Office	State of New Mexico	Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-33606
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	ICES AND REPORTS ON WELLS	7 1 N II-it A
I and the second	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Name
PROPOSALS.)		South Culebra Bluff 23
1. Type of Well: Oil Well	Gas Well Other	8. Well Number
		10
2. Name of Operator		9. OGRID Number
VANGUARD PERMIAN LLC		258350
3. Address of Operator		10. Pool name or Wildcat
5847 San Felipe suite 3000, Houst	on, Texas 77057	East Loving Brushy Canyon
4. Well Location		3 3 3
	220 foot from the Courth line and	220 fort from the Foot line
	feet from the South line and	
Section 23	Township 23S Range 28E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
	2995 GL	and the control of the second of the control of
12. Check A	Appropriate Box to Indicate Nature of Noti	ce, Report or Other Data
		*
NOTICE OF IN	ITENTION TO: S	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON REMEDIAL W	VORK ⊠ ALTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE	DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEN	MENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
CLOSED-LOOP SYSTEM OTHER:	☐ OTHER:	
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CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or compost starting any proposed we proposed completion or red 3-26-14 - 4-12-14 RU and POOH with production Brushy Canyon interval 5963-Pumped 4000 gals 7.5% NEFT composite Bridge plug and seinterval 5880-5886, 5832-583 to breakdown new perforation set packer at 5693. Fracture st sting. Put well back on production production in the production of the produc	bleted operations. (Clearly state all pertinent details bork). SEE RULE 19.15.7.14 NMAC. For Multiple completion. on equipment, make cleanout run with bit a 5972, 5996-6028, 6082-6094, 6166-6170, E acid to breakdown new perforations, POG at at 5920', dump bail 2 sks of sand on top C 5, 5790-5794. RIH with packer and set at 3 st, swab acid, release packer and POOH. PUR imulate well with 40,740 lbs of propant. Retion to test fracture stimulation. Rig Release Date: Agent Agent	and casing scraper. Perforate Lower RIH with packer and set @ 5891. OH with tubing and packer. RIH with CBP. Perforate Lower Brushy Canyon 6695. Pumped 2000 gals 7.5% NEFE acid 3 1/2 frac string and RIH with packer, telease packer and POOH with 3 ½" frac ledge and belief MOCD ARTES A DATE 4-30-14 c.com PHONE: 575-393-2727