

NM OIL CONSERVATION
ARTESIA DISTRICT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 30 2014
OED Artesia

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NMLC-067849

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAGLE 34 K FEDERAL #65

9. API Well No.
30-015-41433

10. Field and Pool, or Exploratory Area
Red Lake: Glorieta-Yeso NE (96836)
AND
Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
LIME ROCK RESOURCES II-A, L.P.

3a. Address c/o Mike Pippin LLC
3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)
505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1820' FSL & 2290' FWL Unit K OGRID#: 277558
Sec. 34, T17S, R27E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Page #1
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/3/14, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed lower Yeso @ MD3990', 4000', 16', 23', 36', 43', 56', 68', 74', 80', 85', 4100', 08', 18', 24', 28', 54', 60', 70', 4200', 06', 20', 27', 34', 40', 50', 60', 68', 75', 85', 95', 4305' w/1-0.34" spf. Total 32 holes. On 3/21/14, treated perms w/1500 gal 15% HCL acid & fraced w/26,816# 100 mesh & 213,427# 40/70 Wisconsin sand in slick water. Set 5-1/2" CBP @ MD3960' & PT to 4000 psi-OK. Perfed middle Yeso @ MD3608', 18', 28', 39', 48', 57', 80', 85', 99', 3712', 22', 30', 40', 50', 57', 66', 80', 96', 3822', 28', 36', 40', 48', 54', 62', 70', 90', 3908', 16', 29', 40' w/1-0.34" spf. Total 31 holes. Treated perms w/1500 gal 15% HCL acid & fraced w/39,792# 100 mesh & 217,851# 40/70 Wisconsin sand in slick water. Set 5-1/2" CBP @ MD3587' & PT to 4000 psi-OK.

Perfed upper Yeso @ MD3297', 3305', 15', 33', 38', 52', 66', 78', 93', 3408', 21', 32', 41', 52', 60', 76', 87', 3501', 09', 16', 31', 42', 48', 57', 66' w/1-0.34" spf. Total 25 holes. On 3/28/14, treated perms w/1500 gal 15% HCL acid & fraced w/29,803# 100 mesh & 175,892# 40/70 Wisconsin sand in slick water. Set 5-1/2" CBP @ MD3273' & PT to 4000 psi-OK. **Continued on Page #2.**

Bottom Hole @ 1680' FSL & 2297' FWL Sec. 34 T17S R27E

Accepted for record
CRD NMOCD 7-2-14

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mike Pippin	Title Petroleum Engineer (Agent)
Signature <i>Mike Pippin</i>	Date April 3, 2014

RECORD
ACCEPTED FOR RECORD
April 3, 2014

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date JUN 22 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office BUREAU OF LAND MANAGEMENT	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Continued from Page #1. Perfed upper Yeso @ MD2960', 68', 76', 86', 93', 3002', 10', 20', 40', 50', 69', 76', 84', 3106', 18', 26', 38', 48', 55', 58', 70', 85', 92', 3208', 18', 26', 37', 50' w/1-0.34" spf. Total 28 holes. Treated perms w/1500 gal 15% HCL acid & fraced w/26,778# 100 mesh & 218,914# 40/70 Wisconsin sand in slick water. On 3/31/14, MIRUSU. CO after frac & drilled CBPs @ MD3273', 3587', & 3960' & CO to PBTD @ MD4661'. On 4/2/14, landed ESP on 2-7/8" 6.5# J-55 tbg @ MD2949'. Released workover rig on 4/2/14.

LRD 7-2-14
Accepted for record
NMLC

Bottom Hole @ 1680' FSL & 2297' FWL Sec. 34 T17S R27E

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mike Pippin	Title Petroleum Engineer (Agent)
Signature <i>Mike Pippin</i>	Date April 3, 2014

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Approved by _____ Title _____ Date _____

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