

Submit 1 Copy To NM Oil Conservation
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

NM OIL CONSERVATION

ARTESIA DISTRICT

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

JUN 30 2014

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41779
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SRO State Com
8. Well Number 48H
9. OGRID Number 229137
10. Pool name or Wildcat Hay Hollow; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3065' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
COG Operating LLC

3. Address of Operator
2208 W. Main Street, Artesia, NM 88210

4. Well Location

Unit Letter B : 190 feet from the North line and 2080 feet from the East line
Section 7 Township 26S Range 28E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/27/14 to 3/1/14 MIRU. Test csg to 7500#. Drill out FC, shoe & 5' new formation. New TD is 17665'. Circulate clean.

3/14/14 Ran CBL. TOC @ 2020'. Set CBP @ 17580'. Perforate 17550-17560' (60). Perform injection test.

4/9/14 to 5/23/14 Perforate Bone Spring 8092-17502' (1260). Acdz w/193250 gal 7 1/2% acid. Frac w/14,138,638# sand & 10,415,118 gal fluid.

5/25/14 Began flowing back & testing.

Spud Date:

1/24/14

Rig Release Date:

2/24/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis

TITLE: Regulatory Analyst

DATE: 6/25/14

Type or print name: Stormi Davis

E-mail address: sdavis@concho.com

PHONE: (575) 748-6946

For State Use Only

APPROVED BY: JDade

TITLE: Dist. H Supervisor

DATE: 7-2-14

Conditions of Approval (if any):