Office	Energy, Minerals and Natural Resources			Form C-103 Revised August 1, 2011
District II - (575) 748-1283 OIL CONSERVATION DIVISION Bill S. First St., Artesia, NM 88210 DISTRICTION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 Santa Fe, NM 87505			WELL API NO. 5. Indicate Type of Lease STATE ✓ FEE 6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Washington 33 State Battery	
PROPOSALS.) 1. Type of Well: Oil: Well 🔽 Gas Well 🗌 Other			8. Well Number	
2. Name of Operator Apache Corporation			9. OGRID Numbe 873	r
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Eane, Suite 3000 Midland, TX 79705			Yeso (96830) & Grayburg-San Andrès (3230)	
4. Well Location Unit Letter : feet from the line and feet from the line				
Section 33 Township 17S Range 28E NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			ILLING OPNS P AND A	
OTHER: Flare Gas		OTHER:	4	· —
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 				
Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows:				
30-015-3029930-015-2282130-015-3027630-015-3033230-015-30277'30-015-3019530-015-3013830-015-3019630-015-3018930-015-3033430-015-3019030-015-0169030-015-3019130-015-2246430-015-3019330-015-2260530-015-2252430-015-2212430-015-3019430-015-22465	30-015-39895 30-015-39882 30-015-39884 30-015-39886 30-015-39886 30-015-40015 30-015-40014 30-015-40016 30-015-40017 30-015-40018	3 30-(4 30-(5 30-(5 30-(5 30-(4 30-(7 30-(3 30-(3 30-(3 30-(015-40020 015-40021 015-40022 015-40023 015-40087 015-40088 015-40089 015-40090 015-40090 015-40076 015-40077	30-015-40078 30-015-40114 30-015-40110 30-015-40115 30-015-40111 30-015-40116 30-015-40117 30-015-40112 30-015-40118 30-015-40119 30-015-40120
Spud Date:	Rig Release Da	ite:		
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I hereby certify that the information above is true ar	nd complete to the be	est of my knowled	ge and belief.	
SIGNATURE	TITLE_Regula	atory Analyst II	DA	TE 03/07/2014
Type or print name Fatima Vasquez	E-mail address	; Falima.Vasquez@a	pachecorp.com PI-I	ONE: (432) 818-1015
APPROVED BY: APPROVED BY: TITLE DISTERDENSED DATE 326 2014 Conditions of Approval (if any):				
	COA's	· · ·	Y,	,

State of New Mexico Energy Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 Form C-129 Revised August 1, 2011 District II l Conservation Division 20 South St. Francis Dr. Santa Fe, NM 87505 811 S. First St., Artesia, NM 88210 Submit one copy to appropriate District Office District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV NFO Permit No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 (For Division Use Only) **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12** (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Apache Corporation A. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr _____, for the following described tank battery (or LACT): Washington 33 State Battery Yeso & Grayburg-SA Name of Lease Location of Battery: Unit Letter Section 33 Township 17S 28E Range 55 Number of wells producing into battery 1400 Based upon oil production of Β. barrels per day, the estimated * volume of gas to be flared is ______ MCF; Value _____ per day. C. Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant _i; Distance Estimated cost of connection D. This exception is requested for the following reasons: DCP & Frontier curtails their gas E. due to repairs or plant problems. This is an extension to the permit that expires 03/31/2014. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above 2014 Approved Until is true and complete to the best of my knowledge and belief. Signature 🦾 By Printed Name Fatima Vasquez - Regulatory Analyst II Title & Title E-mail Address Date 03/07/2014 (432) 818-1015 Date Telephone No. Gas-Oil ratio test may be required to verify estimated gas volume. \$ See Attached

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- **7.** Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

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3)26/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

