

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>RECEIVED</b> State of New Mexico Energy, Minerals and Natural Resources <b>JUN 10 2014</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>INMOCD ARTESIA</b>	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-29713 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC) 7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <b>RECOMPLETION</b> 8. Name of Operator Yates Petroleum Corporation 10. Address of Operator 105 South Fourth Street, Artesia, NM 88210 <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>D</td> <td>9</td> <td>19S</td> <td>25E</td> <td></td> <td>710</td> <td>North</td> <td>660</td> <td>West</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table> 13. Date Spudded RC 2/19/14 14. Date T.D. Reached 12/23/97 15. Date Rig Released NA 16. Date Completed (Ready to Produce) 4/11/14 17. Elevations (DF and RKB, RT, GR, etc.) 3542'GR 3555'KB 18. Total Measured Depth of Well 9310' 19. Plug Back Measured Depth 4082' 20. Was Directional Survey Made? No 21. Type Electric and Other Logs Run CBL/GR/CCL 22. Producing Interval(s), of this completion - Top, Bottom, Name 2052'-2262' Yeso	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	D	9	19S	25E		710	North	660	West	Eddy	BH:											5. Lease Name or Unit Agreement Name Marshall APH 6. Well Number: 4 9. OGRID 025575 11. Pool name or Wildcat Penasco Draw; San Andres-Yeso (Oil)
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																								
Surface:	D	9	19S	25E		710	North	660	West	Eddy																								
BH:																																		

### CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

### REFER TO ORIGINAL COMPLETION

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24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2524'	

26. Perforation record (interval, size, and number) 2052'-2262' (84)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2052'-2262'</td> <td>Acidized with 2000g 20% HCL acid, frac with a total of 300,800# 100 mesh, 16/30 Arizona and 40/70 Wisconsin sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2052'-2262'	Acidized with 2000g 20% HCL acid, frac with a total of 300,800# 100 mesh, 16/30 Arizona and 40/70 Wisconsin sand
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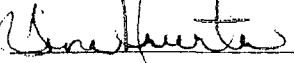
### PRODUCTION

Date First Production 4/12/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 4/25/14	Hours Tested 24	Choke Size NA	Prod'n For Test Period 51	Oil - Bbl 51	Gas - MCF 48	Water - Bbl. 200	Gas - Oil Ratio NA
Flow Tubing Press. 150 psi	Casing Pressure 80 psi	Calculated 24-Hour Rate	Oil - Bbl. 51	Gas - MCF 48	Water - Bbl. 200	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By J. Dominguez	

31. List Attachments Log	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:	

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Tina Huerta Title Regulatory Reporting Supervisor Date April 25, 2014  
 E-mail Address: tinah@yatespetroleum.com

Add tops  
 Accepted for record  
 7/9/2014 NMOCDC

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Spring	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION