 8 6 1/2 may /9 10201	Spot 15 ax. WOC and tag with wire line @ 1037
				3 Card 2 7/8 8 61/2 car re 12/2 Ca	Spot 13 st. WOC and lag with wha line to 1037
	2 68 7 3			4, Spot 25sxs cmt from 110 to surf	12-75 sx. WOC and tag with wire line (2 400
	0	0 284	K.TA in .	Cod off could be not not a self-or Co	ry Hole Marker three feet below ground level. Remove:
				anchors, back fill celligr	A Line white files test perow diprile (649) Maudio
	5 (C)	304	5-60	Extended to the Control of the Contr	
	H	<b>*********</b>	4.4		
· Production can	6	<b>337</b>	2-76		
Production Cog	H	<b>***</b>	#T53#	·	
5.1/2" Sec @ 3386"		334 💯			31-1-1
325 sa cont to 2355	y seggi				
242 14 CM to 2323		深 第			
**		<b>XXI-</b>			<u> </u>
		<b>20</b>			
	TD @ 33	300		-	