	Form 3160-5					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMLC028731B			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agr NMNM111789	eement, Name and/or No. X	
1. Type of Well  Soli Well  Gas Well  Other					8. Well Name and No. DODD FEDERAL UNIT 122		
2. Name of Operator Contact: CHASITY JACKS COG OPERATING LLC E-Mail: cjackson@concho.com					9. API Well No. 30-015-35615		
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701	. (include area code 6-3087	)	10. Field and Pool, o DODD; GLOR	0. Field and Pool, or Exploratory DODD; GLORIETA UPPER YESO			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	1)		···	11. County or Parish	, and State	
Sec 14 T17S R29E Mer NM	Sec 14 T17S R29E Mer NMP SENW 2525FNL 2310FWL				EDDY COUNT	Y, NM .	
12. CHECK API	PROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>13. Describe Proposed or Completed O If the proposal is to deepen directio Attach the Bond under which the w following completion of the involvy</li> </ul>	nally or recomplete horizontally, ork will be performed or provide	<ul> <li>Nev</li> <li>Plug</li> <li>Plug</li> <li>Plug</li> <li>Int details, includ give subsurface</li> <li>the Bond No. or</li> </ul>	cture Treat Construction and Abandon Back ing estimated startin locations and measu	Reclama Recomp Tempor Water D g date of any pu red and true ye	lete arily Abandon visposal oposed work and appro rtical depths of all pert sequent reports shall b	inent markers and zones.	
Alter the bold and interval with the operation results in a multiple completion or recompletion in a new intraval, as form 3160-4 shall be filed-once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG Operating LLC, respectfully request to flare at the Dodd Federal Unit North Battery. UL L-Sec 14-T17S-R29E. Number of wells to flare: (38) Dodd Federal Unit 122 30-015-35615- Dodd Federal Unit 44 30-015-24929 Dodd Federal Unit 34 30-015-20078 Dodd Federal Unit 31 30-015-02976 Dodd Federal Unit 31 30-015-02976 Dodd Federal Unit 29 30-015-02975 Dodd Federal Unit 29 30-015-02975 Dodd Federal Unit 106 30-015-34563 SUBJECT TO LIKE APPROVAL BY STATE							
14. I hereby certify that the foregoing is true and correct.							
Electronic Submission #226174 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 11/27/2013 ()							
Name (Printed/Typed) CHASITY JACKSON Title PREPARER							
Signature (Electronic Submission) Date 11/08/2013							
·	THIS SPACE FOR FEDERAL OR STATE OF ALCEDISED VFD						
Approved By Conditions of approval, if any, we attach certify that the applicant hold degal or en which would entitle the applicant to cond Title 18 U.S.C. Section 1001 and Title 4. States any false, fictitious or fraudulent	uitable title to those rights in the luct operations thereon.	e subject lease	Title Office rson knowingly and thin its jurisdiction		3 2014	Date r agency of the United	
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\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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### Additional data for EC transaction #226174 that would not fit on the form

#### 32. Additional remarks, continued

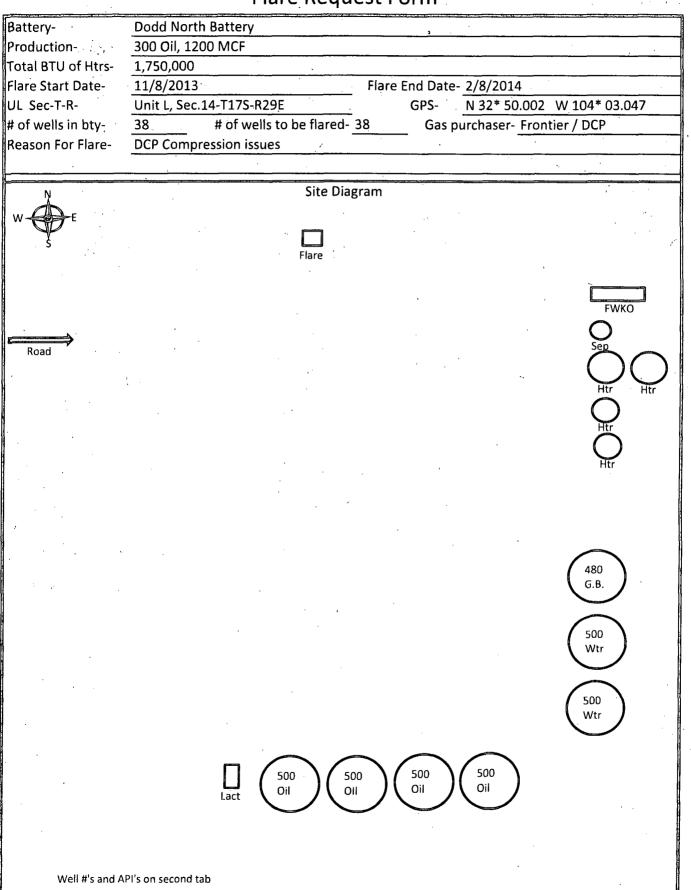
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Dodd Federal Unit	28 30-015-02974
Dodd Federal Unit	131 30-015-36731
Dodd Federal Unit	26 30-015-25340
Dodd Federal Unit Dodd Federal Unit	114 30-015-35622 117 30-015-35457
Dodd Federal Unit	
Dodd Federal Unit	119 30-015-35854
Dodd Federal Unit	113 30-015-35247
Dodd Federal Unit	124 30-015-36154
Dodd Federal Unit	126 30-015-36155
Dodd Federal Unit	111 30-015-34567
Dodd Federal Unit	18 30-015-25463
Dodd Federal Unit	16 30-015-25438
Dodd Federal Unit	107 30-015-34564
Dodd Federal Unit	14 30-015-02953
Dodd Federal Unit	15 30-015-24488
Dodd Federal Unit	123 30-015-36156
Dodd Federal Unit	101 30-015-34566 109 30-015-34568
Dodd Federal Unit Dodd Federal Unit	108 30-015-34565
Dodd Federal Unit	3 30-015-25667
Dodd Federal Unit	4 30-015-25611
Dodd Federal Unit	2 30-015-25663
Dodd Federal Unit	13 30-015-25461
Dodd Federal Unit	9 30-015-25464
Dodd Federal Unit	125 30-015-36153
Dodd Federal Unit	120 30-015-36152
Dodd Federal Unit	20 30-015-02946
Dodd Federal Unit	132 30-015-36265
Dodd Federal Unit	121 30-015-36266

300 Oil 1200 MCF Requesting to flare from 11/8/13 - 2/8/14 Due to Frontier/DCP plant outages. Schematic attached.

# Flare Request Form



Battery Name					
Well #	API Number				
122-37	30-015-35615				
44	30-015-24929				
34~	30-015-20078				
671	30-015-40473				
31	30-015-02976				
30 -	30-015-25230				
29	30-015-02975				
106	30-015-34563				
28	30-015-02974				
131/	30-015-36731				
26 🖍	30-015-25340				
114	30-015-35622				
117	30-015-35457				
38 1	30-015-20079				
119	30-015-35854				
113	30-015-35247				
124	30-015-36154				
126 -	30-015-36155				
111 -	30-015-34567				
18⁄	30-015-25463				
16/	30-015-25438				
107	30-015-34564				
14	30-015-02953				
15	30-015-24488				
123	30-015-36156				
101	30-015-34566				
109/	30-015-34568				
108/	30-015-34565				
34	30-015-25667				
4	30-015-25611				
2	30-015-25663				
13/	30-015-25461				
9	30-015-25464				
125 <	30-015-36153				
120 ⁄ 20 ∕	30-015-36152				
132/	30-015-02946				
	30-015-36265				
121 /	30-015-36266				

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#### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### 3/13/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB