Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires:	July	31,	20
ease Ser	ial No.			

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC028731B

abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No. NMNM111789X			
1. Type of Well Gas Well Oth	ner .		8. Well Name and No DODD FEDERA		
Name of Operator COG OPERATING LLC	Contact: CH.	ASITY JACKSON	9. API Well No. 30-015-35615		
COG OPERATING LLC E-Mail: cjackson@concho.com 3a. Address ONE CONCHO CENTER 600 WEST ILLINOIS AVE. MIDLAND, TX 79701 B-Mail: cjackson@concho.com 3b. Phone No. (include area code) Ph: 432-686-3087			10. Field and Pool, o	r Exploratory IETA UPPER YESO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	, and State	
Sec 14 T17S R29E Mer NMP SENW 2525FNL 2310FWL			EDDY COUNT	Y, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	NDICATE NATURE OF 1	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION		TYPE O	FACTION	,	
■ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
*	☐ Alter Casing	☐ Fracture Treat	■ Reclamation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	■ New Construction	■ Recomplete	Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	□ Plug Back	■ Water Disposal	7	
testing has been completed. Final Abdetermined that the site is ready for fit COG Operating LLC, respectf 14-T17S-R29E. Number of wells to flare: (38) Dodd Federal Unit 122 30-01 Dodd Federal Unit 44 30-015 Dodd Federal Unit 34 30-015 Dodd Federal Unit 671 30-01 Dodd Federal Unit 31 30-015 Dodd Federal Unit 30 30-015 Dodd Federal Unit 29 30-015 Dodd Federal Unit 106 30-01	pandonment Notices shall be filed or inal inspection.) ully request to flare at the Do 5-35615 - 24929 - 20078 - 5-40473 - -02976 - 25230 - -02975 SUBJEC	nly after all requirements, includ	tery. UL L-Sec MA	CD ARTES A JED FOR	
14. I hereby certify that the foregoing is Name (Printed/Typed) CHASITY	Electronic Submission #2261	RATING LLC, sent to the Ca	arlsbad RSON on 11/27/2013 ()		
Signature (Electronic S		Date 11/08/2		7	
	I IIIO OFACE FUR	FEDERAL OR STATE	UTAIPS-URT) () - 1)		
Approved By Conditions of approval, if any are attached certify that the applicant holds legal or equivalent would extract the applicant to conduct the second of the sec	itable title to those rights in the subject operations thereon. U.S.C. Section 1212, make it a crim	ject lease Office office	MAR 1 3 2014	Date	
States any false, fictitious or fraudulent s	tatements or representations as to a	ny matter within its jurisdiction	CARLSBAD FIELD OFFICE	agency of the United	

Additional data for EC transaction #226174 that would not fit on the form

32. Additional remarks, continued

Dodd Federal Unit 28 30-015-02974
Dodd Federal Unit 131 30-015-36731
Dodd Federal Unit 26 30-015-25340
Dodd Federal Unit 114 30-015-35622
Dodd Federal Unit 117 30-015-35457
Dodd Federal Unit 119 30-015-35854
Dodd Federal Unit 119 30-015-35854
Dodd Federal Unit 124 30-015-35854
Dodd Federal Unit 126 30-015-36154
Dodd Federal Unit 126 30-015-36155
Dodd Federal Unit 113 30-015-34567
Dodd Federal Unit 113 30-015-34567
Dodd Federal Unit 113 30-015-34567
Dodd Federal Unit 16 30-015-25438
Dodd Federal Unit 16 30-015-25438
Dodd Federal Unit 17 30-015-34564
Dodd Federal Unit 123 30-015-34566
Dodd Federal Unit 109 30-015-34566
Dodd Federal Unit 109 30-015-34566
Dodd Federal Unit 109 30-015-34565
Dodd Federal Unit 3 30-015-25667
Dodd Federal Unit 3 30-015-25661
Dodd Federal Unit 13 30-015-25461
Dodd Federal Unit 13 30-015-25461
Dodd Federal Unit 125 30-015-25461
Dodd Federal Unit 125 30-015-36153
Dodd Federal Unit 125 30-015-36153
Dodd Federal Unit 120 30-015-36155
Dodd Federal Unit 120 30-015-36155
Dodd Federal Unit 120 30-015-36155
Dodd Federal Unit 120 30-015-36265
Dodd Federal Unit 132 30-015-36265

300 Oil 1200 MCF

Requesting to flare from 11/8/13 - 2/8/14

Due to Frontier/DCP plant outages. Schematic attached.

Flare Request Form

Battery-	Dodd North Battery		3		
Production-	300 Oil, 1200 MCF				
Total BTU of Htrs-	1,750,000				
Flare Start Date-	11/8/2013 Flare End Date- 2/8/2014				
UL Sec-T-R-	Unit L, Sec.14-T17S-R29E		PS- N 32* 50.002		
# of wells in bty-	# of wells to be fl	ared- <u>38</u>	Gas purchaser- Front	ier / DCP	
Reason For Flare-	DCP Compression issues	,			
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Σ	Si	te Diagram		1	
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	Flar	e '		. , '	
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yya mada saa	NI I - I		•		
Well #'s and Al	PI's on second tab	•			

Battery Name

battery	ivame
Well #	API Number
122=	30-015-35615
44/	30-015-24929
34~	30-015-20078
671′	30-015-40473
31	30-015-02976
30 ′	30-015-25230
29 ′	30-015-02975
106 <	30-015-34563
28′	30-015-02974
131/	30-015-36731
26 /	30-015-25340
114	30-015-35622
117	30-015-35457
38 /	30-015-20079
119	30-015-35854
113	30-015-35247
124	30-015-36154
126	30-015-36155
111 ^	30-015-34567
18	30-015-25463
16/	30-015-25438
107	30-015-34564
14	30-015-02953
15	30-015-24488
123	30-015-36156
101	30-015-34566
109/	30-015-34568
108/	30-015-34565
/3×	30-015-25667
4	30-015-25611
20	30-015-25663
13/	30-015-25461
9 ∕ 125 ∕	30-015-25464
120/	30-015-36153
20/	30-015-36152 30-015-02946
132/	30-015-02946 30-015-36265
121 /	30-015-36265
171,	20 <u>-</u> 012-20500

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/13/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB