

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 APR 21 2014 NMOC D ARTESIA	Form C-105 Revised August 1, 2011
		1. WELL API NO. 300-05-64158
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No. VO-9252

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name DAWG 6. Well Number: #1
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	RECEIVED APR 21 2014
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8. Name of Operator JALAPENO CORPORATION	9. OGRID 26307
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10. Address of Operator PO BOX 16 0 8; ALBUQUERQUE, NEW MEXICO 87103-1608	11. Pool name or Wildcat NMOCD ARTESIA WILDCAT; SAN-ANDRES (97839)
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	21	9S	27E		NORTH	2225	WEST	704	CHAVES
BH:										

13. Date Spudded 6/3/2013	14. Date T.D. Reached 12/30/13	15. Date Rig Released 2/10/14	16. Date Completed (Ready to Produce) 2/7/14	17. Elevations (DF and RKB, RT, GR, etc.) 3858' GL
18. Total Measured Depth of Well 2109		19. Plug Back Measured Depth 2081		20. Was Directional Survey Made? Yes
				21. Type Electric and Other Logs Run Density, Lateral, Bond

22. Producing Interval(s), of this completion - Top, Bottom, Name 2035' to 2059' of San Andres	
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	425	12 1/4	Circulated to surface	
5 1/2	15.5#	2092	8 7/8	1570 is top	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2075	No packer

26. Perforation record (interval, size, and number) 2035-2042= 1 shot/ft, .51, 8 shots 2044-2059= 1 shot/ft, .51, 16 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2035-2059 2200 gallons of 20%
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28. PRODUCTION

Date First Production 2/7/14	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 2/7/14	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl .35	Gas - MCF N/K	Water - Bbl. .52	Gas - Oil Ratio N/K
Flow Tubing Press.	Casing Pressure 20#	Calculated 24-Hour Rate	Oil - Bbl. .35	Gas - MCF N/K	Water - Bbl. .52	Oil Gravity - API - (<i>Corr.</i>) 22	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)	30. Test Witnessed By Rick Hammond
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31. List Attachments Compenstated Neutron Log, High Resolution Laterolog Array, Perfo Record, Cement Bond Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature	Printed Name H. Emmons Yates, III Title Vice President Date 04/10/14
E-mail Address eyates@jalapenocorp.com	

Accepted for record
 WED NMOC D 7-9-14

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 800	T. Silurian	T. Menefee	T. Madison
T. Grayburg 810	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1294	T. Simpson	T. Mancos	T. McCracken
T. Glorieta- Slaughter 2016	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Accepted for record
 UD NMBOD 7-9-14

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surface	370	370	Clay and Sand				
370	800	430	Red Beds, Shale, Sand				
	810	10	Gray Sand				
800	1294	484	Red Beds, Shale, Sand				
810	2110KB	816	Limestone, Anhydrate, Dolomite & Gyp				
1294							