

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO: 1004-0137  
Expires: October 31, 2014

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NM 100542																																																																									
1b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: <u>Recompletion</u>						6. If Indian, Allottee or Tribe Name N/A																																																																									
2. Name of Operator JALAPENO CORPORATION						7. Unit or CA Agreement Name and No. N/A																																																																									
3. Address P. O. BOX 1608 ALBUQUERQUE, NM 87103-1608						8. Lease Name and Well No. ACIETE NEGRA #4																																																																									
3a. Phone No. (include area code) 505-242-2050						9. API Well No. 30-005-62245 <u>0052</u>																																																																									
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 334' FSL & 938' FEL At top prod. interval reported below Same as above At total depth Same as above						10. Field and Pool or Exploratory WOLF LAKE SAN ANDRES; SOUTH																																																																									
14. Date Spudded 02/03/2014						15. Date T.D. Reached 02/12/2014																																																																									
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <u>02/17/2014</u>						17. Elevations (DF, RKB, RT, GL)* 3878' GL																																																																									
18. Total Depth: MD <u>2350 6996'</u> TVD <u>2350 8998'</u>						19. Plug Back T.D.: MD 2322 TVD 2322																																																																									
20. Depth Bridge Plug Set: MD TVD						21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Cement Bond Log																																																																									
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						23. Casing and Liner Record (Report all strings set in well)																																																																									
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\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR 6 MONTH PERIOD  
ENDING AUG 17 2014DAVID R. GLASS  
PETROLEUM ENGINEERNM OIL CONSERVATION  
ARTESIA DISTRICT

JUN 02 2014

RECEIVED

ACCEPTED FOR RECORD  
/S/ DAVID R. GLASS

MAY 21 2014

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
ARTESIA GROUP REDBEDS PEN ROSE (or QUEEN) CRANBURG	0 420 1070 1080	420 1070 1080 1540	Clay and Sand Red beds, Shale and Sand	REDBEDS	420 660
SAN ADRES Top of Slaughter	1574 2196 KB  (2187.5 GL)	? 2268 KB  (2259.5 GL)	Gray Sand Red beds, Shale and Sand  Limestone, Anhydrite, Dolomite & Salt Dolomite & Gyp	PEN ROSE (or QUEEN) CRANBURG QUEEN SAN ADRES Top of Slaughter ABO PENN CLASTICS	1070 1080 1574 2196 5008 6230

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) H. Emmons Yates, III

Title Vice President

Signature

Date 04/10/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

As this was a re-entry, we did not run new Dual Laterolog or Neutron Density log. According to our records, you should have them on file. We have included the Cement Bond log which is the only log we ran in this re-completion.