Submit 3 Copies To Appro	ppriate District	State of New I	Mexico		Form C-103
District 1	# #	Energy, Minerals and Natural Resources		WELL API NO.	June 19, 2008
1625 N. French Dr., Hobbs District II	s, NM 88240		221212121221	WELL APINO.	
1301 W. Grand Ave., Arte District III	sia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Azte	eç, NM 87410	1220 South St. F	(STATE X FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Sa	Santa Fe, NM 87505			6. State Oil & Gas Lease No. X0-0647-0405	
87505	}	O AND DEDODER ON WEI			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				N B Tween State Battery	'
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other:			8. Well Number		
2. Name of Operator			9. OGRID Number		
Apache Corporation 3. Address of Operator				873	cat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				Artesia; Glorieta-Yeso (96830)	
4. Well Location					
Unit Letter_	H :	feet from the	line and	feet from the	line
Section 25		Township 17S	Range	NMPM 28E Cou	inty Eddy
	1	1. Elevation (Show whether	DR, RKB, RT, GR, etc	.)	
	i				
	i 12 Check Apr	propriate Box to Indicate	Natura of Nation	Panart or Other Date	
	ý.	·		•	'
	ICE OF INTE			SEQUENT REPOR	ľ
	PRM REMEDIĄL WORK □ PLUG AND ABANDON □ - REMEDIAL WORK □ ALTERING CASING □ PRARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS.□ P AND A □				
PULL OR ALTER CA					
DOWNHOLE COMM		Carl			
OTHER Flore Gas	16 L				لسد 🗖
OTHER: Flare Gas	posed or complete	d operations. (Clearly state	all pertinent details, a	nd give pertinent dates, inc	bluding estimated date
of starting an	y proposed work)	. SEE RULE 1103. For Mu	Itiple Completions: A	Attach wellbore diagram of	proposed completion
or recompleti	ion.				1
Apache is requesti measured prior to	ing permission to flaring. The API#	emporarily flare the NB Twee for each well are as follows:	en State wells 1-30. In	ntermittent flaring will occur	and gas will be
30-015-35915	7 2	30-015-36789		30-015-38592	
30-015-35974	:	30-015-37592		30-015-38467	
30-015-35916	:	30-015-37593		30-015-38593	
30-015-35917 30-015-36603	:	30-015-37597 30-015-38405		30-015-39074 30-015-39075	
30-015-36626	9	30-015-38406		30-015-39744	
30-015-36627	;	30-015-38407 30-015-39070		30-015-39745	
30-015-36796 30-015-36797	1	30-015-39070		30-015-39746 30-015-39747	
30-015-36798	¹	30-015-38591		30-015-39748	
	i,				
Spud Date:	- L	Rig Release	Date:		•
	-				
Thereby certify that the	e information abo	ove is true and complete to the	e best of my knowled	ge and helief	
Thereby certify that th	ic information acc	ove is true and complete to the	ic dest of my knowled	ge and benen.	
/ *		annumber of the			
SIGNATURE	<u> </u>	TITLE_Re	egulatory Analyst II	DATE_	04/08/2014
Type or print name F	å atima Vasquez	E-mail add	lress: Fatima.Vasquez@a	pachecorp.com PHONE	; (432) 818-1015
For State Use Only	000	Α			
A DDD OVED DV.	\mathcal{H}	L TITLE A	WARSON.	UCSUD DATE	5/5/14
APPROVED BY: Conditions of Approv	räl (if anv):		•	USS DATE	
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<i>1</i> 1					

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Apache Corporation Applicant A. 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 days or until hereby requests an exception to Rule 19.15.18.12 for ____, Yr _____, for the following described tank battery (or LACT): Name of Lease N B Tween State Location of Battery: Unit Letter H Section 25 Township 17S Range Number of wells producing into battery . 1000 Based upon oil production of В. barrels per day, the estimated * volume of gas to be flared is ____ MCF; Value per day. C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit Distance Estimated cost of connection D. This exception is requested for the following reasons: _____ This is for an extension on the E. previous one that will expire April 30, 2014. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Until is true and complete to the best of my knowledge and belief. Signature Printed Name Fätima Vasquez - Regulatory Analyst II & Title Fatima.Vasquez@apachecorp.com E-mail Address (432) 818-1015 Telephone No.

A See Attiched COA?

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here (1) 5/5/14

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.