

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA Inc. P.O. Box 50250 Midland, TX 79710		<sup>2</sup> OGRID Number 16696
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30-015-4102	<sup>5</sup> Pool Name Forty Niner Ridge Delaware, S.W.	<sup>6</sup> Pool Code 96477
<sup>7</sup> Property Code 304826	<sup>8</sup> Property Name FNR 26 Federal	<sup>9</sup> Well Number 4H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	26	23S	30E		690	South	373	West	Eddy

<sup>11</sup> Bottom Hole Location PBD 745 South 410 East

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	23S	30E		743	South	269	East	Eddy

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	P	6/2/14			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
239284	Occidental Energy Transportation LLC	O
36785	DCP Midstream LP	G
<b>NM OIL CONSERVATION</b>		
ARTESIA DISTRICT		
JUL 02 2014		
<b>RECEIVED</b>		

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
8/28/13	5/16/14	12020' TD	11560' PBD	8250-11730'	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
16"	13 3/8"	555'	450		
12 1/4"	9 5/8"	3920'	1360		
8 3/4"	7"	8160'	880		
6 1/8"	4 1/2"	6921-12019'	420		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
6/1/14	6/2/14	6/2/14	24	95	
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
-	112	961	300	Dumplings	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *David Stewart*  
Printed name: David Stewart  
Title: SR. Regulatory Advisor  
E-mail Address: david\_stewart@oxy.com  
Date: 6/30/14 Phone: 432-685-5717

OIL CONSERVATION DIVISION

Approved by: *AP Dado*  
Title: *Asst. Dir. Supervisory*  
Approval Date: 7-3-14

Pending BLM approvals will subsequently be reviewed and scanned

360-4  
3160-5

JUL 02 2014

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND RECEIVED

5. Lease Serial No.  
NMMMO531277A

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other: \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
OXY USA Inc. 16696

8. Lease Name and Well No.  
FNR 26 Federal #4H

3. Address P.O. Box 50250 Midland, TX 79710

3a. Phone No. (include area code)  
432-685-5717

9. API Well No.  
30-015-41012

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 690 FSL 373 FWL SWSW (M)

At top prod. interval reported below  
PBD - 745 FSL 410 FEL SESE (P)  
At total depth 743 FSL 269 FEL SESE (P)

10. Field and Pool or Exploratory  
Forty Niner Ridge Delaware SW

11. Sec., T., R., M., on Block and Survey or Area  
Sec 26 T23S R30E

12. County or Parish  
Eddy

13. State  
NM

14. Date Spudded 8/23/13

15. Date T.D. Reached 9/21/13

16. Date Completed 5-16-14  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
3381.4' GL

18. Total Depth: MD 12020' TVD 7770'

19. Plug Back T.D.: MD 11860' TVD 7169'

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CWLTDL(HRLW)(MFLHWGS)(MWD)

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
16"	13 3/8"	J55-51.5	0	555'	-	450-C	103	Surf-Circ	NA
12 1/4"	9 5/8"	J55-36	0	3920'	-	1360-C	426	Surf-Circ	NA
8 3/4"	7"	P110-29	0	8160'	4036'	880-CH	377	Surf-Circ	NA
6 1/8"	4 1/2"	P110-135	6921'	12019'	-	420-H	124	6921-Circ	NA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6825'	6828'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	8250'	11730'	8250-11730'	.42	114	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8250 - 11730'	14000g 15% HCl acid + 584094g 18# BXL + 369146g 15# BXL + 58237g Tut Wtr w/ 1633937# sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/1/14	6/2/14	24	→	112	300	961			Pumping - ESP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
-	95		→	112	300	961	2679	Prod.	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

Pending BLM approvals will subsequently be reviewed and scanned

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	452'
				Salt/Salado	700'
				Anhydrite	2300'
				Bell Canyon	3895'
				Cherry Canyon	4730'
				Brushy Canyon	6292'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David Stewart      Title Sr. Regulatory Advisor  
 Signature       Date 6/30/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

