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Submit 3 Copies To Appropriate Distrie	Diate of New Mich		•	Form C-103	
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	June 19, 2008	
District II 1301 W. Grand Ave., Artesia, NM 882					
District III	1220 South St. Francis Dr.		5. Indicate Type STATE		
1000 Rio Brazos Rd., Azteč, NM 87410 District IV	NM 87410 Santa Fe, NM 87505			is Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	ta Fe, NM				
	OTICES AND REPORTS ON WELLS		7. Lease Name o	r Unit Agreement Name	
DIFFERENT RESERVOIR. USE "AP	ORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A OIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			N B Tween State Battery	
PROPOSALS.) * 1. Type of Well: Oil Well	Gas Well Other:		8. Well Number		
2. Name of Operator Apache Corporation '				9. OGRID Number 873	
3. Address of Operator				10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suit	e 3000 Midland, TX 79705		Artesia; Glorieta-Y	eso (96830)	
4. Well Location					
Unit Letter H	_:feet from the Township 17S Ra	line and	feet fro NMPM 28E	m theline County Eddy	
Section 20	11. Elevation <i>(Show whether DR,</i>			E Country Eddy	
	le Aussianiste Dies to Tudio to N		D Other	Ditt	
ž.	k Appropriate Box to Indicate Na	ature of Notice,	Report or Other	Data	
	INTENTION TO:		SEQUENT RE		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR COMMENCE DR		ALTERING CASING	
PULL OR ALTER CASING		CASING/CEMEN			
DOWNHOLE COMMINGLE	· · · · · · · · · · · · · · · · · · ·	• .			
OTHER: Flare Gas	X	OTHER:			
	ompleted operations. (Clearly state all p 1 work). SEE RULE 1103. For Multipl				
or recompletion.	r worky. SEE ROLE 1703. For Multipl	Completions. A	uach wendore unagi		
Apache is requesting permiss	sion to temporarily flare the NB Tween S	State wells 1-30. In	termittent flaring will	occur and gas will be	
measured prior to flaring. Th	e API# for each well are as follows:			-	
30-015-35915	30-015-36789		30-015-38592		
30-015-35974	30-015-37592		30-015-38467		
30-015-35916 30-015-35917	30-015-37593 30-015-37597	,	30-015-38593 30-015-39074		
30-015-36603	. 30-015-38405		30-015-39075		
30-015-36626	30-015-38406		30-015-39744		
30-015-36627	30-015-38407		30-015-39745	·	
30-015-36796 30-015-36797	30-015-39070 30-015-38590		30-015-39746 30-015-39747		
30-015-36798	30-015-38591		30-015-39748		
<u> </u>		·· ·			
Spud Date:	Rig Release Da	ite:			
		L			
haraby certify that the informat	tion above is true and complete to the be	ott of my knowlode	and haliof		
neceoy certify mat the morman	ion above is true and complete to the be	est of my knowledg	and bener.		
	THE DOOL	oton (Anolust II			
SIGNATURE	IIILE_Regua	atory Analyst II	D,	ATE_04/08/2014	
Type or print name <u>Fatima Vase</u>	<u>uez</u> E-mail address	: Fatima.Vasquez@ap	pachecorp.com PH	IONE: (432) 818-1015	
For State Use Only	rd - A			-1_1.	
APPROVED BY:	UCH TITLE NOS7	- A Upen	1.80 DA	ATE 5/5/14	
Conditions of Approval (if any):		•			
ACI	Hached COA's				
X See M	jucieur (Un)				
1		•			

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District II 811 S. First St., A District III	State of New Mexico Dr., Hobbs, NM 88240 Energy Minerals and Natural Resources Form C-129 Revised August 1, 2011 Artesia, NM 88210 Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate Road, Azec, NM 87410 Santa Fe, NM 87505 District Office				
District IV	Road, Azice, NM 87410 Santa Fe, NM 87505 District Office bis Dr., Santa Fe, NM 87505 NFO Permit No				
A	APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)				
Α.	ApplicantApache Corporation,				
	whose address is, 1945 Bluestern Road, Artesia, NM 88210,				
	hereby requests an exception to Rule 19.15.18.12 for90days or until				
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease N B Tween State Yeso Name of Pool Yeso Location of Battery: Unit Letter H Section 25 Township 17S Range 28E				
	Number of wells producing into battery 30				
В.	Based upon oil production ofbarrels per day, the estimated * volume				
2.	of gas to be flared isMCF; Value\$4000per day.				
С,	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit				
D.	DistanceEstimated cost of connection				
E.	This is for an extension on the				
	prévious one that will expire April 30, 2014.				
	· · · ·				
OPERATO					
Division have	y that the rules and regulations of the Oil Conservation been complied with and that the information given above mplete to the best of my knowledge and belief. Approved Until Approved Until				
Signature	By Alade				
Printed Nam & Title	ne Fatima Vasquez - Regulatory Analyst II Title Dist Regewice				
E-mail Add	ressFatima.Vasquez@apachecorp.com Date 5/5/19				
Date 04/01	8/2014 Telephone No. (432) 818-1015				
* Gas-Oil ra	atio test may be required to verify estimated gas volume.				

A	See	Attached	COAS
C			

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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here f(D)/// 5/5/14

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

