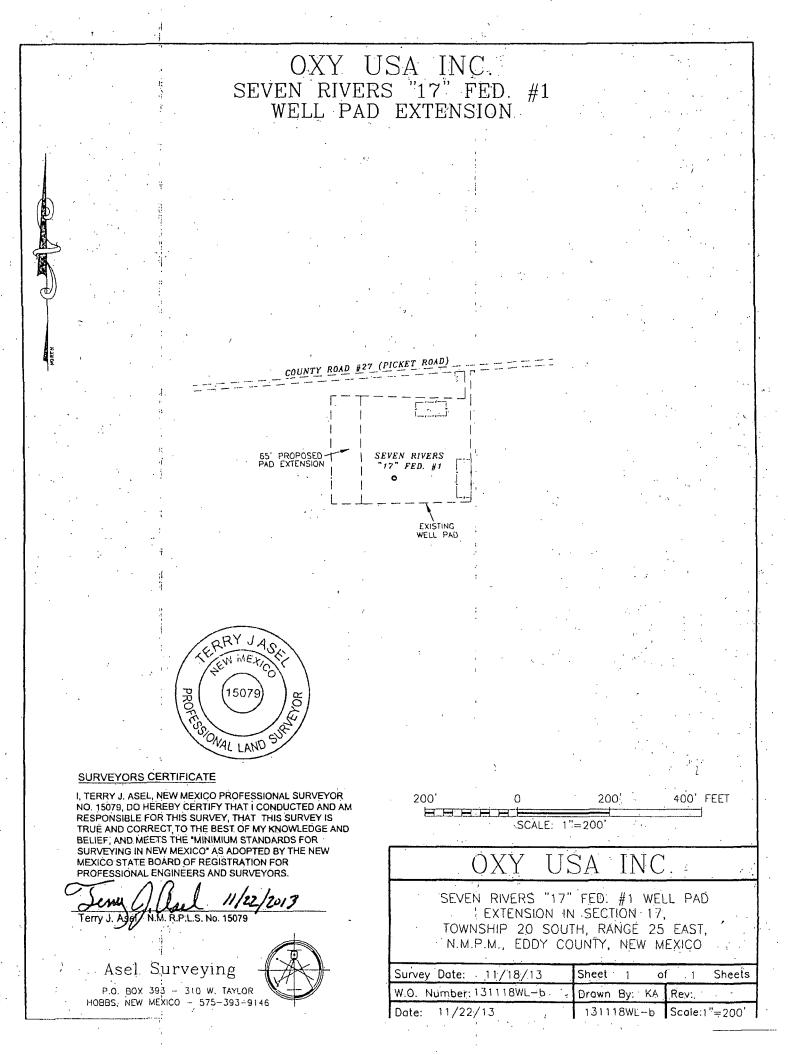
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	UNITED STATES EPARTMENT OF THE I UREAU OF LAND MANA	NTERIOR]		OMB NO.	PPROVED 1004-0135 1y 31, 2010
SUNDRY Do not use th	NOTICES AND REPO	RTS ON W	-enter an			leSee Atta	
abandoned we	li. Use form 3160-3 (AP	D) for such p	proposals.		6. It India	n, Allottee or 7	Inbe Name
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	verse side.			or CA/Agreen eSee Atta	ent, Name and/or No. iched
1. Type of Well 20 Oil Well 🗂 Gas Well 🛄 Ot	her					me and No. -See Attach	ned
2. Name of Operator OXY USA INCORPORATED	Contact: E-Mail: JENNIFER	JENNIFER A _DUARTE@C	DUARTE		9. API We Multip	ll No. IeSee Atta	ched
38. Address 5 GREENWAY PLAZA STE 1 HOUSTON, TX 77046-0521	10	3b. Phone No Ph: 713-51). (include area code) 13-6640	-	N SEV	nd Pool, or Ex (EN RIVER) N RIVERS	ploratory S-GLOR-YESO
4. Location of Well (Footage, Sec., 1	F., R., M., or Survey Description	i)			11. County	y or Parish, an	d State
MultipleSee Attached			·		EDDY	COUNTY,	NM
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, RE	EPORT, O	R OTHER	DATA
TYPE OF SUBMISSION			TYPE OF	FACTION			
X Notice of Intent	C Acidize	🗖 Dee	pen	Producti	on (Start/R	esume)	□ Water Shut-Off
-	Alter Casing	🗖 Frac	cture Treat	🗖 Reclama	ition		Well Integrity
Subsequent Report	Casing Repair	🗖 Nev	v Construction	🗖 Recomp	lete		S Other
Final Abandonment Notice	Change Plans	🗖 Plug	g and Abandon	Tempor	arily Abanc	lon	Surface Commingling
	Convert to Injection	🗖 Plug	g Back	Water D	isposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for f APPLICATION FOR CENTRA	rk will be performed or provide d operations. If the operation re- bandonment Notices shall be fil inal inspection.)	the Bond No. or sults in a multipl ed only after all	n file with BLM/B1A le completion or reco requirements, includ	. Required sub projection in a n	sequent repo ew interval.	orts shall be fil a Form 3160- completed, an	ed within 30 days 4 shall be filed once d the operator has
OFF LEASE MEASUREMEN	T, SALES & STORAGE						CEIVED
Commingling proposal for Lin Proposal for Seven Rivers 17 Fee A COM #1H, Osage 18 F OXY USA WTP LP is request Measurement, Sales, & Stora	-1, Seven Rivers 17-2H, S ee B COM #1H, Osage 1 ing approval for Central T	8 Fee C CON ank Battery, I	/ #1H.		-		1 5 2014
Federal Lease NMNM ? 990 WELL NAME API #;LOCATIO SEVEN RIVERS 17 FEDERA	N BOPD OIL GRAVITY N	ASCFD BTU				·	÷
14. I hereby certify that the foregoing is	true and correct						
	Electronic Submission #	INCORPORA	TED, sent to the	Carlsbad		DSE)	• .
Name (Printed/Typed) JENNIFE	R A DUARTE		Title REGUL	ATORY SPE	CIALIST		
Signature (Electronic S	Submission)		Date 01/14/20	014			
	THIS SPACE FO		L OR STATE	OFFICE US	SE		·····
Approved By_RETURN	IED			WHITLOCK			Date 05/15/2014
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	uitable title to those rights in the		Office Carlsbac				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly and		ke to any de	partment or ag	ency of the United
** BI M REV	ISED ** BLM REVISED) ** BI M PP	VISED ** BI M		** BIM		** ,

SUNDRY	NOTICES AND REPORTS ON WELLS		Expires: Expires: Si Cease Serial No. NMNM99015	July 31. 2010
abandoned we	s form for proposals to drill or to re-enter a II. Use form 3160-3 (APD) for such proposa	in ils.	6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRI	PLICATE - Other instructions on reverse si	de.	7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well So Oil Well Gas Well Oth	ner		8. Well Name and No. SEVEN RIVERS 1	7 FEDERAL 1
2. Name of Operator OXY USA INCORPORATED	Contact: JENNIFER A DUAR E-Mail: jennifer_duarte@oxy.com	TE	9. API Well No. 30-015-33430-0	0-S2
3a. Address 5 GREENWAY PLAZA STE 1 HOUSTON, TX 77046-0521	3b. Phone No. (include Ph: 713-513-6640		10. Field and Pool, or N SEVEN RIVE.	Exploratory RS-GLOR-YESO
4. Location of Well (Footage, Sec., 7		·····	11. County or Parish, a	
Sec 17 T20S R25E SESW 12	50FSL 1650FWL		EDDY COUNTY	΄, ΝΜ
12. СНЕСК АРР	ROPRIATE BOX(ES) TO INDICATE NATU	IRE OF NOTICE, I	L REPORT, OR OTHEI	R DATA
TYPE OF SUBMISSION		TYPE OF ACTION		·····
 Notice of Intent Subsequent Report Final Abandonment Notice 3 	 Acidize Deepen Alter Casing Fracture Tree Casing Repair New Constr Change Plans Plug and Alter Convert to Injection Plug Back 	al CRecla uction Recor bandon Temp		 Water Shut-Off Well Integrity Other Surface Commingli
Attach the Bond under which the we following completion of the involve- testing has been completed. Final A determined that the site is ready for	AL TANK BATTERY, LEASE COMMINGLE.	a BLM/BIA. Required a tion or recompletion in ents, including reclamat	subsequent reports shall be a new interval, a Form 316	filed within 30 days 0-4 shall be filed once and the operator has
Fee A COM #1H, Osage 18 F OXY USA WTP LP is request Measurement, Sales, & Stora	-1, Seven Rivers 17-2H, Seven Rivers 17-3H, ee B COM #1H, Osage 18 Fee C COM #1H. ing approval fot Central Tank Battery Lease C	Osage 18 Fed #1H Commingle, Off Lea	, Osage 18 se	
WELL NAME API # LOCATIO	N BOPD OIL GRAVITY MSCFD BTU L 1 <u>30-015-33430</u> 17-T20S-25E 41 38 32 127		IA I	PR 02 2014
14. Thereby certify that the foregoing i	Electronic Submission #232072 verified by the	BLM Well Informati		
Com Name(Printed/Typed) JENNIFE	For OXY USA INCORPORATED, s mitted to AFMSS for processing by JENNIFER M	ent to the Carlsbad IASON on 02/19/201	4 (14JAM0220SE)	
Signature (Electronic	Submission) Date	01/14/2014	X.	
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FOR FEDERAL OR		line in the second s	MUNITER ANTEL
Approved By	plu J Coffy Title		· · ·	MARate 2 6 201
Conditions of approval, if any, are attached	d. Approval of this notice does not warrant or uitable title to those rights in the subject lease	· : :		MAHare 2 0 201
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for any person kno statements or representations as to any matter within its j	wingly and willfully to urisdiction.	make to any department or	agency of the United
		· · · · · · · · · · · · · · · · · · ·	<u>.</u>	<u></u>



Additional data for EC transaction #232072 that would not fit on the form

32. Additional remarks, continued

SEVEN RIVERS 17 FED 2H <u>30-015-41061</u> 17-T20S-25E 160 38 107 1270 SEVEN RIVERS 17 FED 3H 30-015-41062 17-T20S-25E 160 38 107 1270

Federal Lease NMNM ? 99016 _____Pool __North Seven Rivers Glorieta Yeso WELL NAME API # LOCATION BOPD OIL GRAVITY MSCFD BTU OSAGE 18 FEE B COM 1H <u>30-015-40760</u> 18-T20S-25E 160 38 107 1270 OSAGE 18 FEE C COM 1H <u>30-015-40761</u> 18-T20S-25E 160 38 107 1270

Federal Lease NMNM ? 99017 Pool North Seven Rivers Glorieta Yeso WELL NAME API # LOCATION BOPD OIL GRAVITY MSCFD BTU OSAGE 18 FED 1H 30-015-41060 18-T20S-25E 160 38 107 1270 OSAGE 18 FEE A COM 1H 30-015-40759 18-T20S-25E 160 38 107 1270

A map is enclosed showing the Federal leases and well locations in Section 17-18, T20S, R25E.

The BLM?s interest in these leases is the same. All three leases have a royalty rate of 12.5%.

Oil & Gas metering:

Oil, gas and water volumes from each well producing to this battery will be determined by using a test separator and test gas meter at the proposed facility so that one well is always producing through the testing equipment. Production will be allocated on a daily basis based on the most recent individual well lest of oil, gas and water. Well tests for each well will be conducted at least once per month for a minimum of 24 hours each well. The oil and gas hydrocarbon production from the Limousine wells listed above will be commingled, measured and sold off lease using the well test method.

A central tank battery will be located at the Seven Rivers 17-1 in Section 17, T20S, R25E on Federal Lease NMNM99015 in Eddy County, New Mexico. A common gas sales meter associated with Occidental Petroleum Indian Basin Gas Plant will be installed in Section 23, T17S, R27E approximately 2.8 miles west of the Limousine Central Tank Battery. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility. Produced water will be trucked from location initially, and transferred to the MOC.Federal #1 SWD in Section 7 Township 20S Range 25E in the future.

Process and Flow Descriptions:

Please see attached diagram for the Limousine CTB. The flow of produced fluids is shown in detail along with a description of each vessel.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

OXY USA WTP LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

APPLICATION FOR CENTRAL TANK BATTERY, LEASE COMMINGLE, OFF LEASE MEASUREMENT, SALES & STORAGE

Commingling proposal for Limousine leases:

Proposal for Seven Rivers 17-1, Seven Rivers 17-2H, Seven Rivers 17-3H, Osage 18 Fed #1H, Osage 18 Fee A COM #1H, Osage 18 Fee B COM #1H, Osage 18 Fee C COM #1H.

OXY USA WTP LP is requesting approval for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage from the following wells:

Federal Lease NMNM - 99015

WHEN THE CONTRACT OF THE AND ADDRESS OF THE	A READ NORD SHITE HEAD TV	approx a state	L G MUST Same	Coloring Corbe	Olon H	Asc Old Into 2019
Seven Rivers 17:Fed 1 Limousine CTE Oil			7 205 25E	Yeso	41 38	32 1,270
Seven Rivers 17.Fed 2HE Umousine CTB OIICHER	A NMNM 99015% WTTE 12 SOM	30-015-41061	7 205 2. 18 1 25E 1882	Yeso CRS Carol	60 500 100 18	CELENION CERSIZIO
- Seven Rivers 17 Fed 3H : Umousine CTB Oil	NMNM 99015 12.50%	30-015-41062	7 205 25E	Yeso: 1	60 38	107 1270
		· · · · · · · · · · · · · · · · · · ·				

Federal Lease NMNM - 99016

WAINSASSO	Stat Market	webs Cyfog	ENERHIPEET.	DE SANARY	和印度	STOCK CONSERVATION	Karan M	It off the Low	toro te	DX sinting	MSCHER	EIU (FUE
Osege 18 Fee B COM 1H												
Osage 18 Fee C COM 1H	Limousine CTB	Dil	NMNM 99016	12.50%	30-015-40761	18 205	25E	Yeso	160	38	107	1270
1	•											•

Federal Lease NMNM - 99017

Welling to the second party and the	AND A DESCRIPTION OF	12 States States Half	Too The state of the state		9317 7.21 1.276	ALCH ELCENT	YOSHA
Osage 18 Fed 1H Umousine CTB OI	IN NAME 990174	135-3017 50% 50-015-41060	118 205 12 12 125	Note Y LOY	DON'TIGO STOTICA	A 107 1	5751770
Contraction of the second s			Teneral and and the state	C SCLOUP C PO And a	TERMONT AND	A DECEMBER OF THE PARTY OF THE	
Osage 18 Fee A COM IN, Umousine CTB Oi	I NMNM 99017	12.50% 30-015-40755	1 18 205 251	E Yeso i	160 3	8 107	1270
	the second s		يدينه والمحمد و				

A map is enclosed showing the Federal leases and well locations in Section 17-18, T20S, R25E.

The BLM's interest in these leases is the same. All three leases have a royalty rate of 12.5%.

Oil & Gas metering:

Oil, gas and water volumes from each well producing to this battery will be determined by using a test separator and test gas meter at the proposed facility so that one well is always producing through the testing equipment. Production will be allocated on a daily basis based on the most recent individual well test of oil, gas and water. Well tests for each well will be conducted at least once per month for a minimum of 24 hours each well. The oil and gas hydrocarbon production from the Limousine wells listed above will be commingled, measured and sold off lease using the well test method.

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Process and Flow Descriptions:

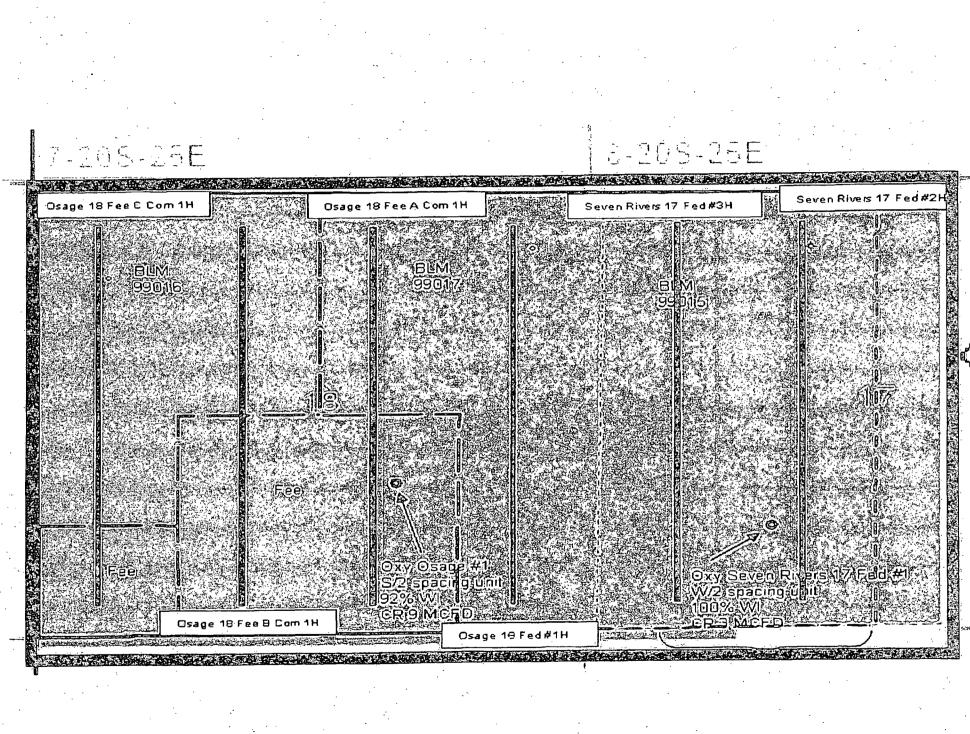
Please see attached diagram for the Limousine CTB. The flow of produced fluids is shown in detail along with a description of each vessel.

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OXY USA WTP LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and -

BLM regulations. Signed:

Printed Natie: Jerhuler Duarte Title: Regulatory Specialist Date: 01-14-2015



DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Time: 09:08 AM

Page 1 of 1

Run Date: 10/1	10/2013	(MASS)	Serial Register Page		
01 12-22-1987;101 Case Type 31202 Commodity 459:	21: 0ÅG	30,30USC181 ET SE LSE COMP PD -1987 & GAS L			l Number
Case Disposition:	: Αυτήο	RIZED			
	The				. *
			Serial Nur	nber: NMNM 099	
Name & Address	<u>i (j</u>			Int Rel	% Interest
OXY USA INC		PO BOX 27570	HOUSTON TX 772277570	LESSEE	100.0000000
	1	. · · ·	Serial Num	ber: NMNM 0990	16
Mer Twp Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Mgmt Agency
23 0200S 0250E 018	ALIÖ	E2NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0200S 0250E 018	LOTS	1,2,3;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
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	1		Serial Nun	nber: NMNM 099016
Act Date	Code	Action	Action Remark	Pending Office
07/15/1997	387	CASE ESTABLISHED	- 9707027	······································
07/16/1997	191	SALE HELD		
07/16/1997	267	BID RECEIVED	\$54725.00;	
07/16/1997	392	MONIES RECEIVED	\$54725.00;	
08/08/1997	237	LEASE ISSUED		1
08/08/1997	974	AUTOMATED RECORD VERIF	АТ	
08/28/1997	600	RECORDS NOTED		
09/01/1997	496	FUND CODE	05;145003	
09/01/1997	530	GRLTY-RATE 1211/2		
09/01/1997	868	EFFECTIVE DATE	i	
09/10/1997	084	RENTAL RECEIVED BY ONRR	\$298.50;11/MULTIPLE	E
06/03/1998	963	CASE MICROFILMED		
07/20/1998	084	RENTAL RECEIVED BY ONRR	\$298.50;21/0000000	173
01/11/1999	140	ASGN FILED	PERRY ETAL/POGO	
01/26/1999	139	ASGN APPROVED	EFF 02/01/99;	
01/26/1999	974	AUTOMATED RECORD VERIF	ANN	
08/09/1999	084	RENTAL RECEIVED BY ONRR	\$298.50;21/0000000	009
05/31/2000	246	LEASE COMMITTED TO CA	NMNM104023,	
05/31/2000	660	MEMO OF 1ST PROD-ALLOC	./1/	l l l l l l l l l l l l l l l l l l l
08/07/2000	084	RENTAL RECEIVED BY ONRR	\$298.50;21/11	
10/24/2000	. 651	HELD BY PROD - ALLOCATED	· · ·	
05/17/2001	643	PRODUCTION DETERMINATION	/1/ NMNM104023	
12/18/2007	974	AUTOMATED RECORD VERIF	ANN	
05/01/2008	140	ASGN FILED	POGO PRODUC/OXY US	A;1
06/13/2008	139	ASGN APPROVED	EFF 06/01/08;	· ·
06/13/2008	974	AUTOMATED RECORD VERIF	MV	· · · · · · · · ·
01/08/2009	140	ASGN FILED	POGO PRODUC/OXY US	A; 1
03/24/2009	139	ASGN APPROVED	EFF 02/01/09;	
03/24/2009	974	AUTOMATED RECORD VERIF	ANN .	
	i i		Serial Nu	mber: NMNM 099016
Line Nr	Rema	rks	Sellalitu	10001, 1400140

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Time: 09:08 AM

Page 1 of 1

01 12-22-1987;101STAT1330 Case Type 312021: O&G L Commodity 459: OIL &	SE COMP PD -1987			Total Acres 240.000		Number 3099017/#	
Case Disposition: AUTHORI				1			· .
				ł.		• •	
			Serial	Number: NM	ANM 0990	17	
Name & Address					Int Rel		% Interest
OXY USA INC	PO BOX 27570		HOUSTON TX 77227757	0	LESSEE	· · · · ·	100.0000000
				r.		•	
		• .	Serial N	lumber: NMI	NM 09901	7	· · ·
Mer Twp Rng Sec STyp S	Nr Suff Subdivision		District/Field Office	•	ounty	Mgmt Agenc	¥.
23 0200S 0250E 018 ALÍO	NE,E2SE;	· .	CARLSBAD FIELD OFFICE .	E	DDY	BUREAU OF	LAND MGMT
		<i></i>					· · ·
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	· .						s - 1
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		• •	Social N	Lumbor MM		7	
Act Date Code Ac	lion		Action Remark		NM 09901 ding Office	<i>I</i> ,	
	SE ESTABLISHED		9707028	1 011			·····
	LE HELD		,	5 C		• •	
	D RECEIVED	· .	\$78000.00;				
	NIES RECEIVED		\$78000.00;				
	ASE ISSUED	~	·.				
	TOMATED RECORD VERIF		AT				
	CORDS NOTED						
09/01/1997 496 FU	ND CODE .		05;145003				
	TY RATE 12/11/21						•
1241.225	FECTIVE DATE	.'					
· .	NTAL RECEIVED BY ONRR		\$360.00;11/MULTI	PLE			· · ·
بى .	SE MICROFILMED		·······				
07/20/1998 084 RE	NTAL RECEIVED BY ONRR		\$360.00;21/00000	00173			
01/11/1999 140 AS	GN FILED	<u>*</u>	PERRY ETAL/POGO				
01/27/1999 139 AS	GN APPROVED	1	EFF 02/01/99;	. :			
01/27/1999 974 AU	TOMATED RECORD VERIF	-	JLV				
08/09/1999 084 RE	NTAL RECEIVED BY ONRR		\$360.00;21/00000	00009			
05/31/2000 246 LE	ASE COMMITTED TO CA		NMNM104023;				
.05/31/2000 660. ME	MO OF 1ST PROD-ALLOC		/1/	:			
	NTAL RECEIVED BY ONRR		\$360.00;21/11				
10/24/2000 651 HE	LD BY PROD - ALLOCATED		•				
					·		

Remarks

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PRODUCTION DETERMINATION

AUTOMATED RECORD VERIF

AUTOMATED RECORD VERIF

AUTOMATED RECORD VERIF

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06/13/2008

03/24/2009

03/24/2009

Line Nr

01/08/2009

Run Date:

10/10/2013

Śerial Number: NMNM-- - 099017

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

/1/ NMNM104023

EFF 06/01/08;

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POGO PRODUC/OXY USA;1

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DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** CASE RECORDATION (MASS) Serial Register Page

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Page 1 of 2

Run Date:

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Remarks

10/10/2013

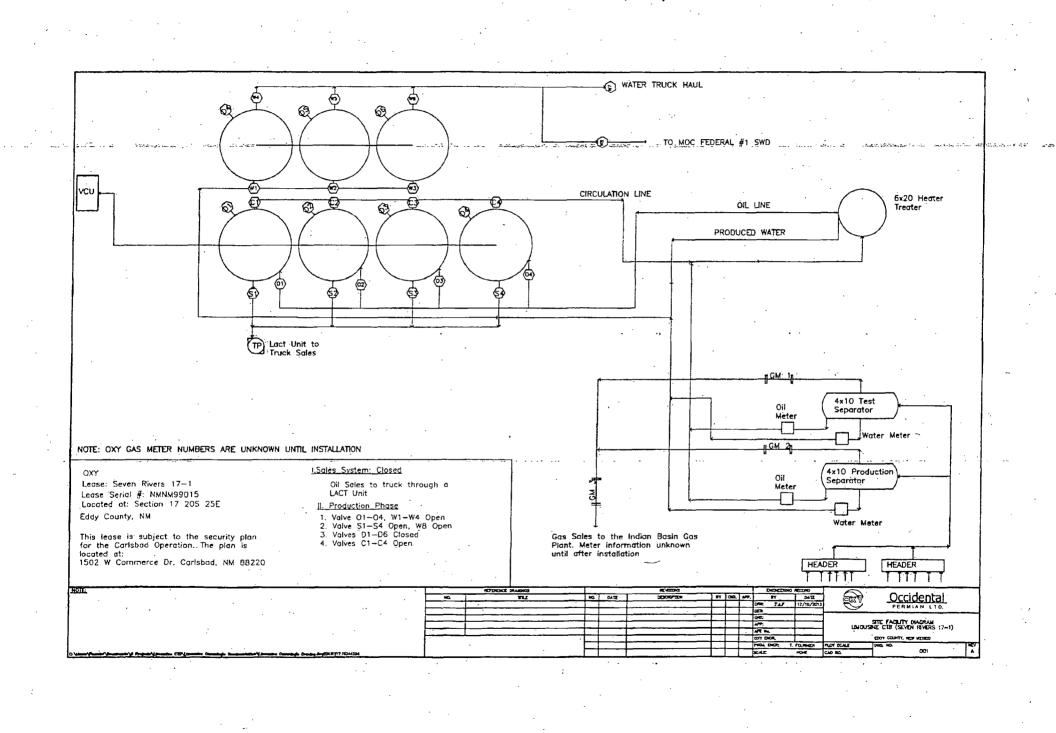
01 12-22-1987;101STAT1330;30USC181 ET SE + Case Type 312021: O&G LSE COMP PD -1987 Commodity 459: OIL & GAS L **Total Acres** Serial Number

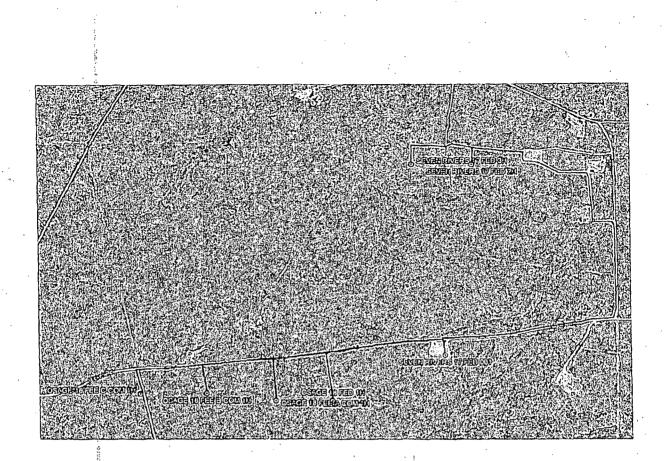
320.000

Case Disposition: AUTHORIZED

Name & Address			Serial N	umber: NMNM Int	Rel	% Interest
DXY USA INC DXY USA INC		PO BOX 27570 PO BOX 27570	HOUSTON TX 772277570 HOUSTON TX 772277570	LES	ERATING RIGHTS	0.0000000 100,0000000
DXY USA INC	ı	5 GREENWAY PLZ #110	HOUSTON TX 770460521	OP	ERATING RIGHTS	0.0000000
	1		Sorial Nu	mber: NMNM	000015	
ler Twp Rng Sec	STŸ	D SNr Suff Subdivision	District/Field Office	County	Mgmt Ag	ency
0200S 0250E 017	ALIC) W2;	CARLSBAD FIELD OFFICE	EDDY		OF LAND MGMT
	1		• • • •			
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	i A		Sorial Nu	mber: NMNM	000015	
Act Date	Code	Action	Action Remark	Pending (
07/15/1997	387 ;	CASE ESTABLISHED	9707026			
07/16/1997	191	SALE HELD		. ,		
07/16/1997	267	BID RECEIVED	\$104000.00;	•		
07/16/1997	392 4	MONIES RECEIVED	\$104000.00;	,		
08/08/1997	237	LEASE ISSUED		1		
08/08/1997	974	AUTOMATED RECORD VERIF	AT	; · ·		
08/28/1997	600	RECORDS NOTED				
09/01/1997	496	FUND CODE	05;145003			
09/01/1997	530	RLTY RATE G12-1/21				
09/01/1997	868	EFFECTIVE DATE				
05/10/1997 .	084	RENTAL RECEIVED BY ONRR	\$480.00;11/MULTIPL	E	,	
06/02/1998	963	CASE MICROFILMED				
07/20/1998	084	RENTAL RECEIVED BY ONRR	\$480.00;21/000000	173		
01/11/1999	140	ASGN FILED	PERRY ETAL/POGO			•
01/26/1999	139	ASGN APPROVED	EFF 02/01/99;			
01/26/1999	974	AUTOMATED RECORD VERIF	ANN			
08/09/1999	084 3	RENTAL RECEIVED BY ONRR	\$480.00;21/000000	009		•
08/07/2000	084	RENTAL RECEIVED BY ONRR	\$480.00;21/11			
08/13/2001	084 1	RENTAL RECEIVED BY ONRR	\$480.00;21/13	•		
08/03/2004	650	HELD BY PROD - ACTUAL				
08/12/2005	643	PRODUCTION DETERMINATION				
08/12/2005	658 140	MEMO OF 1ST PROD-ACTUAL			,	
05/01/2008	9325	ASGN FILED TRF OPER RGTS FILED	POGO PRODUC/OXY US			
06/13/2008	139 1	ASGN APPROVED	POGO PRODUC/OXY US EFF 06/01/2008;	 		
16/13/2008	933	TRF OPER RGTS APPROVED	EFF 06/01/2008;	, ,		
06/13/2008	974		SSP	:		
01/08/2009	140		POGO PRODUC/OXY US	SA : 1		
01/08/2009	932	TRF OPER RGTS FILED	POGO PRODUC/OXY US			
03/25/2009	139,	ASGN APPROVED	EFF 02/01/09;			
03/25/2009	933	TRF OPER RGTS APPROVED	EFF 02/01/09;			
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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM





All production flowlines will be 4" SDR 7 Polyethylene flowline run on the surface at operating pressures . less than 125 psig.

Well	Latitude	Longitude	Routedito	Flowline Distance (ft)
Seven Rivers 17 Fed 1	32.56966	-104.50976	Seven: Rivers 17 Federal 1	
Seven Rivers, 17, Fed, 2H	32.5799577	104:5079254	Seven Rivers 17 Federal 1	9865
Seven Rivers Fed 3H	32.579956	-104.5118861	Seven Rivers 17 Federal 1	11030
Osage 18 Fed 1H	32.5671923	-104.5171646	Seven Rivers 17 Federal 1	3610,
Osage 18 Fee A COM 1H	32.5671715	-104.520865	Seven, Rivers 17 Federal 1	4590
Osage 18 Fee B COM 1H	32:5675588	104:5253705	Seven Rivers 17 Federal 1:	5730
Osage 18 Fee C COM 1H	32.5675353	-104.5296551	Seven Rivers 17 Federal 1	7025