

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. 30-015-41773 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>						<b>NM OIL CONSERVATION</b>				
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Abundance AVZ 6. Well Number: 3H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<b>RECEIVED</b>				
8. Name of Operator Yates Petroleum Corporation						9. OGRID 025575				
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210						11. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso (Oil)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	23	19S	25E		275	North	1880	East	Eddy
BH:	B	14	19S	25E		330	North	1988	East	Eddy
13. Date Spudded RH 2/3/14 RT 2/7/14	14. Date T.D. Reached 2/17/14		15. Date Rig Released 2/20/14		16. Date Completed (Ready to Produce) 5/2/14			17. Elevations (DF and RKB, RT, GR, etc.) 3,447' GR		
18. Total Measured Depth of Well 7,499' / <u>2681</u>			19. Plug Back Measured Depth 7,433'		20. Was Directional Survey Made? Yes (Attached)			21. Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3,040'-7,381' Yeso										
<b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		Conductor		60'		30"		6 sacks redi-mix to surface		
9-5/8"		36#		1,010'		14-3/4"		560 sx (circ)		
5-1/2"		17#		7,480'		8-1/2"		1250 sx (circ)		
<b>24. LINER RECORD</b>										
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN			
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
	2-7/8"		2,265'							
26. Perforation record (interval, size, and number) 3,040'-7,381' (560).										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 3,040'-7,381'      Acidized with 56,900 gals 20% HCL acid, frac with a total of 5,672,413# 100 Mesh, 40/70 Brady, 40/70 Premium White sand.										
<b>28. PRODUCTION</b>										
Date First Production 5/3/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing			
Date of Test 6/13/14	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 116	Gas - MCF 136	Water - Bbl 1268	Gas - Oil Ratio NA			
Flow Tubing Press. 240 psi	Casing Pressure 120 psi	Calculated 24- Hour Rate	Oil - Bbl 116	Gas - MCF 136	Water - Bbl 1268	Oil Gravity - API - (Corr.) NA				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By J. Dominguez			
31. List Attachments Log, surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Laura Watts</u>			Printed Name <u>Laura Watts</u>		Title <u>Regulatory Reporting Technician</u>		Date <u>June 17, 2014</u>			
E-mail Address: <u>laura@yatespetroleum.com</u>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-34 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 560'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 880'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2,465'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 2,678'	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Accepted for record  
CDD AMOCCD 7-9-14