Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-04735 District 11 - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM NM1757A (Fed Unit NMNM70965A) 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A James Ranch Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 001 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number BOPCO, LP 260737 3. Address of Operator 10. Pool name or Wildcat PO Box 2760, Midland, TX 79702 Los Medanos; Atoka 4. Well Location Unit Letter 660 2009 feet from the South line and feet from the line Section 36 Township 22S Range 30E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON. ALTERING CASING □ REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB П DOWNHOLE COMMINGLE \Box **CLOSED-LOOP SYSTEM** OTHER: Convert to Observation OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. BOPCO LP submits this sundry notice to report the referenced well was converted to an observation well effective 06/16/2014 06/04/2014 - 06/16/2014MIRU. TIH w4-1/2" CIBP to 12857'. Test 1000# (good). Dump bail # sx cmt on top. Tag TOC @ 12838'. Run CBL to 7800. Dump bail additional 2 sx. Tag TOC @ 12818 (39' cmt on CIBP). TIH w/freepoint, csg free @ 7200'. Set RBP @ 12780, pkr @ 12737. Test csg to 500#, held for 15 min. POOH w/pkr and RBP. RDMO. NM OIL CONSERVATION ARTESIA DISTRICT JUL 08 2014 RECEIVED Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATUŔE Sr. Regulatory Analyst TITLE DATE 07/03/2014 Type or print name <u>Tracie J Cherry</u> E-mail address: ticherry@basspet.com PHONE: 432/683-2277 For State Use Only

APPROVED BY:

Conditions of Approval (if any):