<u>District }</u> 1625 N. French I	Dr Hohh	NM 88240			State of New						Form C-104 Revised August 1, 2011	
District II	., 11000	3, 111 002 10	E	nergy, I	Minerals & N	yatural Res	ourc	ces			Revised August 1, 2011	
811 S. First St., A District III				Oi	l Conservatio	on Division	l	Submit	one co	opy to ap	propriate District Office	
1000 Rio Brazos District IV			-0		20 South St.		•				AMENDED REPORT	
1220 S. St. Franc					Santa Fe, NI			DIZATION	TOT		CDODT	
<u> </u>	<u> </u>		LSI FU	PK ALL	OWABLE	ANDAUI	HU	RIZATION		IKAN	SPUKI	
Operator n								² OGRID Nun	iber 24	46289		
								³ Reason for F	ilina (ada/ Eff	Cating Data	
210 PARK	210 PARK AVE, STE 900, OKC OK 73102 3 Reason for Filing (NW 4/27/2014								-	.oue/ EII	ective Date	
⁴ API Numb									ool Code	· · · · · · · · · · · · · · · · · · ·		
30 - 0 15-419		100		DSS DRAV	V; DELAWARE	West					52800	
⁷ Property C	Code	* Proj	perty Nan	ne					⁹ W	ell Num/	ber 13	
40341				RDX FI	EDERAL 28				13			
II. ¹⁰ Su	rface I	location										
Ul or lot no.		1 Township	Range	Lot Idn						West lin		
В	28	26 S	30 E		660	NORTH		1980	E/	AST	EDDY	
	ttom H	Iole Locatio	on –									
UL or lot no.		1 Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	e County	
¹² Lse Code		lucing Method		onnection	¹⁵ C-129 Pern	nit Number	¹⁶ (C-129 Effective I	Date.	17 C	¹⁷ C-129 Expiration Date	
F	Р	Code ESP	4/27/2	ate 2014	na			na		1	na	
III. Oil a	and Ga	s Transpor	ters									
¹⁸ Transpor	ter				¹⁹ Transpor	ter Name					²⁰ O/G/W	
OGRID					and Ad	dress						
35246		SHELL TRAE PO BOX 4604		COMPANY	,						· 0	
		HOUSTON, T	X 77010							約 23		
36785		DCP MIDSTR 370 17TH ST,		n							G ·	
		DENVER, CO		0	N	M OIL CO	NSE	RVATION				
1	Martin State		<u>.</u>			ARTESIA	DIST	FRICT		b.e		
						JUN 2	6 2	N10				
								.017				
· · · · · · · · · · · · · · · · · · ·						RECE	EIVE	D	<u> </u>		nan an	
	385 2									; (4		
1 Salar Salar												

IV. Well Completion Data

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²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
3/31/2014	4/27/2014	7414'	7338'	5642'-7192'	na
27 Hole Siz	e ²⁸ Casin	g & Tubing Size	²⁹ Depth Se	et	³⁰ Sacks Cement
17.5"	13.37	5" J55 54.5#	925'		785 sks
12.25"	9.625	' J55 40#	3290'		1500 sks
7.875"	5.5" N	80 17#	1025'		1025 sks
	2.875'	' L80 6.5#	5636'		

V. Well Test	Data	· · · · · ·							
³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure				
4/27/2014	4/27/2014	4/29/2014	24 hrs	210	110				
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	· · ·	41 Test Method				
31/64	338 bbls	973 bbls	279 mcf		ESP				
been complied with complete to the best	at the rules of the Oil Conse and that the information giv of my knowledge and belief Mather Solum	en above is true and	OIL CONSERVATION DIVISION						
Printed name:	THER BREHM		Title: Aizt A Signit						
Title: REGULAT	ORY ANALYST	Approval Date: 7-11-14							
E-mail Address: hb	orehm@rkixp.com				- <u>-</u>				
Date: 6/23/2014	Phone: 405-99	96-5769	Pending BLM approvals will						
			and scanned	3160-4 3160-5					

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	UNITED STATES	NTERIOR			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010				
	UREAU OF LAND MANA NOTICES AND REPO		LLS			5. Lease Seri NMNM1	al No.	<u></u>	
Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (AP	drill or to re- D) for such p	enter an roposals	-		6. If Indian, A	Allottee or	· Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reve	ərse side	<u>.</u>		7. If Unit or	CA/Agree	ment, Name and/or No.	
I. Type of Well Image: Strain						8. Well Name RDX FED		3 13	
2. Name of Operator RKI EXPLORATION & PROD	Contact:	HEATHER BR @RKIXP.COM	REHM			9. API Well 1 30-015-4			
3a. Address 210 PARK AVE, STE 900 OKLAHOMA CITY, OK 7310	2	3b. Phone No. Ph: 405-996 Fx: 405-996	6-5769	ea code)		10. Field and ROSS D	Pool, or I RAW; C	Exploratory DELAWARE, EAST	
4. Location of Well (Footage, Sec., 7	"., R., M., or Survey Description)				11. County o	r Parish, a	nd State	
Sec 28 T26S R30E Mer NMP 32.010787 N Lat, 103.530257		-				EDDY C	OUNTY	, <u>N</u> M	
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURI	E OF N	OTICE, RE	EPORT, OR	OTHER	L DATA	
TYPE OF SUBMISSION			T	YPE OF	ACTION				
 Notice of Intent Subsequent Report 	 Acidize Alter Casing 		ure Treat		C Reclama		□ Water Shut-Off □ Well Integrity		
☐ Final Abandonment Notice	 Casing Repair Change Plans 	_	Construct and Abane		C Recomp	plete rarily Abandon		Other Drilling Operations	
	Convert to Injection	D Plug		uon	U Water D	-	I		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re- bandonment Notices shall be file	give subsurface le the Bond No. on sults in a multiple	ocations and file with BI completion	d measure LM/BIA. 1 or recon	d and true ver Required sub pletion in a n	rtical depths of sequent reports ew interval, a F , have been cor	all pertine shall be f form 3160 npleted, ar	nt markers and zones. Ted within 30 days -4 shall be filed once nd the operator has	
SURFACE SUNDRY						NM	011.0		
ON 4/04/2014 DRILLED 17-1/ Csg. Set shoe @ 696? & FC (Test lines to 2000 psi.	/2" HOLE TO 925' USING @ 653?	13-3/8" 54.5#	: J55 CAS	SING			ARTES	ONSERVATION	
Pumped lead cmt 585 sx Star Followed by Tail cmt 200 sx S	ndard lite mixed at 13.5 pp Standard mixed @ 14.8 pp	og & 1.75 cuft/ og & 1.34 cuft/s	sk. sk.				νυγ	26 2014	
Displace w/ 101 bbls of FW. Final circulating pressure 308	C	-	£0D 7	7-17-1	Y @COld		RECE	IVED	
circ 80 bbls of cmt to surface				MOCD				X	
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For RKI EXPLORA	243628 verified	by the BI	LM Well sent to:	Information the Carlsbac	System			
Name (Printed/Typed) HEATHER	RBREHM		Title R	EGULA		ALYST			
Signature (Electronic S	Submission)		Date 0	4/28/20	14				
	THIS SPACE FC	DR FEDERAL				SE			
	,					in will			
Approved By ·			Title	Pendir	BLM ap	provals will reviewed		Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu-	aitable title to those rights in the	not warrant or subject lease	Office	auhce	quently be canned	reviewed		<u></u>	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter wit	son knowi hin its juris			any depar	tment or a	gency of the United	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA			OMB N Expires:	APPROVED O. 1004-0135 July 31, 2010		
SUNDR	Y NOTICES AND REPO	RTS ON W	ELLS		e Serial No. NM19612		
Do not use t abandoned w	his form for proposals to rell. Use form 3160-3 (AP	D drill or to re D) for such	enter an proposals.	6. If Inc	lian, Allottee o	or Tribe Name	
SUBMIT IN TI	RIPLICATE - Other instru	ctions on re	/erse side.	7. If Úr	it or CA/Agre	ement, Name and/or No.	
I. Type of Well ☐ Gas Well ☐ G	Dther				Name and No. FEDERAL 2		
2. Name of Operator RKI EXPLORATION & PRO	Contact: DUCTION E-Mail: HBREHM	HEATHER E @RKIXP.COM	BREHM		Well No.)15-41984		
3a. Address 210 PARK AVE, STE 900 OKLAHOMA CITY, OK 731	02	3b. Phone N Ph: 405-99 Fx: 405-99) 10. Fiel ROS	d and Pool, or SS DRAW;	Exploratory DELAWARE, EAST	
4. Location of Well (Footage, Sec.	T., R., M., or Survey Description	1)		11. Coi	unty or Parish,	and State	
Sec 28 T26S R30E Mer NM 32.010787 N Lat, 103.5302		L .		EDI	Y COUNT	Y, NM	
12. СНЕСК АР	PROPRIATE BOX(ES) T	O INDICATI	E NATURE OF	NOTICE, REPORT,	OR OTHE	R DATA	
TYPE OF SUBMISSION			ΤΥΡΕ Ο	F ACTION			
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	□ Nev □ Plu	ppen cture Treat v Construction g and Abandon g Back	 Production (Start Reclamation Recomplete Temporarily Aba Water Disposal 	nplete Orarily Abandon Orarily Abandon		
13. Describe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for	nally or recomplete horizontally, ork will be performed or provide ed operations. If the operation re Abandonment Notices shall be fi	, give subsurface e the Bond No. c esults in a multip	locations and measure n file with BLM/BL le completion or rec	ared and true vertical dept A. Required subsequent re completion in a new interv	hs of all pertin eports shall be al, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	
INTERMEDIATE SUNDRY							
ON 4/05/2014 DRILLED 12- Set FC @ 3332? & shoe @ Pumped Lead cmt 1300 sx \$) 3379?. Test lines to 3000	psi.				ONSERVATION	
Followed by Tail cmt 200 sx Displaced w/235 bbls of FW	Standard mixed @ 14.8 &	1.33 cuft/sk.	^	-17-14 d for 18001 1990D		26 2014	
Final circulating pressure 10 Full returns throughout job, circ 90 bbls of cmt to surface		· ·	AN	10CD	RE	CEIVED	
14. I hereby certify that the foregoing	is true and correct. Electronic Submission # For RKI EXPLOR	243624 verifie ATION & PRO	d by the BLM We DUCTION, sent t	II Information System o the Carlsbad			
Name (Printed/Typed) HEATH	ER BREHM		Title REGUL	ATORY ANALYST			
Signature (Electroni	c Submission)		Date 04/28/2	014			
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FO			rovals will			
Approved By Conditions of approval, if any, are attac	hed. Approval of this notice does	s not warrant or	Pending BL subsequer and scann	M approvals will htly be reviewed ed		Date	
certify that the applicant holds legal or e which would entitle the applicant to con	equitable title to those rights in the duct operations thereon.	e subject lease	Oi	-		· · · · · · · · · · · · · · · · · · ·	
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or frauduler	3 U.S.C. Section 1212, make it a at statements or representations as	crime for any p to any matter w	erson knowingly and ithin its jurisdiction.	l willfully to make to any	department or	agency of the United	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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E SUNDRY Do not use th abandoned we	UNITED STATES EPARTMENT OF THE IN BUREAU OF LAND MANAG NOTICES AND REPOI his form for proposals to cell. Use form 3160-3 (APE	GEMENT RTS ON WELLS drill or to re-enter an)) for such proposals.	OMB Expire 5. Lease Serial No. NMNM19612 6. If Indian; Allottee				
	PIPLICATE - Other instruc	tions on reverse side.	-				
1. Type of Well ☑ Oil Well □ Gas Well □ O	ther		8. Well Name and N RDX FEDERAL				
2. Name of Operator RKI EXPLORATION & PROD	Contact: DUCTION E-Mail: hbrehm@rk	HEATHER BREHM	9. API Well No. 30-015-41984	I			
3a. Address 210 PARK AVENUE, SUITE OKLAHOMA CITY, OK 7310	900 02	3b. Phone No. (include area code Ph: 405-996-5769 Fx: 405-996-5772) 10. Field and Pool, o ROSS DRAW	or Exploratory ; DELAWARE, EAST			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		11. County or Parisl	1, and State			
Sec 28 T26S R30E Mer NMF 32.010787 N Lat, 103.53025	P NWNE 660FNL 1980FEL 7 W Lon		EDDY COUN	ΓΥ, ΝΜ઼			
12. CHECK APF	PROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION		. TYPE O	F ACTION				
□ Notice of Intent	□ Acidize	Deepen	Production (Start/Resume)	U Water Shut-Off			
_	□ Alter Casing	Fracture Treat	Reclamation	U Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete	Other			
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operations			
	Convert to Injection	Plug Back	Water Disposal				
		the second s	The discrete state is a first discrete size of the first	oximate duration thereof.			
Attach the Bond under which the we	ork will be performed or provide ed operations. If the operation res (bandonment Notices shall be file final inspection.)	give subsurface locations and meas the Bond No. on file with BLM/BL	ured and true vertical depths of all per A. Required subsequent reports shall ompletion in a new interval, a Form 3 ding reclamation, have been complete NEC COLL C ARTES	tinent markers and zones. De filed within 30 days 160-4 shall be filed once 1 and the operator has ONSERVATION DIA DISTRICT			
Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	ork will be performed or provide d operations. If the operation res (bandonment Notices shall be file final inspection.) RETESTS ased pressure, recovered 1	give subsurface locations and meas the Bond No. on file with BLM/BL ults in a multiple completion or rec d only after all requirements, inclu- bbls of fluid, floats held. Ful	A. Required subsequent reports shall her ompletion in a new interval, a Form 3 ding reclamation, have been complete ARTES	tinent markers and zones. the filed within 30 days 160-4 shall be filed once ONSERVATION 51A DISTRICT 0 2 2014			
Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for CASING STRING PRESSUF SURFACE bumped plug to 934 psi, relea	ork will be performed or provide ed operations. If the operation res (bandonment Notices shall be file final inspection.) RE TESTS ased pressure, recovered 1 e. Test casing to 1500 for 3 released pressure, recovered	give subsurface locations and meas the Bond No. on file with BLM/BL ults in a multiple completion or ree d only after all requirements, inclu- bbls of fluid, floats held. Ful 0 min. All test good.	and true vertical depths of all per A. Required subsequent reports shall I ompletion in a new interval, a Form 3 ding reclamation, have been completer NM OIL C ARTES JUL I returns RE	tinent markers and zones. De filed within 30 days 160-4 shall be filed once 1 and the operator has ONSERVATION DIA DISTRICT			
Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for CASING STRING PRESSUF SURFACE bumped plug to 934 psi, relea throughout job, circ to surface INTERMEDIATE bumped plug with 1558 psi, r	ork will be performed or provide ed operations. If the operation res (bandonment Notices shall be file final inspection.) RE TESTS ased pressure, recovered 1 e. Test casing to 1500 for 3 released pressure, recovere inface. Test casing to 1500	give subsurface locations and meas the Bond No. on file with BLM/BL ults in a multiple completion or rec d only after all requirements, incluin bbls of fluid, floats held. Ful 0 min. All test good. ed 1.5 bbl of fluid, floats held psi for 30 min test good.	and true vertical depths of all per A. Required subsequent reports shall I ompletion in a new interval, a Form 3 ding reclamation, have been completer NM OIL C ARTES JUL I returns RE	tinent markers and zones. the did within 30 days 160-4 shall be filed once ONSERVATION 51A DISTRICT 0 2 2014			
Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for CASING STRING PRESSUF SURFACE bumped plug to 934 psi, relea throughout job, circ to surface INTERMEDIATE bumped plug with 1558 psi, r throughout job, circ cmt to su PRODUCTION bumped plug to 1430 psi, relea	ork will be performed or provide cd operations. If the operation res (bandonment Notices shall be file final inspection.) RE TESTS ased pressure, recovered 1 e. Test casing to 1500 for 3 released pressure, recovered rface. Test casing to 1500 eased psi, recovered 1 bbl is true and correct. Electronic Submission #2	give subsurface locations and meas the Bond No. on file with BLM/BL ults in a multiple completion or rec d only after all requirements, incluin bbls of fluid, floats held. Ful 0 min. All test good. ed 1.5 bbl of fluid, floats held psi for 30 min test good.	and true vertical depths of all per A. Required subsequent reports shall I ompletion in a new interval, a Form 3 ding reclamation, have been completer NM OIL C ARTES JUL I returns Full returns H Information System	tinent markers and zones. the did within 30 days 160-4 shall be filed once ONSERVATION 51A DISTRICT 0 2 2014			
Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for CASING STRING PRESSUF SURFACE bumped plug to 934 psi, releat throughout job, circ to surface INTERMEDIATE bumped plug with 1558 psi, r throughout job, circ cmt to su PRODUCTION	ork will be performed or provide ed operations. If the operation res boandonment Notices shall be file final inspection.) RE TESTS ased pressure, recovered 1 e. Test casing to 1500 for 3 released pressure, recovere inface. Test casing to 1500 eased psi, recovered 1 bbl strue and correct. Electronic Submission #2 For RKI EXPLORA	give subsurface locations and meas the Bond No. on file with BLM/BL ults in a multiple completion or rec d only after all requirements, incluin 0 min. All test good. ed 1.5 bbl of fluid, floats held psi for 30 min test good. of fluid. Floats 51506 verified by the BLM We TION & PRODUCTION, sent t	and true vertical depths of all per A. Required subsequent reports shall I ompletion in a new interval, a Form 3 ding reclamation, have been completer NM OIL C ARTES JUL I returns Full returns H Information System	tinent markers and zones. the filed within 30 days 160-4 shall be filed once ONSERVATION 51A DISTRICT 0 2 2014			
Attach the Bond under which the wa following completion of the involve testing has been completed. Final A determined that the site is ready for CASING STRING PRESSUF SURFACE bumped plug to 934 psi, releat throughout job, circ to surface INTERMEDIATE bumped plug with 1558 psi, r throughout job, circ cmt to su PRODUCTION bumped plug to 1430 psi, releat 14. Thereby certify that the foregoing in Name (<i>Printed/Typed</i>) HEATHE	ork will be performed or provide ed operations. If the operation res boandonment Notices shall be file final inspection.) RE TESTS ased pressure, recovered 1 e. Test casing to 1500 for 3 released pressure, recovere inface. Test casing to 1500 eased psi, recovered 1 bbl strue and correct. Electronic Submission #2 For RKI EXPLORA	give subsurface locations and meas the Bond No. on file with BLM/BL ults in a multiple completion or rec d only after all requirements, incluin 0 min. All test good. ed 1.5 bbl of fluid, floats held psi for 30 min test good. of fluid. Floats 51506 verified by the BLM We TION & PRODUCTION, sent t	and true vertical depths of all per A. Required subsequent reports shall 1 ompletion in a new interval, a Form 3 ding reclamation, have been complete NRI OIL C ARTES JUL I returns RE . Full returns . Full returns . Full returns . ATORY ANALYST	tinent markers and zones. the filed within 30 days 160-4 shall be filed once ONSERVATION 51A DISTRICT 0 2 2014			
Attach the Bond under which the wa following completion of the involve testing has been completed. Final A determined that the site is ready for CASING STRING PRESSUF SURFACE bumped plug to 934 psi, releat throughout job, circ to surface INTERMEDIATE bumped plug with 1558 psi, r throughout job, circ cmt to su PRODUCTION bumped plug to 1430 psi, releat 14. Thereby certify that the foregoing in Name (Printed/Typed) HEATHE	ork will be performed or provide d operations. If the operation res (bandonment Notices shall be file final inspection.) RE TESTS ased pressure, recovered 1 e. Test casing to 1500 for 3 released pressure, recovered rface. Test casing to 1500 eased psi, recovered 1 bbl is true and correct. Electronic Submission #2 For RKI EXPLORA R BREHM Submission)	give subsurface locations and meas the Bond No. on file with BLM/BL ults in a multiple completion or rec d only after all requirements, incluid bbls of fluid, floats held. Ful 0 min. All test good. ed 1.5 bbl of fluid, floats held psi for 30 min test good. of fluid. Floats 51506 verified by the BLM We TION & PRODUCTION, sent t Title REGUI	and true vertical depths of all per A. Required subsequent reports shall 1 ompletion in a new interval, a Form 3 ding reclamation, have been completer NM OIL C ARTES JUL I returns RE . Full returns . Full returns . Information System o the Carlsbad _ATORY ANALYST 2014	tinent markers and zones. the filed within 30 days 160-4 shall be filed once ONSERVATION 51A DISTRICT 0 2 2014			
Attach the Bond under which the wa following completion of the involve testing has been completed. Final A determined that the site is ready for CASING STRING PRESSUF SURFACE bumped plug to 934 psi, releat throughout job, circ to surface INTERMEDIATE bumped plug with 1558 psi, r throughout job, circ cmt to su PRODUCTION bumped plug to 1430 psi, releat 14. Thereby certify that the foregoing in Name (<i>Printed/Typed</i>) HEATHE	ork will be performed or provide ed operations. If the operation res boandonment Notices shall be file final inspection.) RE TESTS ased pressure, recovered 1 e. Test casing to 1500 for 3 released pressure, recovered rface. Test casing to 1500 eased psi, recovered 1 bbl is true and correct. Electronic Submission #2 For RKI EXPLORA R BREHM Submission) THIS SPACE FO	<pre>give subsurface locations and meas the Bond No. on file with BLM/BL ults in a multiple completion or ree d only after all requirements, incluid bbls of fluid, floats held. Fui 0 min. All test good. ed 1.5 bbl of fluid, floats held psi for 30 min test good. of fluid. Floats 51506 verified by the BLM We TION & PRODUCTION, sent t Title REGUI Date 07/02/2 R FEDERAL OR STATE</pre>	and true vertical depths of all per A. Required subsequent reports shall 1 ompletion in a new interval, a Form 3 ding reclamation, have been completer NM OIL C ARTES JUL I returns RE . Full returns . Full returns . Information System o the Carlsbad _ATORY ANALYST 2014	tinent markers and zones. the filed within 30 days 160-4 shall be filed once ONSERVATION 51A DISTRICT 0 2 2014			

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Additional data for EC transaction #251506 that would not fit on the form

32. Additional remarks, continued

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held. Full returns during 1st stage. Final circulating psi 740 psi, bumped plug and closed DV tool with 2280 psi. Lost returns during 2nd stage displacement with 17 bbls left. 4/17/14 tested 5-1/2" casing to 6150 psi. Lost 80 psi 30 min. 4/18/14 Pressure test to 7500 psi, set pop off to 6100 psi.

	UNITED STATE EPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010				
SUNDRY	NOTICES AND REPO	RTS ON WE			5. Lease Serial No. NMNM19612			
Do not use the abandoned we	nis form for proposals to ell. Use form 3160-3 (AP	drill or to re-e D) for such pr	enter an oposals.		6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	IPLICATE - Other instru	ctions on reve	rse side.		7. If Unit or CA/Agre	ement, Name and/or No.		
I. Type of Well ☐ Gas Well ☐ O	ther				8. Well Name and No RDX FEDERAL 2			
2. Name of Operator RKI EXPLORATION & PROI	Contact: DUCTIONE-Mail: HBREHM	HEATHER BR @RKIXP.COM	EHM		9. API Well No. 30-015-41984			
3a. Address 210 PARK AVE, STE 900 OKLAHOMA CITY, OK 7310)2	3b. Phone No. (Ph: 405-996 Fx: 405-996-	include area code -5769 5772	e)	10. Field and Pool, or ROSS DRAW;	Exploratory DELAWARE, EAST		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	1)			11. County or Parish,	and State.		
Sec 28 T26S R30E Mer NMF 32.010787 N Lat, 103.53025	P NWNE 660FNL 1980FE 7 W Lon	L			EDDY COUNT	Y, NM		
12. CHECK APP	PROPRIATE BOX(ES) TO	O INDICATE I	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	· .		ТҮРЕ О	OF ACTION				
□ Notice of Intent	Acidize	🗖 Deepe	en –	Productio	on (Start/Resume)	□ Water Shut-Off		
	□ Alter Casing	🗖 Fracti	ire Treat	🗖 Reclama	tion	Well Integrity		
🛛 Subsequent Report	Casing Repair		Construction	🗖 Recompl		☑ Other Drilling Operations		
Final Abandonment Notice	 Change Plans Convert to Injection 	_	and Abandon	Tempora	rily Abandon	Drining Operations		
If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for	ork will be performed or provide a operations. If the operation re abandonment Notices shall be fill	e the Bond No. on i sults in a multiple	ile with BLM/BL completion or rec	A. Required subs completion in a net subscription in a net subscriptin a net subscription in a net subscrip	sequent reports shall be w interval, a Form 316	filed within 30 days 50-4 shall be filed once		
COMPLETION SUNDRY								
4/14/2014 BEGAN COMPLE Tag DV tool @ 5466'. TOC 1 2-7/8" 6.5# L80 EUE tbg Tag	680'.		·		NM OIL C			
4/17/2014 PERF/FRAC STG 1 7184'-7192, 8 ft, 2 S 37088''-7094', 6 ft, 2 SPF, 7 6986'-6990', 4 ft, 1 SPF, 4 sh STG 2,6860?-6854?, 6754?- STG 3,6498?-6490?, 6482?-	2 shots. Set 4 7004'-700 oots. 26 total feet. 434 tota 6750?, 6742?-6748?, 2 S)8', 4 ft, 1 SPF,) shots PF, 6656?-6648	4 shots. Set 5 3?, 6622?-661	et) 8?, 6582?-65 2?, 6252?-624	NM OIL CC ARTESIA JUN 26 72? RECEIVED System	NISERVATION STRICT 2014		
14. I hereby certify that the foregoing	is true and correct. Electronic Submission # For RKI EXPLOR	250382 verified ATION & PRODI	by the BLM We JCTION, sent t					
Name (Printed/Typed) HEATHE	R BREHM		Title REGUI	LATORY ANA	LYST			
Signature (Electronic	Submission)		Date 06/23/2	2014				
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE US	E			
Approved By			Title			Date		
Conditions of approval, if any, are attach certify that the applicant holds legal or ex which would entitle the applicant to cond	uitable title to those rights in th luct operations thereon.	e subject lease	Pend Office cubs	ling BLM app equently be	rovals will reviewed			
Title 18 U.S.C. Section 1001 and Title 4. States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make it a statements or representations as	crime for any pers to any matter with	on knowi and	scanned		the United		
				++ 000047		-1-1-		

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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	UNITED STATES EPARTMENT OF THE IN	VTERIOR				OMB	M APPROVED NO. 1004-0135 ss: July 31, 2010
	BUREAU OF LAND MANAG		ELLS		5	Lease Serial No. NMNM19612	
Do not use th	is form for proposals to ell. Use form 3160-3 (APL	drill or to re-	enter an		6	If Indian, Allotted	e or Tribe Name
SUBMIT IN TR	IPLICATE - Other instruc	tions on rev	erse side). '	. 7	. If Unit or CA/Ag	reement, Name and/or No.
1. Type of Well ☑ Oil Well □ Gas Well □ O	her				8	. Well Name and N RDX FEDERAL	
2. Name of Operator RKI EXPLORATION & PROI	Contact:	HEATHER B RKIXP.COM	REHM		9	. API Well No. 30-015-41984	
3a. Address 210 PARK AVE, STE 900 OKLAHOMA CITY, OK 7310	02	3b. Phone No Ph: 405-99 Fx: 405-996	6-5769	ea code)	1	0. Field and Pool, ROSS DRAW	or Exploratory ; DELAWARE, EAST
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)				. 1	1. County or Parisl	n, and State
Sec 28 T26S R30E Mer NMF 32.010787 N Lat, 103.53025						EDDY COUN	ГҮ, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATUR	E OF NOT	TICE, REPO	ORT, OR OTH	ER DATA
TYPE OF SUBMISSION			 T 	YPE OF AC	CTION		•
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans 	New	oen ture Treat Construct and Aban	ion 🗖	Production Reclamatic Recomplete Temporaril	e	 Water Shut-Off Well Integrity Other Drilling Operations
13. Describe Proposed or Completed Op	Convert to Injection	Plug			Water Disp		avinate duration there of
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally, g ork will be performed or provide t d operations. If the operation rest bandonment Notices shall be file	give subsurface l he Bond No. on ults in a multiple	locations an file with B completion	d measured a LM/BIA. Re n or recomple	nd true vertic quired subseq etion in a new	al depths of all pert juent reports shall b interval, a Form 31	inent markers and zones. e filed within 30 days , 60-4 shall be filed once
PRODUCTION SUNDRY							
ON 4/10/2014 DRILLED 7-7/8 Set shoe at 7402, FC @ 735		359'/CASING	5-1/2" 17	7# N80		NM	OIL CONSERVATI
Pumped 1st stage cmt 450 sy Final circulating psi 770 psi	<pre> PVL mixed @ 13 ppg & 1</pre>	.48 cuft/sk					ARTESIA DISTRICT JUN 26 2014
2nd stage Lead 400 sks 35/65 POZ/C 1 Tail 175 sx PVL mixed at 13 j Final circulating psi 740 psi	2.9 ppg 1.89 yield ppg @ 1.48 cuft/sk.						RECEIVED
14. I hereby certify that the foregoing i	Electronic Submission #2	50380 verifie	l by the Bl	_M Well Inf	ormation Sy	vstem	
Name(Printed/Typed) HEATHE		TION & PROD				/OT	
Nano(Prince Typed) HEATHE			Title R	EGULAT	DRY ANALY	(5)	
Signature (Electronic	Submission)		Date 0	6/23/2014		:	
	THIS SPACE FO	R FEDERA					
Approved By		i	Title	undf	BLM appro	vals will	ate
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the s	ot warrant or subject lease	Office .	subseque and scar	BLM appro ently be re nned		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as t	rime for any per o any matter wit	son knowin thin its juris			o any department o	r agency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Form 3160-4 (August 2007)			DEPAI BUREA	UNITI RTMENT U OF LA	Г OF Т	HE INTI							OM	IB No. I	PROVEE 1004-013 y 31, 201	7	
	WELL	COMPL	ETION (COMF	PLETIO	N RE	PORT	AND LO	G			ase Serial MNM196				
la. Type of	Well 🛛	Oil Well	🗖 Gas		Dry	O Ot						6. lf	Indian, Al	ottee o	or Tribe 1	Name	
b. Type of	Completior	i 🛛 N Othe	lew Well er	U Work	(Over	De De	epen	🗖 Plug	; Back 🔲	Diff. R	esvr.	7. Ur	nit or CA A	greem	ent Nan	ne and No.	
2. Name of	Operator				Co	ntact: HE	ATHEF	RBREH	M				ase Name				
3. Address	210 PAR	K AVENU	E, SUITE S	900	Jenne	UKIXP.CO	3a. I		o. (include are	ea code)			DX FEDE PI Well No		20 13		
4. Location			, OK 7310		rdance	with Fede		405-996				10 E	ield and P	nol or		5-41984	<u> </u>
4. Location At surfac		-	. 1980FEL :)		·	R	OSS DR/	W; DI	ELÁWA	RĚ, EAS	
						-			103.530257	7 14/1 or		II. S	ec., T., R., Area Se	M., or c 28 T	Block a 26S R3	nd Survey 0E Mer N	, NMP
		· .	NL 1980FE								' ľ	12. C	County or F	arish		State NM	
At total of 14. Date Sp	· · ·			ate T.D. I					Completed				levátions (DF. K			
03/31/2			04	1/08/2014	1			D&	A 🛛 Rea 7/2014	ady to Pi	rod.		30	02 GL			
18. Total D	epth:	MD TVD	7414 7414		19. Plu	g Back T.	D.:	MD TVD	7338 7338		20. Dep	th Bric	lge Plug S	et: •	MD TVD		
_	NT, POROS	SITY, DEN	NSITY			of each)			22	Was E	vell cored DST run? .ional Sur	i	X No	T Ye	s (Submi	it analysis it analysis it analysis	ý
23. Casing an	id Liner Rec	ord (Repa		s set in we	<u> </u>	Bottom	· Stage C	ementer	No. of Sk	rs &r	Slurry	Vol					
Hole Size	Size/C	rade	Wt. (#/ft.)	(MD)		(MD)	De		Type of C		(BBI	I Cement Lon [*] I Amount Pluted				d	
17.500		.375 J55	54.5		0	925				785		386		0			
12.250 7.875	·	.625 J55 500 N80	40.0 17.0		0	3290 7359		5483		1500 1025	<u> </u>	491 300		0			
1.010	<u> </u>	0001100				1000		0400		1020		000	<u></u>				·
24. Tubing	Record										[L		
	Depth Set (M	4D) P	acker Depth	(MD)	Size	Depth	Set (MI	D) P	acker Depth ((MD)	Size	De	oth Set (M	D)	Packer	Depth (MI	D)
2.875 25. Producin		5636				26	Perforati	ion Reco	rd								
	rmation		Тор	<u> </u>	Botton	_		rforated			Size		o. Holes	1	Perf. S	Status	
	USHY CAN	IYON	100	5586	Dotton		101	Toraced	5642 TO 7	192	3.13			ACTI		Status	
В)																	
<u>C)</u>	·												<u></u>				
D) 27. Acid, Fra	acture, Trea	iment, Cer	nent Squeez	e, Etc.												10	
• E	Depth Interv	al						An	nount and Ty	pe of M	aterial					Nº 1	1-11
	56	642 TO 7	192 15% HC	CL, 20# BC	DRATE,	PREMIUN	WHITE	16/30,16	6/30 SUPER,2	20# LINE	AR#2//LT	R 7,98	7 BBL/TO		ROP 462,	778	
<u>,</u>											<u>.</u>			ININ	<u>OIL C</u>	ONer	RVATI(
														<u> </u>	ARTES	IA DIST	RVATI(
28. Producti	on - Interval	А													JUN	26 20	~~C/
Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	• BI	ater 3L	Oil Gra Corr. A	API	Gas Gravity	F	(n Method			~ v ZU	14
	04/29/2014 Tbg. Press.	24 Csg.	24 Hr.	338.0 Oil	Gas	79.0 W	973.0 ater	Gas:Oi	41.6	Well Sta	itus	E		PUMP	RECL	RFACE	
Size		Press. 110.0	Rate	BBL 338	MCF		3L 973	Ratio			OW						
28a. Product			1 -	L		<u> </u>	5.5			<u> </u>						_	
	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		ater 3L	Oil Gra Corr. A		1-	ding Bl	Ma	pproval	s will wed		_	
Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		ater 31.	Gas:Oi Ratio	1	Pending BLM approvals will subsequently be reviewed and scanned							
	SI	res for add	litional data	on revers	e side)					an	u jean		_				

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ELECTRONIC SUBMISSION #250388 VERIFIED BY THE BLM WELL INFORMATION SYSTE ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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28b. Proc	luction - Inter	val C									<u> </u>
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	iy .	Production Method	
Choke	Tbg. Press.	Csg.	 24 Hr.	Oil	Gas	Water	Gas:Oil	Well S	Status		·····
Size	Flwg. Sl	Press.		BBL	MCF	BBL	Ratio			,	
28c. Proc	luction - Inter	val D			k					•	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у.	Production Method	· · · · · ·
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status 		
29. Dispo SOLI	osition of Gas	Sold, usea	l for fuel, ven	ted, etc.)							
30. Summ	nary of Porou	s Zones (Ir	nclude Aquife	ers):					31. For	mation (Log) Marker	s
tests,	all important including dep ecoveries.	zones of p th interval	orosity and c tested, cushi	ontents there on used, time	of: Corec tool ope	l intervals an n, flowing ar	d all drill-stem id shut-in pressures				
	Formation		Тор	Bottom		Descript	ions, Contents, etc.			Name	Top Meas. Dep
BRUSHY	CANYON		5586	7192					BR	LAWARE USHY CANYON NE SPRING	3381 5586 7244
• •											
						;					
									N,		
20 1 11:0		<u> </u>		Ļ							
32. Addıtı	onal remarks	(include pl	lugging proce	edure):							
					•						
•											300
	enclosed attac ctrical/Mecha	•	(1 full set red	q'd.)		2. Geologi	c Report	3. 1	DST Rep	ort 4.	Directional Survey
5. Sur	idry Notice fo	r plugging	and cement v	verification		6. Core An)ther:		
34 I hereb	w certify that	the forego	ing and attack	ed informati	on is con	nplete and co	maat as datarminad	from all a	voilable	records (see attached	instructions).
5-r. Theree		the foregoi	Electro	onic Submis	sion #25(0388 Verifie	d by the BLM Wel	l Informa	tion Sys		
Name	(please print)	HEATHE	R BREHM				Title REC	GULATO	RY ANA	LYST	
Simot	174	(Electroni	c Submissic	ND)				22/2014			
Signatu		Liection	- Submissic	<u>, , , , , , , , , , , , , , , , , , , </u>			Date <u>06/2</u>	23/2014		<u> </u>	<u></u>
Title 18 U.	S.C. Section	1001 and T	itle 43 U.S.C	. Section 12	2, make	it a crime for	any person knowin	igly and w	illfully to	o make to any departn	nent or agency
of the Unit	ed States any	false, ficti	tious or fradu	lent statemer	its or repi	resentations a	is to any matter with	hin its juri	sdiction.	io inij uopuiti	

** ORIGINAL **