

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
--	--	--------------------------------------

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Onyx PWU 29	RECEIVED MAY 28 2014 NMOCD ARTESIA
6. Well Number: 7H	3. State Oil & Gas Lease No.	

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 6137
8. Name of Operator Devon Energy Production Company, L.P.	11. Pool name or Wildcat Parkway; Bone Spring

10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	12. Location
--	--------------

Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
I	30	19S	29E		1800	South	175	East	Eddy
L	29	19S	29E		1958	South	325	West	Eddy

13. Date Spudded 3/3/14	14. Date T.D. Reached 3/20/14	15. Date Rig Released 3/23/14	16. Date Completed (Ready to Produce) 4/29/14	17. Elevations (DF and RKB, RT, GR, etc.) 3304' GL
18. Total Measured Depth of Well 11845' MD, 7039.39' TVD	19. Plug Back Measured Depth 11796.9'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run n/a	

22. Producing Interval(s), of this completion - Top, Bottom, Name 7229-11702, Bone Spring
--

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	320'	17-1/2"	340 sx CIC; circ 20 bbls	
9-5/8"	40#	3590'	12-1/4"	1325 sx CIC; circ 287 sx	
5-1/2" & 7"	17# & 26#	11845'	8-3/4"	80 sx CIC, 1690 sx CIH; circ 0	TOC @ 4150'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L80	6540.1'	

26. Perforation record (interval, size, and number) 7229 - 11702, total 360 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7229-11702	AMOUNT AND KIND MATERIAL USED Acidize and frac in 10 stages. See detailed summary attached.
--	---	--

28. PRODUCTION							
Date First Production 4/29/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 5/19/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 289	Gas - MCF 2100	Water - Bbl. 1378	Gas - Oil Ratio 7266
Flow Tubing Press. 660 psi	Casing Pressure 640 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
--	-----------------------

31. List Attachments Directional Survey, Logs
--

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
--

33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Megan Moravec* Printed Name Megan Moravec Title Regulatory Compliance Analyst Date 5/27/2014
E-mail Address megan.moravec@dvn.com

