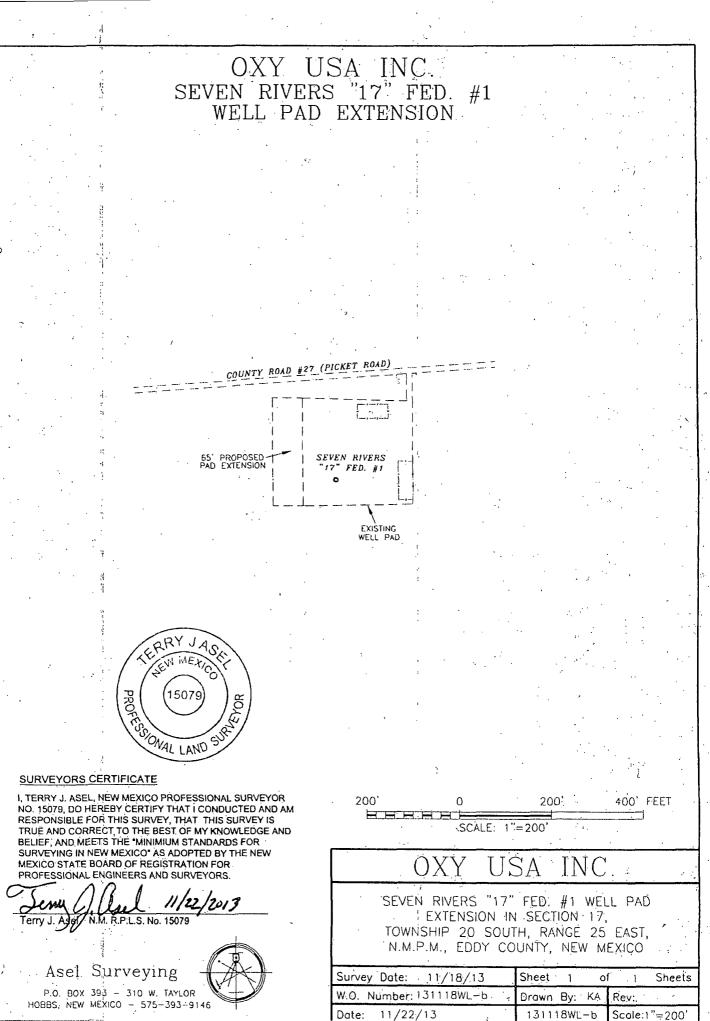
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, –	UNITED STATES EPARTMENT OF THE INTER UREAU OF LAND MANAGEME			FORM APP OMB NO. 10 Expires: July	004-0135		
·. ·	NOTICES AND REPORTS			Serial No. pleSee Attacl	hed		
Do not use th	Is form for proposals to drill o II. Use form 3160-3 (APD) for	or to re-enter an	6. If Indi	ian, Allottee or Tri	be Name		
SUBMIT IN TRI	PLICATE - Other instructions	on reverse side.	7. If Uni Multi	7. If Unit or CA/Agreement, Name and/or No. Multiple-See Attached			
I. Type of Well	ber			lame and No. bleSee Attached	d		
2. Name of Operator OXY USA INCORPORATED	Contact: JENN E-Mail: JENNIFER_DUA	IIFER A DUARTE RTE@OXY.COM		9. API Well No. MultipleSee Attached			
3a. Address 5 GREENWAY PLAZA STE 1 HOUSTON, TX 77046-0521		Phone No. (include area code) 713-513-6640	N SE	and Pool, or Expl VEN RIVERS- EN RIVERS			
4. Location of Well (Footage, Sec., 7	F., R., M., or Survey Description)		11. Cour	nty or Parish, and S	State		
Multiple-See Attached			EDD	Y COUNTY, N	Μ		
12. CHECK APP	ROPRIATE BOX(ES) TO IND	DICATE NATURE OF N	I IOTICE, REPORT, (OR OTHER D	АТА		
TYPE OF SUBMISSION	ACTION						
X Notice of Intent	□ Acidize	Deepen	Production (Start/	Resume) C	Water Shut-Off		
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	C	Well Integrity		
	Casing Repair	Recomplete	3	Other urface Commingling			
Final Abandonment Notice			Temporarily Abar	ıdon 5	anace comminging		
13. Describe Proposed or Completed Op	Convert to Injection	Plug Back	U Water Disposal				
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involver testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, give su rk will be performed or provide the Bo d operations. If the operation results in bandonment Notices shall be filed only inal inspection.)	ibsurface locations and measur nd No. on file with BLM/BIA a multiple completion or reco after all requirements, includi	red and true vertical depth . Required subsequent represent represent represent represent the representation in a new interval model.	is of all pertinent r ports shall be filed I, a Form 3160-4 s n completed, and t	narkers and zones. within 30 days shall be filed once he operator has		
OFF LEASE MEASUREMEN	· ·	JMMINGLE,		REC	EIVED		
Fee A COM #1H, Osage 18 F	-1, Seven Rivers 17-2H, Seven ee B COM #1H, Osage 18 Fee ing approval for Central Tank B	C COM #1H.	_		1 5 2014 D ARTESIA		
				L'allal din anti-			
WELL NAME API #LOCATIC	15 Pool North Seven Rivers N BOPD OIL GRAVITY MSCFI L 1 30-015-33430 17-T20S-25E	DBTU			;		
14. I hereby certify that the foregoing is	Electronic Submission #232072	RPORATED, sent to the	Cartsbad	20SE)			
Name (Printed/Typed) JENNIFE	R A DUARTE	Title REGUL	ATORY SPECIALIST		····		
	2. kasta atau		× 4				
Signature (Electronic	THIS SPACE FOR FE	Date 01/14/20					
_Approved By_RETURN		DUNCAN V Title EPS	WHITLOCK		Date 05/15/2014		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivitient to condu- which would entitle the applicant to condu-	uitable title to those rights in the subjec		1				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime f statements or representations as to any	for any person knowingly and matter within its jurisdiction.	willfully to make to any d	epartment or agen	icy of the United		
** BLM REV	ISED ** BLM REVISED ** B	LM REVISED ** BLM	REVISED ** BLM	REVISED **			

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(August 2007)	DEPARTMEN	ED STATES T OF THE INTERI AND MANAGEMEI	VT OCD		OMB N	APPROVED O. 1004-0135 July 31, 2010
Do	not use this form for p doned well. Use form	proposals to drill o	r to re-enter an	· · ·	6. If Indian, Allottee c	or Tribe Name
SUB	MIT IN TRIPLICATE -	Other instructions	on reverse side.		7. If Unit or CA/Agree	ement, Name and/or No.
i. Type of Well Gas	Well 🗋 Other	<u> </u>		.	8. Well Name and No. SEVEN RIVERS	17 FEDERAL 1
2. Name of Operator OXY USA INCORF		Contact: JENNI tail: jennifer_duarte@c	FER A DUARTE		9. API Well No. 30-015-33430-0)0-S2
3a. Address 5 GREENWAY PL HOUSTON, TX 77	7046-0521	Ph: `	hone No. (include area code 713-513-6640	:)	·	RS-GLOR-YESO
	ootage, Sec., T., R., M., or Su E SESW 1250FSL 1650		• •		H. County or Parish. EDDY COUNT	
12. CF	IECK APPROPRIATE	BOX(ES) TO INDI	CATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMIS	SSION		ТҮРЕ С	F ACTION		
 Notice of Intent Subsequent Report Final Abandonme 	eni Notice D Chang	Casing g Repair ge Plans	 Deepen Fracture Treat New Construction Plug and Abandon Plug Back 	Reclama	lete Irily Ahandon	 Water Shut-Off Well Integrity Other Surface Comminglia
If the proposal is to det Attach the Bond under following completion of testing has been compl determined that the site APPLICATION FC	Completed Operation (clearly open directionally or recomp which the work will be perfo of the involved operations. I leted. Final Abandonment N e is ready for final inspection OR CENTRAL TANK BA SUREMENT, SALES &	lete horizontally, give sub ormed or provide the Boo the operation results in otices shall be filed only .) .) .TTERY, LEASE CC	bsurface locations and meas ad No. on file with BLM/BI a multiple completion or rec after all requirements, inclu	sured and true ver A. Required sub completion in a n ding reclamation	tical depths of all pertir sequent reports shall be ew interval, a Form 316 , have been completed,	nent markers and zones. : filed within 30 days 50-4 shall be filed once
Proposal for Sever Fee A COM #1H, 0 OXY USA WTP LF Measurement, Sal	osal for Limousine leas n Rivers 17-1, Seven R Osage 18 Fee B COM P'is requesting approva les, & Storage from the MNM ? 99015 Pool	ivers 17-2H, Seven #1H, Osage 18 Fee I fot Central Tank Ba following wells:	Rivers 17-2A, Osage C COM #1H. attery Lease Comming	18 Fed #1H, C)sage 18	
WELL NAME API	# LOCATION BOPD O	IL GRAVITY MSCF) BTU		· A	PR 02 2014
14. Thereby certify that t	he foregoing is true and corre Electronic	Submission #232072	verified by the BLM W	ell Information		
Name(Printed/Typed)	Committed to AF JENNIFER A DUART	MSS for processing	RPORATED, sent to th by JENNIFER MASON of Title REGU	e Carlsbad on 02/19/2014 (LATORY SPE		RECEIV
Signature	: (Electronic Submission)		Date 01/14/	2014		NMOCD ART
	THI	S SPACE FOR FE	DERAL OR STATE	OFFICE US	SE 📕	
Approved By	http://j	Coffy	Title			MA Flate 2 6 201
certify that the applicant ho which would entitle the app Title 18 U.S.C. Section 100	olds legal or equitable title to olicant to conduct operations 01-and Title 43 U.S.C. Sectio	those rights'in the subjec thereon n 1212, make it a crime f	t lease Office	ı ıd willfully to ma	ke to any depariment o	r agency of the United
States any false, fictitious	s or fraudulent statements or i	representations as to any	matter within its jurisdictio	n.		
		LM REVISED ** B		IL DEVUGEE		D 11



Additional data for EC transaction #232072 that would not fit on the form

32. Additional remarks, continued

SEVEN RIVERS 17 FED 2H <u>30-015-41061</u> 17-T20S-25E 160 38 107 1270 SEVEN RIVERS 17 FED 3H 30-015-41062 17-T20S-25E 160 38 107 1270

 Federal Lease NMNM ? 99016
 Pool
 North Seven Rivers Glorieta Yeso

 WELL NAME API # LOCATION BOPD OIL GRAVITY MSCFD BTU
 OSAGE 18 FEE B COM 1H <u>30-015-40760</u> 18-T20S-25E 160 38 107 1270

 OSAGE 18 FEE C COM 1H <u>30-015-40761</u> 18-T20S-25E 160 38 107 1270

Federal Lease NMNM ? 99017 Pool North Seven Rivers Glorieta Yeso WELL NAME API # LOCATION BOPD OIL GRAVITY MSCFD BTU OSAGE 18 FED 1H 30-015-41060 18-T20S-25E 160 38 107 1270 OSAGE 18 FEE A COM 1H 30-015-40759 18-T20S-25E 160 38 107 1270

A map is enclosed showing the Federal leases and well locations in Section 17-18, T20S, R25E.

The BLM?s interest in these leases is the same. All three leases have a royalty rate of 12.5%.

Oil & Gas metering:

Oil, gas and water volumes from each well producing to this battery will be determined by using a test separator and test gas meter at the proposed facility so that one well is always producing through the testing equipment. Production will be allocated on a daily basis based on the most recent individual well test of oil, gas and water. Well tests for each well will be conducted at least once per month for a minimum of 24 hours each well. The oil and gas hydrocarbon production from the Limousine wells listed above will be commingled, measured and sold off lease using the well test method.

A central tank battery will be located at the Seven Rivers 17-1 in Section 17, T20S, R25E on Federal Lease NMNM99015 in Eddy County, New Mexico. A common gas sales meter associated with Occidental Petroleum Indian Basin Gas Plant will be installed in Section 23, T17S, R27E approximately 2.8 miles west of the Limousine Central Tank Battery. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility. Produced water will be trucked from location initially, and transferred to the MOC.Federal #1 SWD in Section 7 Township 20S Range 25E in the future.

Process and Flow Descriptions:

Please see attached diagram for the Limousine CTB. The flow of produced fluids is shown in detail along with a description of each vessel.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

OXY USA WTP LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

APPLICATION FOR CENTRAL TANK BATTERY, LEASE COMMINGLE, OFF LEASE MEASUREMENT, SALES & STORAGE

Commingling proposal for Limousine leases:

Proposal for Seven Rivers 17-1, Seven Rivers 17-2H, Seven Rivers 17-3H, Osage 18 Fed #1H, Osage 18 Fee A COM #1H, Osage 18 Fee B COM #1H, Osage 18 Fee C COM #1H.

OXY USA WTP LP is requesting approval for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage from the following wells:

Federal Lease NMNM - 99015

Weiling the second second second	C. W. W. W. S. W. S. W.	Varia phile is the am	Viaple	SHILL THE MUST	and Righting	Davage all small	AGAE TO MANDER WE
Seven Rivers 17:Fed 1 Umousine C			\$ 30-015-33430		25E Yeso	41 3	8 32 1270
Seven Rivers 17.Fed 2HE Umousine C	TE OILLESSEN NMNM	99015% WEEE12.50	× 30-015-41061	CHECKI17 205 2.2.1	25E WEST YESO TER	Carlies Excasts	8 1253 107 128 1270
- iseven Rivers 17 Fed 3H - Umousine C	TB OIL NMNM	99015 12.50	% 30-015-41062	17 205	25E Yeso	160 3	8 107 1270
							· · · · · · · · · · · · · · · · · · ·

Federal Lease NMNM - 99016

Well The DESCRIPTION OF THE REAL WHITE THE	POPENIA CELICIE	Convin Alexandra and	Course Instally	dar me Miller Branks	10010 36 01 310	(Implication)	ETU (P. C.
Osoge 18 Fee B COM 1H Umousine CTB OIL	NMNM 990160	12.50% 30-015-40750	SEE318 205 (SAL)	25E CARE Yeso 200	8 3. J 160 8 2 2 3	a 🗂 🖄 107	2751270
Osage 18 Fee C COM 1H Limousine CTB Dil	NMNM 99016	12.50% 30-015-40761	18 205	25E Yeso	160 3	8 107	1270

Federal Lease NMNM - 99017

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Weiners States and Park and Westville	COSC MANAGE A	13 Startinger	ALC: 10.00		President and the	dian's and	A COLUMN	nate Color	ALC PERCE	A TRACE UPV
							THAT, LEATER	A DESTROYING	10. A. D. A.	ALC: PRIME
Osage 18 Fed 1HS COUNTING UMOUSINE CTB OILE	LILINA DOM 74	12355017 COAC	10.01541060	GEL 18 205 GER	DEC KOVEN	Varante THI	PTG STATIST	25 TT	CG47.107	1535 1770
Children and The The Start Children Con Children	Training 270211	1.00 32823 2.2	20 012 41000	12/201 19 10 200 0000	THE BUGGE	CHU Handland	IELENAL AND	ARC: 199404 30	ATTENDED TO A	C. SPAATU
Osage 18 Fee A COM IH. Umousine CTB Oil	NMNM 99017	12 50%	30-015-40759	18 205	ISE	Veto	160	38	107	1270
Josefe Taree & com trifonodane ero jon	144.141.3301.	12.50.1	10 010 40735	10/103	Aul L	1630	100			

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Process and Flow Descriptions:

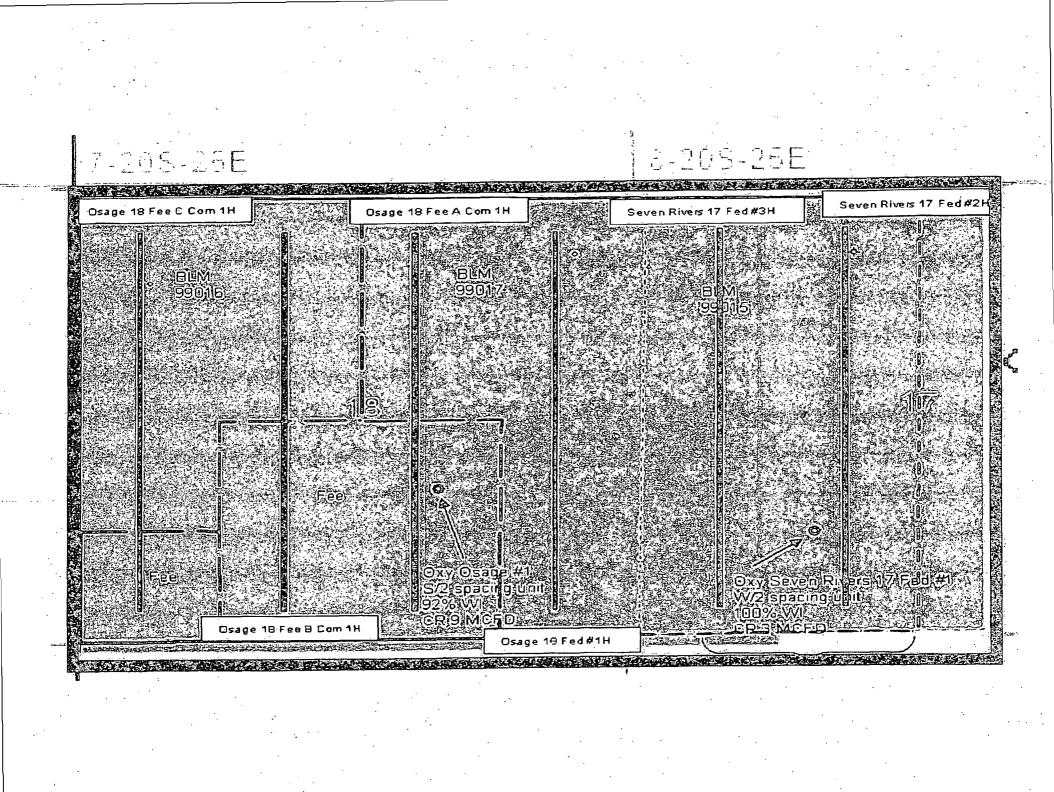
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OXY USA WTP LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

Signed: INN

Printed Nation: Jennifer Duarte Title: Regulatory Specialist Date: 01-14-2015



DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Date:

10/10/2013

Run Time: 09:08 AM

Page 1 of 1

01 12-22-1987;101STAT1330;30USC181 ET SE Case Type 312021: 0&G LSE COMP PD -198	· · ·	Total Acres 198.800	Serial Number	
Commodity 459: OIL & GAS L Case Disposition: AUTHORIZED				
	Se	erial Number: NM	NM 099016	

Name & Address				Int Rel	% Interest
OXY USA INC	ц. 	PO BOX 27570	HOUSTON TX 772277570	LESSEE	100.0000000
			: . ·		
	1		Serial Numbe	er: NMNM 0990 [.]	16
Mer Twp Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Mgmt Agency
23 0200S 0250E 018	ALIÖ	E2NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0200S 0250E 018	LOTS	1,2,3;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
	- 1		,		· · · · ·

Act Date				Jenai Nuli	nber: NMNM 099016
Actoute	Code	Action		Action Remark	Pending Office
07/15/1997	387	CASE ESTABLISHED	1	9707027	
07/16/1997	191	SALE HELD			
07/16/1997	267	BID RECEIVED		\$54725.00;	
07/16/1997	392	MONIES RECEIVED	-	\$54725.00;	
08/08/1997	.237	LEASE ISSUED			
08/08/1997	974	AUTOMATED RECORD VERIF		АТ	
08/28/1997	600	RECORDS NOTED			
09/01/1997	496	FUND CODE		05;145003	
09/01/1997	530	RLTY RATE -12 1/2			
09/01/1997	868	EFFECTIVE DATE		. 8	
09/10/1997	084	RENTAL RECEIVED BY ONRR		\$298.50;11/MULTIPLE	
06/03/1998	963	CASE MICROFILMED			
07/20/1998	084	RENTAL RECEIVED BY ONRR		; \$298.50;21/0000001	73
01/11/1999	140	ASGN FILED		PERRY ETAL/POGO	
01/26/1999	139	ASGN APPROVED		EFF 02/01/99;	
01/26/1999	974	AUTOMATED RECORD VERIF		ANN	
08/09/1999	084	RENTAL RECEIVED BY ONRR		\$298.50;21/0000000	09
05/31/2000	246	LEASE COMMITTED TO CA		NMNM104023	
05/31/2000	660	MEMO OF 1ST PROD-ALLOC		/1/	· /
08/07/2000	084	RENTAL RECEIVED BY ONRR		\$298.50;21/11	
10/24/2000	651	HELD BY PROD - ALLOCATED		· · · · · · · · · · · · · · · · · · ·	
05/17/2001	643	PRODUCTION DETERMINATION		/1/ NMNM104023	
12/18/2007	974 .	AUTOMATED RECORD VERIF		ANN	
05/01/2008	140	ASGN FILED		POGO PRODUC/OXY US	A; 1
06/13/2008	139	ASGN APPROVED		EFF 06/01/08,	
06/13/2008	974	AUTOMATED RECORD VERIF		MV	· · · ·
01/08/2009	140	ASGN FILED		POGO PRODUC/OXY US	A;1
03/24/2009	139	ASGN APPROVED		EFF 02/01/09;	
03/24/2009	974	AUTOMATED RECORD VERIF		ANN	. •
Line Nr		rks		Serial Nur	mber: NMNM 099016

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

10/10/2013

Remarks

Line Nr

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Page 1 of 1

01 12-22-1987;101 Case Type 31202 Commodity 459:	2	E COMP PD -1987			al Acres 240.000	Serial No.		
Case Disposition:	-3 -	· · ·					и ,	· .·
Name & Address	ನ್ನು ನಿರ್ದಾಶಕ್ರಿ ಕ್ರಿಸಿದ್ದ ಕ್ರಿ			Serial Nu	mber: NMI	M 09901 Int Rel	7	% Interest
OXY USA INC		PO BOX 27570		HOUSTON TX 772277570		LESSEE		100.0000000
			· .	Serial Nun	nber: NMN	M 099017	·· .	·· .
Mer Twp Rng Sec	STÿp SI	Vr Suff Subdivision		District/Field Office	Cou	nty	Mgmt Agency	
23 0200S 0250E 018	ALIO	NE,E2SE;		CARLSBAD FIELD OFFICE	EDI	Y	BUREAU OF L	AND MGMT

Serial	Number	r: NMNM 099017
And an Damand	4	Densite - Office

Act Date	Code	Action	Action Remark	Pending Office	
07/15/1997	387	CASE ESTABLISHED	9707028	· · · · · · · · · · · · · · · · · · ·	· · · ·
07/16/1997	191	SALE HELD	· · · · · · · · · · · · · · · · · · ·		
07/16/1997	267	BID RECEIVED	\$78000.00;		
07/16/1997	392	MONIES RECEIVED	\$78000.00;	κ.	
08/08/1997	237 ⁱ	LEASE ISSUED	•		
08/08/1997	9.74	AUTOMATED RECORD VERIF	ТА		
08/28/1997	600 1	RECORDS NOTED	* . ·	. •	· ·
09/01/1997	496	FUND CODE	05:145003		· · ·
09/01/1997	530	RLTY RATE 1211/21			
09/01/1997	868	EFFECTIVE DATE			,
09/10/1997	084	RENTAL RECEIVED BY ONRR	\$360.00;11/MULTIPL	Ξ.	• •
06/03/1998	963	CASE MICROFILMED		-	
07/20/1998	084	RENTAL RECEIVED BY ONRR	\$360.00;21/0000000	173	
01/11/1999	140	ASGN FILED	PERRY ETAL/POGO		
01/27/1999	139	ASGN APPROVED	EFF 02/01/99;		
01/27/1999	974	AUTOMATED RECORD VERIF	JLV		
08/09/1999	084	RENTAL RECEIVED BY ONRR	\$360.00;21/0000000	0.09	
05/31/2000	246	LEASE COMMITTED TO CA	NMNM104023;		
05/31/2000	660	MEMO OF 1ST PROD-ALLOC	/1/		
08/07/2000	084.	RENTAL RECEIVED BY ONRR	\$360.00;21/11		
10/24/2000	651	HELD BY PROD - ALLOCATED	+++++++++++++++++++++++++++++++++++++++		
05/17/2001	643	PRODUCTION DETERMINATION	/1/ NMNM104023		
12/18/2007	974	AUTOMATED RECORD VERIF	ANN		
05/01/2008	140	ASGN FILED	POGO PRODUC/OXY US	1 . 1	1
06/13/2008	139	ASGN APPROVED	EFF 06/01/08;		
06/13/2008	974.	AUTOMATED RECORD VERIF	MV		
01/08/2009	140	ASGN FILED	POGO PRODUC/OXY US	SA : 1	
03/24/2009	139	ASGN APPROVED	EFF 02/01/09;		
03/24/2009	974	AUTOMATED RECORD VERIF	ANN		
Line Nr	Rema	rks	Śeriał Nu	mber: NMNM 099017	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** CASE RECORDATION (MASS) Serial Register Page

Run Time: 09:07 AM

Page 1 of 2

Run Date:

10/10/2013

01 12-22-1987;101STAT1330;30USC181 ET SE Case Type 312021: O&G LSE COMP PD -1987 Commodity 459: OIL & GAS L

Total Acres Serial Number 220 000

CINMNM-1099015

Case Disposition: AUTHORIZED

GIAWININ*+:	-10990
•	•
	GIAMININ*-:

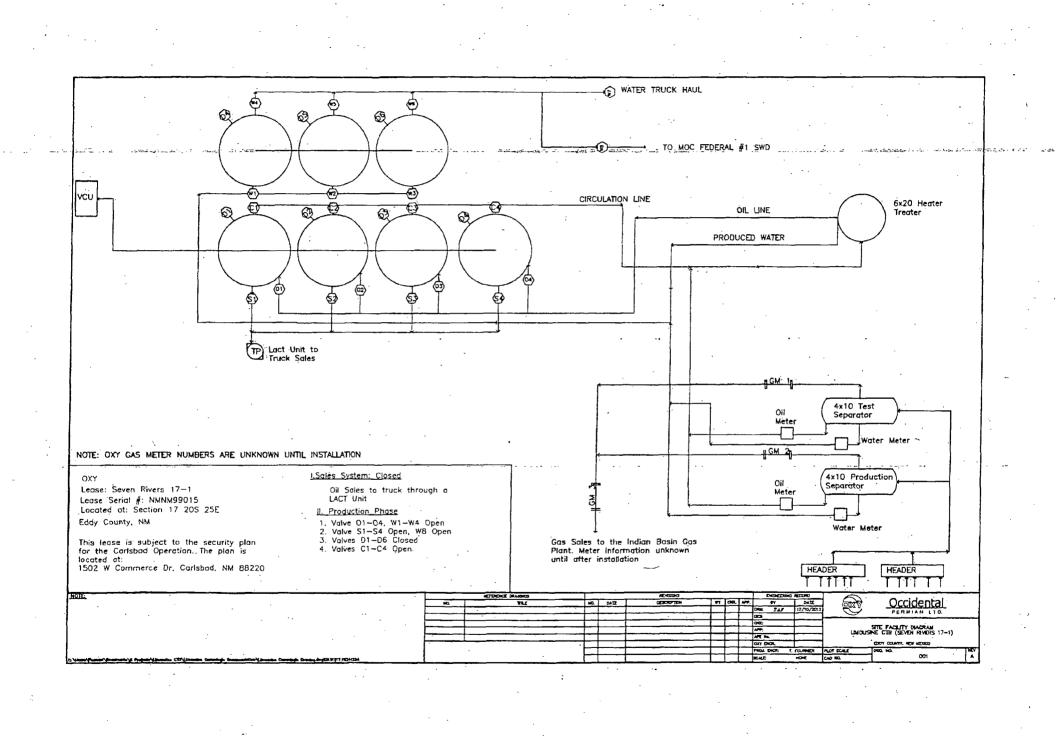
Name & Addres	s ¦		Serial	Serial Number: NMNM 09 Int Re				
OXY USA INC OXY USA INC OXY USA INC		PO BOX 27570 PO BOX 27570 5 GREENWAY PLZ #110	HOUSTON TX 772277570 HOUSTON TX 772277570 HOUSTON TX 77046052	C	LESSE	TING RIGHTS	0.0000000 100.0000000 0.0000000	
_				lumber:	NMNM 09	9015		
Mer Twp Rng Sec	STÿp		District/Field Office		County	Mgmt Agen	cy	
23 0200S 0250E 017	ALIQ	W2;	CARLSBAD FIELD OFFICE	•	EDDY	BUREAU O	F LAND MGMT	
	1							
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Act Date	Code	Action	Action Remark	1	Pending Offi			
07/15/1997	387 /	CASE ESTABLISHED	9707026	· · · · · · · · · · · · · · · · · · ·				
07/16/1997	191	SALE HELD		•				
07/16/1997	267	BID RECEIVED	\$104000.00;					
07/16/1997	392 3	MONIES RECEIVED	\$104000.00;					
08/08/1997	237	LEASE ISSUED	• .	1				
08/08/1997	974	AUTOMATED RECORD VERIF	ТА	; '	•			
08/28/1997	600	RECORDS NOTED						
09/01/1997	496	FUND CODE	05;145003					
09/01/1997	530 ⁽ 7	RUTY RATE - 12-1/24						
09/01/1997	868	EFFECTIVE DATE		•			. •	
09/10/1997 .	084	RENTAL RECEIVED BY ONRR	\$480.00;11/MULTI	PLE				
06/02/1998	963	CASE MICROFILMED		, .				
07/20/1998	084	RENTAL RECEIVED BY ONRR	\$480.00;21/00000	00173				
01/11/1999	140	ASGN FILED	PERRY ETAL/POGO		• •			
01/26/1999	139	ASGN APPROVED	EFF 02/01/99;	•				
01/26/1999	974	AUTOMATED RECORD VERIF	ANN					
08/09/1999	084	RENTAL RECEIVED BY ONRR	\$480.00;21/00000	00009				
08/07/2000	084	RENTAL RECEIVED BY ONRR	\$480.00;21/11	:		· · ·		
08/13/2001	084 1	RENTAL RECEIVED BY ONRR	\$480.00;21/13	•				
08/03/2004	650	HELD BY PROD - ACTUAL						
08/12/2005	643	PRODUCTION DETERMINATION						
08/12/2005	658.	MEMO OF 1ST PROD-ACTUAL	•					
05/01/2008	140	ASGN FILED	POGO PRODUC/OXY			<i>*</i> .		
05/01/2008 06/13/2008	932'; 139 (TRF OPER RGTS FILED	POGO PRODUC/OXY	USA,1				
06/13/2008	933	ASGN APPROVED TRF OPER RGTS APPROVED	EFF 06/01/2008;					
06/13/2008	974	AUTOMATED RECORD VERIF	EFF 06/01/2008;	:				
01/08/2009	140	ASGN FILED	SSP					
01/08/2009	932 ¹		POGO PRODUC/OXY	•				
	1	TRF OPER RGTS FILED	POGO PRODUC/OXY	USA;1				
03/25/2009	139,i	ASGN APPROVED	EFF 02/01/09;	-				
03/25/2009	933)	TRF OPER RGTS APPROVED	EFF 02/01/09;					
03/25/2009	974	AUTOMATED RECORD VERIF	ANN					

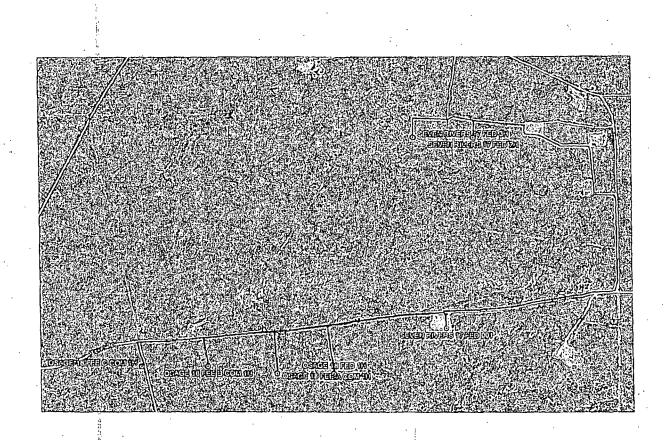
Line Nr

Remarks

Serial Number: NMNM-- - 099015

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM





All production flowlines will be 4" SDR 7 Polyethylene flowline run on the surface at operating pressures . less than 125 psig.

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Well	Latitude	Longitude	Routed to:	Flowline Distance (ft)
Seven Rivers 17 Fed 1	32.56966	-104.50976	Seven: Rivers 17 Federal 1	
Seven Rivers 17 Fed 2H	32.5799577	104:5079254	Seven Rivers 17 Federal 1	9865.
Seven Rivers Fed 3H	32.579956	-104.5118861	Seven Rivers 17 Federal 1	11030
Osage 18 Fed 1H	32.5671923	104.5171646	Seven Rivers 17 Federal 1	, 3610,
Osage 18 Fee A COM 1H	32.5671715	-104.520865	Seven Rivers 17 Federal 1	4590
Osage-18 Fee B COM 1H	32:5675588	104 5253705	Seven Rivers 17 Federal 1:	5730
Osage 18 Fee C COM 1H	32.5675353	-104.5296551	Seven Rivers 17 Federal 1	7025