

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
1. WELL API NO. 300-05-64158		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
3. State Oil & Gas Lease No. VO-9252		5. Lease Name or Unit Agreement Name DAWG								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: #1								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		9. OGRID 26307								
8. Name of Operator JALAPENO CORPORATION		11. Pool name or Wildcat WILDCAT; SAN ANDRES								
10. Address of Operator PO BOX 16 0 8; ALBUQUERQUE, NEW MEXICO 87103-1608										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	21	9S	27E		NORTH	2225	WEST	704	CHAVES
BH:										
13. Date Spudded 6/3/2013	14. Date T.D. Reached 12/30/13	15. Date Rig Released 2/10/14		16. Date Completed (Ready to Produce) 2/7/14		17. Elevations (DF and RKB, RT, GR, etc.) 3858' GL				
18. Total Measured Depth of Well 2109		19. Plug Back Measured Depth 2081		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Density, Lateral, Bond				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2035' to 2059 of San Andres										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
8 5/8	24#	425	12 1/4	Circulated to surface						
5 1/2	15.5#	2092	7 7/8	1570 is top						
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 3/8	2075	No packer			
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
2035-2042= 1 shot/ft., .51, 8 shots				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
2044-2059= 1 shot/ft., .51, 16 shots				2035-2059		2200 gallons of 20%				
28. PRODUCTION										
Date First Production 2/7/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 2/7/14	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl .35	Gas - MCF N/K	Water - Bbl .52	Gas - Oil Ratio N/K			
Flow Tubing Press.	Casing Pressure 20#	Calculated 24-Hour Rate	Oil - Bbl .35	Gas - MCF N/K	Water - Bbl .52	Oil Gravity - API - (Corr.) 22				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By Rick Hammond				
31. List Attachments Compenstated Neutron Log, High Resolution Laterolog Array, Perfo Record, Cement Bond Log										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
			Latitude			Longitude			NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name					Date			
		H. Emmons Yates, III Title Vice President					06/17/14			
E-mail Address										
eyates@jalapenocorp.com										

NM OIL CONSERVATION
 ARTESIA DISTRICT
 JUN 18 2014
RECEIVED

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 800	T. Silurian	T. Menefee	T. Madison
T. Grayburg 810	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1294	T. Simpson	T. Mancos	T. McCracken
T. Glorieta Slaughter 2016	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surface	370	370	Clay and Sand				
370	800	430	Red Beds, Shale, Sand				
	810	10	Gray Sand				
800	1294	484	Red Beds, Shale, Sand				
810	2110KB	816	Limestone, Anhydrate, Dolomite & Gyp				
1294							


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