

Submit 1 Copy To Appropriate District Office

District I - (375) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

15-37926 Form C-103  
Revised August 1, 2011

HOBBS OCD

JUN 18 2014

OIL CONSERVATION DIVISION

220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-40683	015-37926
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 891005247X	
7. Lease Name or Unit Agreement Name Cotton Draw Unit	
8. Well Number 116H	
9. OGRID Number 6137	
10. Pool name or Wildcat Cotton Draw; Brushy Canyon	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102 (405) 552-7970	
4. Well Location Unit Letter P : 330 feet from the South line and 430 feet from the East line Section 36 Township 24S Range 31E NMPM Lea County, NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3482.4'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Flaring Extension ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to flare the wells behind lease 891005247X as per the List that is attached and the NMOCD C-129. Cotton Draw Unit Flaring is due to the CDU Boosters being down.

See Attachment: C-129

Thank You!

NM OIL CONSERVATION  
ARTESIA DISTRICT

JUN 26 2014

RECEIVED

NM OIL CONSERVATION  
ARTESIA DISTRICT

JUN 10 2014

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Erin Workman TITLE: Regulatory Compliance Professional DATE: 06.06.14

Type or print name: \_\_\_\_\_ E-mail address: Erin.workman@devon.com PHONE: 405-552-7970

For State Use Only

APPROVED BY: JDade TITLE: Drilling Supervisor DATE: 6-11-14  
Conditions of Approval (if any):

★ See Attached COA's

WELL	SEC/T/R	API	POOL	LEASE
COTTON DRAW UNIT #081	Sec. 2, T24S, R31E ✓	30-015-29345	SEISMIC MONITOR, DELAWARE	891005247X
COTTON DRAW UNIT #081	Sec. 2, T24S, R31E	30-015-29345	SWD, DELAWARE	891005247X
COTTON DRAW UNIT #116H	Sec. 36 T24S, R31E ✓	30-015-37926	POKER LAKE; DELAWARE, SOUTH	891005247X
COTTON DRAW UNIT #117H	Sec. 34, T24S, R31E ✓	30-015-38434	PADUCA; BONE SPRING (O)	891005247X
COTTON DRAW UNIT #122H	Sec. 35, T24S, R31E ✓	30-015-38453	PADUCA; BONE SPRING (O)	891005247X
COTTON DRAW UNIT #125H	Sec. 35 T24S, R31E ✓	30-015-38608	PADUCA; BONE SPRING (O)	891005247X
COTTON DRAW UNIT #135H	Sec. 2, T24S, R31E ✓	30-015-38533	PADUCA; BONE SPRING (O)	891005247X
COTTON DRAW UNIT #136H	Sec. 2, T24S, R31E ✓	30-015-38534	PADUCA; BONE SPRING (O)	891005247X
COTTON DRAW UNIT #137H	Sec. 2, T24S, R31E ✓	30-015-38556	PADUCA; BONE SPRING (O)	891005247X
COTTON DRAW UNIT #157H	Sec. 25, T24S, R31E ✓	30-015-40584	PADUCA; DELAWARE, NORTH	891005247X
COTTON DRAW UNIT #159H	Sec. 18, T24S, R31E ✓	30-015-40385	COTTON DRAW; DELAWARE, SOUTH	891005247X
COTTON DRAW UNIT #161H	Sec. 2, T24S, R31E ✓	30-015-38433	COTTON DRAW; DELAWARE, SOUTH	891005247X
COTTON DRAW UNIT #163H	Sec. 11, T24S, R31E ✓	30-015-39375	POKER LAKE; DELAWARE, SOUTH	891005247X
COTTON DRAW UNIT #164H	Sec. 11, T24S, R31E ✓	30-015-39376	COTTON DRAW; DELAWARE, SOUTH	891005247X
COTTON DRAW UNIT #167H	Sec. 25, T24S, R31E ✓	30-015-41385	PADUCA; BONE SPRING (O)	891005247X
COTTON DRAW UNIT #214H	Sec. 36, T24S, R31E ✓	30-015-41537	PADUCA; BONE SPRING (O)	891005247X
COTTON DRAW UNIT #219H	Sec. 2, T24S, R31E ✓	30-015-41363	PADUCA; BONE SPRING (O)	891005247X
COTTON DRAW UNIT #220H	Sec. 2, T24S, R31E ✓	30-015-41364	PADUCA; BONE SPRING (O)	891005247X

**NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 SOUTH FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283**

**CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

1. Venting gas is absolutely not allowed.
2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
3. Flared volumes of gas are to be metered & reported.
4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
5. Flares WILL NOT be left unattended.
6. No flaring operations to be conducted during red-flag days.  
<http://www.gacc.nifc.gov/swcc> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
7. Follow safe practices for flaring guidelines.
8. Permit may be rescinded at any time by NMOCD.
9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here 

6/11/2014

State of New Mexico  
Energy, Minerals and Natural Resources Department

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Susana Martinez  
Governor

David Martin  
Cabinet Secretary

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

Jami Bailey, Division Director  
Oil Conservation Division



**March 7, 2014**

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: [jim.winchester@state.nm.us](mailto:jim.winchester@state.nm.us)

## **Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico**

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to [www.nmforestry.com](http://www.nmforestry.com) for updates or to get information on how to contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website:  
[http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\\_monthly.pdf](http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf)

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*The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.*

1220 South St. Francis Drive • Santa Fe, New Mexico 87505  
Phone (505) 476-3480 • Fax (505) 476-3482 • [www.emnrd.state.nm.us/ocd](http://www.emnrd.state.nm.us/ocd)

HCBS 002

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1625 N. French Dr., Hobbs, NM 88240

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District III  
1000 Rio Brazos Road, Aztec, NM 87410

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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

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**Oil Conservation Division**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_ (For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Devon Energy Production Company, LP  
whose address is 333 West Sheridan Avenue, Oklahoma City, OK 73102  
hereby requests an exception to Rule 19.15.18.12 for 30 days or until  
, Yr , for the following described tank battery (or LACT):  
Name of Lease 891005247X Name of Pool See Attached  
Location of Battery: Unit Letter  Section  Township  Range   
Number of wells producing into battery 18 Wells

B. Based upon oil production of  barrels per day, the estimated \* volume  
of gas to be flared is  MCF; Value  per day.

C. Name and location of nearest gas gathering facility:  
Cotton Draw Booster

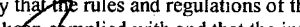

D. Distance  Estimated cost of connection

E. This exception is requested for the following reasons: Flaring due to DCP Boosters down  
in the Cotton Draw Unit.

**HOBBS OCD**

JUN 18 2014

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<b>OPERATOR</b> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature <u></u>  Printed Name & Title <u>Erin Workman, Regulatory Compliance Prof</u>  E-mail Address <u>Erin.workman@dvn.com</u>  Date <u>06.06.14</u> Telephone No. <u>405-552-7970</u>	<b>OIL CONSERVATION DIVISION</b>  Approved Until <u>July 15, 2014</u>  By <u></u>  Title <u>Asst. P. Supervisor</u>  Date <u>6-11-14</u>
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\* Gas-Oil ratio test may be required to verify estimated gas volume.

See Attached COA's