

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMMN99017

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
OXY USA INCORPORATED Contact: JENNIFER A DUARTE  
E-Mail: JENNIFER\_DUARTE@OXY.COM

8. Lease Name and Well No.  
OSAGE 18 FEE A COM 1H

3. Address 5 GREENWAY PLAZA STE 110  
HOUSTON, TX 77046-0521

3a. Phone No. (include area code)  
Ph: 713-513-6640

9. API Well No.  
30-015-40759-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SWSE 330FSL 1800FEL

At top prod interval reported below SWSE 970FSL 1822FEL

At total depth NWNE 292FNL 1675FEL

10. Field and Pool, or Exploratory  
N SEVEN RIVERS-GLOR-YESO

11. Sec., T., R., M., or Block and Survey  
or Area Sec 18 T20S R25E Mer NMP

12. County or Parish  
EDDY 13. State  
NM

14. Date Spudded  
03/06/2014

15. Date T.D. Reached  
03/20/2014

16. Date Completed  
 D & A  Ready to Prod.  
05/14/2014

17. Elevations (DF, KB, RT, GL)\*  
3560 GL

18. Total Depth: MD 6897  
TVD 2500

19. Plug Back T.D.: MD 6821  
TVD 2484

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
COMBO;CBL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J-55	32.0	0	710		690		0	
7.875	5.500 L-80	17.0	0	6897		1050		0	

NM OIL CONSERVATION  
ARTESIA DISTRICT  
JUL 07 2014

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	1817							

RECEIVED

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	2875	6897	2875 TO 6757	0.420	300	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2914 TO 6757	FLUID 29,913 GLNS 15% HCL; 65,816 GLNS 15# LINEAR FLUID; 668,402 GLNS 15# BXL; 168,812 GLNS 15# BX

ACCEPTED FOR RECORD  
JUN 28 2014

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/27/2014	06/06/2014	24	→	132.0	67.0	797.0	39.0		BUREAU OF ELECTRIC PUMPING UNIT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI 350	90.0	→	132	67	797	508	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #250183 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GRAYBURG	400	670	DOLOMITES, SHALE, ANHYDRITE OIL, GAS, WATER; DOLOMITES ANHYD WATER; SAND, SHALE, DOLOMITES OIL, GAS, WATER; DOLOMITES	GRAYBURG SAN ANDRES GLORIETA YESO	400
SAN ANDRES	670	2225			670
GLORIETA	2225	2420			2225
YESO	2420	2498			2420

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #250183 Verified by the BLM Well Information System.  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 06/19/2014 (14DW0098SE)**

Name (please print) JENNIFER A DUARTE Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 06/19/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.