Form 3160-5 (August 2007)

determined that the site is ready for final inspection.)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Operator Copy

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

Serial No. BHL: LC062300 SHL: NMNM125634, NMLC061869

6. If Indian, Allottee or Tribe Name

		to drill or to re-enter an APD) for such proposals		·	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well					
Oil Well Gas Well Other				8. Well Name and No. Big Sinks Draw 25 Fed Com 1H	
Name of Operator Devon Energy Production Company, L.P.				9. API Well No. 30-015-41548	
3a. Address 3b. Phone No. (include area code)		y e	10. Field and Pool or Exploratory Area		
333 West Sheridan, Okla	405-228-4248		WC-015 G-05 S263125N; Bone Spring		
4. Location of Well (Footage, Sec., T.R.M., or Survey Description) 2440' FNL & 500' FWL Unit E, Sec 25, T25S, R31E				11. Country or Parish, State	
	D, Sec 24, T25S, R31E CK THE APPROPRIATE BO	PP: 2813' FNL & 40 DX(ES) TO INDICATE NATURE		EDDY, NM CE, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Prod	luction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Recl	lamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete Other Co		✓ Other Completion Report
3 Subsequent Report	Change Plans	Plug and Abandon	Temporarity Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
the proposal is to deepen direction Attach the Bond under which the	nally or recomplete horizontal work will be performed or pro-	rtinent details, including estimated s lly, give subsurface locations and m ovide the Bond No. on file with BL on results in a multiple completion	easured a M/BIA. I	nd true-vertical depths o Required subsequent rep	orts must be filed within 30 days

3/27/14-4/30/14: MIRU WL & PT. TIH & Run CBL, found TOC @ 5750'. TIH w/pump through frac plug and guns. Set plug @ 17980'. Perf Bone Spring, 10885'-17965', total 1,152 holes. Frac'd in 24 stages. Frac totals 71,999g 15% HCL, 3,433,680# 40/70 sand, 1,313,940# 100 Mesh, ND frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 17980'. CHC, FWB, ND BOP. TOP.

testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

HCC	D 7-2-14 appead for record NMOCD	ACCEPTED FOR RECOR
14. Thereby certify that the foregoing is true and correct.		
Name (<i>Printed:Typed</i>) Gwyn Smith	Title Regulatory Complian	ce Analyst
Signature Com.	Date 5/28/2014	CARLSBAD FIELD OFFICE
THIS SP.	ACE FOR FEDERAL OR STATE OFFICE	USE
Approved by		
Conditions of approval, if any, are attached. Approval of this not that the applicant holds legal or equitable title to those rights in the entitle the applicant to conduct operations thereon.		Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, n fictitious or fraudulent statements or representations as to any magnetic sections.		e to any department or agency of the United States any false,
(Instructions on page 2)		