

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RKI EXPLORATION & PRODUCTION 210 PARK AVE, STE 900, OKC OK 73102		² OGRID Number 246289
		³ Reason for Filing Code/ Effective Date NW 4/27/2014
⁴ API Number 30 - 015-41984	⁵ Pool Name ROSS DRAW; DELAWARE, West	
	⁶ Pool Code 52800	
⁷ Property Code 40341	⁸ Property Name RDX FEDERAL 28	⁹ Well Number 13

II. ¹⁰ Surface Location

UL or lot no. B	Section 28	Township 26 S	Range 30 E	Lot Idn	Feet from the 660	North/South Line NORTH	Feet from the 1980	East/West line EAST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method P Code ESP		¹⁴ Gas Connection Date 4/27/2014		¹⁵ C-129 Permit Number na		¹⁶ C-129 Effective Date na		¹⁷ C-129 Expiration Date na

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35246	SHELL TRADING US COMPANY PO BOX 4604 HOUSTON, TX 77010	O
36785	DCP MIDSTREAM LP 370 17TH ST, STE 2500 DENVER, CO 80202	G
NM OIL CONSERVATION ARTESIA DISTRICT JUN 26 2014 RECEIVED		

IV. Well Completion Data

²¹ Spud Date 3/31/2014	²² Ready Date 4/27/2014	²³ TD 7414'	²⁴ PBTB 7338'	²⁵ Perforations 5642'-7192'	²⁶ DHC, MC na
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17.5"		13.375" J55 54.5#	925'		785 sks
12.25"		9.625" J55 40#	3290'		1500 sks
7.875"		5.5" N80 17#	1025'		1025 sks
		2.875" L80 6.5#	5636'		

V. Well Test Data

³¹ Date New Oil 4/27/2014	³² Gas Delivery Date 4/27/2014	³³ Test Date 4/29/2014	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 210	³⁶ Csg. Pressure 110
³⁷ Choke Size 31/64	³⁸ Oil 338 bbls	³⁹ Water 973 bbls	⁴⁰ Gas 279 mcf		⁴¹ Test Method ESP

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Heather Brehm*

Printed name: HEATHER BREHM

Title: REGULATORY ANALYST

E-mail Address: hbrehm@rkixp.com

Date: 6/23/2014

Phone: 405-996-5769

OIL CONSERVATION DIVISION

Approved by:

JDade

Title:

Dist Supervisor

Approval Date:

7-11-14

Pending BLM approvals will
subsequently be reviewed
and scanned

3160-4
3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM19612

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
RDX FEDERAL 28 13

2. Name of Operator

RKI EXPLORATION & PRODUCTION E-Mail: HBREHM@RKIXP.COM

Contact: HEATHER BREHM

9. API Well No.
30-015-41984

3a. Address

210 PARK AVE, STE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-996-5769

Fx: 405-996-5772

10. Field and Pool, or Exploratory
ROSS DRAW; DELAWARE, EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T26S R30E Mer NMP NWNE 660FNL 1980FEL
32.010787 N Lat, 103.530257 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SURFACE SUNDRY

ON 4/04/2014 DRILLED 17-1/2" HOLE TO 925' USING 13-3/8" 54.5# J55 CASING
Csg. Set shoe @ 696? & FC @ 653?
Test lines to 2000 psi.

Pumped lead cmt 585 sx Standard lite mixed at 13.5 ppg & 1.75 cuft/sk.
Followed by Tail cmt 200 sx Standard mixed @ 14.8 ppg & 1.34 cuft/sk.
Displace w/ 101 bbls of FW.

Final circulating pressure 308 psi
circ 80 bbls of cmt to surface

NM OIL CONSERVATION
ARTESIA DISTRICT
JUN 26 2014
RECEIVED

RED 7-17-14
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #243628 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly
States any false, fictitious or fraudulent statements or representations as to any matter within its juris

to any department or agency of the United

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM19612

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
RDX FEDERAL 28 13

2. Name of Operator

Contact: HEATHER BREHM

RKI EXPLORATION & PRODUCTION E-Mail: HBREHM@RKIXP.COM

9. API Well No.
30-015-41984

3a. Address

210 PARK AVE, STE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-996-5769

Fx: 405-996-5772

10. Field and Pool, or Exploratory
ROSS DRAW; DELAWARE, EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T26S R30E Mer NMP NWNE 660FNL 1980FEL
32.010787 N Lat, 103.530257 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INTERMEDIATE SUNDRY

ON 4/05/2014 DRILLED 12-1/4' HOLE TO DEPTH OF 3290' WITH 9-8/5" 40# J55 CASING.
Set FC @ 3332? & shoe @ 3379?. Test lines to 3000 psi.

Pumped Lead cmt 1300 sx Standard Lite mixed @ 12.9 ppg & 1.92 cuft/sk.
Followed by Tail cmt 200 sx Standard mixed @ 14.8 & 1.33 cuft/sk.
Displaced w/235 bbls of FW.

Final circulating pressure 1087 psi
Full returns throughout job,
circ 90 bbls of cmt to surface.

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 26 2014

RECEIVED

R2D 7-12-14
Accepted for record
NMDCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #243624 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/28/2014

THIS SPACE FOR FEDERAL OR STATE

Approved By

Pending BLM approvals will
subsequently be reviewed
and scanned

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM19612
2. Name of Operator RKI EXPLORATION & PRODUCTION		6. If Indian: Allottee or Tribe Name
3a. Address 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772		8. Well Name and No. RDX FEDERAL 28 13
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T26S R30E Mer NMP NWNE 660FNL 1980FEL 32.010787 N Lat, 103.530257 W Lon		9. API Well No. 30-015-41984
		10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE, EAST
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CASING STRING PRESSURE TESTS

SURFACE

bumped plug to 934 psi, released pressure, recovered 1 bbls of fluid, floats held. Full returns throughout job, circ to surface. Test casing to 1500 for 30 min. All test good.

INTERMEDIATE

bumped plug with 1558 psi, released pressure, recovered 1.5 bbl of fluid, floats held. Full returns throughout job, circ cmt to surface. Test casing to 1500 psi for 30 min test good.

PRODUCTION

bumped plug to 1430 psi, released psi, recovered 1 bbl of fluid. Floats

NM OIL CONSERVATION

ARTESIA DISTRICT

JUL 02 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #251506 verified by the BLM Well Information System For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad	
Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/02/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

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and scanned

Department of agency of the United States

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #251506 that would not fit on the form

32. Additional remarks, continued

held. Full returns during 1st stage. Final circulating psi 740 psi, bumped plug and closed DV tool with 2280 psi. Lost returns during 2nd stage displacement with 17 bbls left.
4/17/14 tested 5-1/2" casing to 6150 psi. Lost 80 psi 30 min.
4/18/14 Pressure test to 7500 psi, set pop off to 6100 psi.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM19612

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
RDX FEDERAL 28 13

2. Name of Operator

RKI EXPLORATION & PRODUCTION

Contact: HEATHER BREHM

E-Mail: HBREHM@RKIXP.COM

9. API Well No.

30-015-41984

3a. Address

210 PARK AVE, STE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-996-5769

Fx: 405-996-5772

10. Field and Pool, or Exploratory

ROSS DRAW, DELAWARE, EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T26S R30E Mer NMP NWNE 660FNL 1980FEL
32.010787 N Lat, 103.530257 W Lon

11. County or Parish, and State.

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
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COMPLETION SUNDRY

4/14/2014 BEGAN COMPLETION ACTIVITES

Tag DV tool @ 5466'. TOC 1680'.

2-7/8" 6.5# L80 EUE tbg Tag 7342'

4/17/2014 PERF/FRAC

STG 1-- 7184'-7192', 8 ft, 2 SPF 16' shots, Set 2--7103'-7107', 4 ft, 2 SPF, 8 shots. Set

3--7088'-7094', 6 ft, 2 SPF, 12 shots. Set 4-- 7004'-7008', 4 ft, 1 SPF, 4 shots. Set 5--

6986'-6990', 4 ft, 1 SPF, 4 shots. 26 total feet. 434 total shots

STG 2,6860?-6854?, 6754?-6750?, 6742?-6748?, 2 SPF, 6656?-6648?, 6622?-6618?, 6582?-6572?

STG 3,6498?-6490?, 6482?-6478?, 6424?-6422?, 6410?-6406?, 2 SPF, 6326?-6322?, 6252?-6248?,

NM OIL CONSERVATION
ARTESIA DISTRICT
JUN 26 2014
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #250382 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/23/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

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Office

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UNITED STATES
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NMNM19612

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
RDX FEDERAL 28 132. Name of Operator Contact: HEATHER BREHM
RKI EXPLORATION & PRODUCTION E-Mail: HBREHM@RKIXP.COM9. API Well No.
30-015-419843a. Address
210 PARK AVE, STE 900
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-996-5769
Fx: 405-996-577210. Field and Pool, or Exploratory
ROSS DRAW; DELAWARE, EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T26S R30E Mer NMP NWNE 660FNL 1980FEL
32.010787 N Lat, 103.530257 W Lon11. County or Parish, and State
EDDY COUNTY, NM

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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PRODUCTION SUNDRY

ON 4/10/2014 DRILLED 7-7/8" HOLE TO DEPTH OF 7359'/CASING 5-1/2" 17# N80
Set shoe at 7402, FC @ 7355. DV tool at 5483'

Pumped 1st stage cmt 450 sx PVL mixed @ 13 ppg & 1.48 cuft/sk
Final circulating psi 770 psi

2nd stage
Lead 400 sks 35/65 POZ/C 12.9 ppg 1.89 yield
Tail 175 sx PVL mixed at 13 ppg @ 1.48 cuft/sk.
Final circulating psi 740 psi

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #250380 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/23/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisd

to any department or agency of the United

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator RKI EXPLORATION & PRODUCTION-Mail: hbrehm@rkixp.com			8. Lease Name and Well No. RDX FEDERAL 28 13		
3. Address 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102			9. API Well No. 30-015-41984		
3a. Phone No. (include area code) Ph: 405-996-5769			10. Field and Pool, or Exploratory ROSS DRAW, DELAWARE, EAST		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 660FNL 1980FEL 32.010787 N Lat, 103.530257 W Lon At top prod interval reported below NWNE 660FNL 1980FEL 32.010787 N Lat, 103.530257 W Lon At total depth NWNE 660FNL 1980FEL 32.010787 N Lat, 103.530257 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 28 T26S R30E Mer NMP		
14. Date Spudded 03/31/2014			15. Date T.D. Reached 04/08/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/27/2014			17. Elevations (DF, KB, RT, GL)* 3002 GL		
18. Total Depth: MD 7414 TVD 7414			19. Plug Back T.D.: MD 7338 TVD 7338		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEMENT, POROSITY, DENSITY		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	925		785	386	0	
12.250	9.625 J55	40.0	0	3290		1500	491	0	
7.875	5.500 N80	17.0	0	7359	5483	1025	300	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5636							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BRUSHY CANYON	5586		5642 TO 7192	3.130	588	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5642 TO 7192	15% HCL, 20# BORATE, PREMIUM WHITE 16/30, 16/30 SUPER, 20# LINEAR#2/LTR 7,987 BBL/TOTAL PROP 462,778

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/27/2014	04/29/2014	24	→	338.0	279.0	973.0	41.6		ELECTRIC PUMP SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
31-64	210 SI	110.0	→	338	279	973		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
			→				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio
	SI		→				

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #250388 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 26 2014

RECEIVED

Pending BLM approvals will
subsequently be reviewed
and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BRUSHY CANYON	5586	7192		DELAWARE BRUSHY CANYON BONE SPRING	3381 5586 7244

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #250388 Verified by the BLM Well Information System.
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (please print) HEATHER BREHMTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 06/23/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **