

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OGD Artesia

RECEIVED
MAY 22 2014
NM DCD ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM101583

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA
YATES PETROLEUM CORPORATION-Mail: tinah@yatespetroleum.com

8. Lease Name and Well No.
BLEU BBP FEDERAL 1

3. Address 105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3a. Phone No. (include area code)
Ph: 575-748-4168

9. API Well No.
30-015-33276

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNW 660FNL 660FWL
At top prod interval reported below NWNW 660FNL 660FWL
At total depth NWNW 660FNL 660FWL

10. Field and Pool, or Exploratory
EMPIRE;WC,NW/WC CISCO
11. Sec., T., R., M., or Block and Survey
or Area Sec 34 T16S R27E Mer
12. County or Parish
EDDY
13. State
NM

14. Date Spudded
07/21/2013

15. Date T.D. Reached
06/04/2004

16. Date Completed
 D & A Ready to Prod.
02/27/2014

17. Elevations (DF, KB, RT, GL)*
3409 GL

18. Total Depth: MD 9150
TVD

19. Plug Back T.D.: MD 7797
TVD

20. Depth Bridge Plug Set: MD 8082
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE FOR RECOMPLETION

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000		0	40				0	
14.750	9.625 J55	36.0	0	1424		700		0	
8.750	5.500 P110	15.5	0	9150		2900		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7497							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <i>CS</i> WOLFCAMP	6009	6042	6009 TO 6042		46	PRODUCING
B) <i>644</i> CISCO	7446	7528	7446 TO 7528		62	PRODUCING
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6009 to 6042	ACIDIZED WITH 3500G 15 PERCENT NEFE WITH 90 BALL SEALERS
7446 to 7528	ACIDIZED WITH 4500G 15 PERCENT NEFE HCL INHIBITOR ACID WITH 100 BALL SEALERS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/28/2014	02/28/2014	24	→	6.0	0.0	14.0			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	6	0	14		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/28/2014	02/28/2014	24	→	4.0	0.0	22.0			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	4	0	22		POW	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #241782 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
NO MEASURABLE GAS

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GLORIETA	2700
				YESO	2892
				ABO	4806
				WOLFCAMP	6007
				CISCO/UPPER PENN	7395
				STRAWN	8097
				ATOKA	8318
				MORROW	8636

Accepted for record
JED NMOCD 7-8-14

32. Additional remarks (include plugging procedure):
WELL IS DOWNHOLE COMMINGLED EFFECTIVE 2/14

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #241782 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 04/24/2014)

Name (please print) TINA HUERTA Title REG REPORTING SUPERVISOR

Signature _____ (Electronic Submission) Date 04/10/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.