Form 3160-5 (August 2007) UNITED STATES ARTESIA DISTRICT DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT JUN 3 0 2014				СТ	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such pr风险侵担致VED					NMNM113954 6. If Indian, Allottee or Tribe Name		
abandoned well. Use form 3160-3 (APD) for such pr段还会把郭VED					o. If indian, Anotee of Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Image: Submit and Structure Stru					 If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. HAYHURST 17 FEDERAL 1H 		
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-391-6679)	10. Field and Pool, or Exploratory COTTONWOOD DRAW		у
4. Location of Well (Footage, Sec.,				11. County or Parish, and State			
Sec 17 T25S R27E NWNW 5 32.137057 N Lat, 104.21979				EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	D INDICATE NA	TURE OF 1	NOTICE, REI	PORT, OR OTHE	ER DATA	· · ·
TYPE OF SUBMISSION		TYPE OF ACTION		F ACTION			
Notice of Intent		Deepen		D Productio	ction (Start/Resume) 🔲 Water Shut-C		er Shut-Off
□ Notice of Intent	Alter Casing	Fracture Treat		🗖 Reclamat	mation 🔲 Well Integrit		l Integrity
🛛 Subsequent Report	Casing Repair	New Construction		🗖 Recomple	nplete 🛛 🔯 Other		er
Final Abandonment Notice	Change Plans	Plug and Abandon		Temporar	porarily Abandon Drilling Open		g Operation
· · · · · · · · · · · · · · · · · · ·	Convert to Injection	Plug Back		🗖 Water Di	sposal		•
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	ork will be performed or provide d operations. If the operation re Abandonment Notices shall be fil final inspection.)	The Bond No. on file sults in a multiple co led only after all requ	with BLM/BL/ npletion or rec- rements, includ	 Required subs ompletion in a ne ding reclamation, 	equent reports shall b w interval, a Form 31	e filed withi 60-4 shall b	n 30 days e filed once
CHEVRON USA INC HAS C 02/24/2014 LAY DOWN CON AND HANG OFF ON CONDI TEST GOOD. 02/26/2014 PERFORM 1200 EQUIPMENT. 03/01/2014 RUN 9 5/8 CASI MINUTES. TEST GOOD. 03/16/2014 RUN 5.5 17# P1 JOINTS FOR TAGGING BO	NDUCTOR RISER AND R UCTOR RIG DOWN CASI PSI TEST ON 13.375' #4 ING #40 J55 LAND OUT (10 CASING FROM 10,940 TTOM. P/U LANDING JOI	IG UP CASING E NG EQUIPMENT 8 H40 STC SURI CASING AT 2032 9' TO 12,151. SHO NT AND LAND H	QUIPMENT TEST CHO ACE CASIN TEST CAS DE DEPTH S ANGER, TE	: Run 417 of Ke Manifor Ng. Good. R Sing to 1500 Set at 12,13: St to 5000	LD 250 PSI LOW G DOWN TEST PSI FOR 30 5. LAY DOWN 2 PSI, TEST GOOD	/ 5000 PS). RIG	I HIGH.
DOWN CASING EQUIPMEN	IT AND INSTALL HALLIBU		HEAD. CIR	C. 1.5 X THE	12N	7-2	-14
Cont Vol.	yield/wt	etc.	Sub	mit	ACCOP		HBCCRO
14. I hereby certify that the foregoing	# Electronic Submission For CHEVRON I	USA INCORPORA	ED, sent to	the Carlsbad	-		
	committed to AFMSS for pro	cessing by CATH Tit		06/10/2014 (14 TTING SPEC	•		
Cimeture (Electronia	Submission) THIS SPACE FC						<u></u>
Signature (Electronic						<u> </u>	
			JAMES A				
Approved By ACCEP1	ED		JAMES A _{tle} SUPERVI			Da	ate 06/22/2
ACCEPT	ED ed. Approval of this notice does quitable title to those rights in the	s not warrant or e subject lease		SOR EPS		D	ate 06/22/2

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