Submit Copy To Appropriate District St	ate of New Me	xico		Form C-103
	inerals and Natu	ral Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		DUUQION	WELL API NO.	
811 S. First St., Artesia, NM 88210 OIL CON	SERVATION		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	anta Fe, NM 87		STATE 🗹	
1220'S. St. Francis Dr., Santa Fe, NM		505	0, State Off & Gas	Lease No.
87505 SUNDRY NOTICES AND REPO	RTS ON WELLS		7. Lease Name or U	Jnit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOID. USE "APPLICATION FOR PERMI	TO DEEPEN OR PLU	JG BACK TO A	Washington 33 State	-
PROPOSALS.)		K SUCH	8. Well Number	
1. Type of Well: Oil Well Gas Well O 2. Name of Operatory	ther		9. OGRID Number	
Apache Corporation			873	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX	70705		10. Pool name or W	
4. Well Location	19705		1eso (96830) & Gray	/burg-San Andres (3230)
L L	om the	line and	feet from	the line
		inge 28E		County Eddy
11. Elevation (2	Show whether DR,	RKB, RT, GR, etc.,)	
			in the second	
2. Check Appropriate Bo	x to Indicate N	ature of Notice.	Report or Other D	Data
		, , , , , , , , , , , , , , , , , , ,	•	
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK D PLUG AND AB		REMEDIAL WOR		
TEMPORARILY ABANDON 🔲 CHANGÈ PLAN		COMMENCE DR	ILLING OPNS.	PANDA
PULL OR ALTER CASING DULTIPLE CO	MPL	CÁSING/CEMEN	ТЈОВ 🗌	
	·			
OTHER: Flare Gas		OTHER:	1	
13. Describe proposed or completed operations. of starting any proposed work). SEE RULE	(Clearly state all 19.15.7.14 NMAC	pertinent details, an C. For Multiple Co.	d give pertinent dates, mpletions: Attach we	, including estimated date llbore diagram of
proposed completion or recompletion.		•	1 .	
Apache is requesting permission to temporarily flare measured prior to flaring. The API# for each well an	all of the Washing e as follows:	pton 33 State wells.	Intermittent flaring wi	Il occur and gas will be
30-015-30299 30-015-22821	30-015-3989	-	15-40020	30-015-40078
30-015-30276 30-015-30332 30-015-30277 30-015-30195	30-015-3988 30-015-3988)15-40021)15-40022	30-015-40114 30-015-40110
30-015-30138 30-015-30196	30-015-3988	5 30-0	15-40023	30-015-40115
30-015-30189	-30-015-3988 30-015-4001)15-40087)15-40088	30-015-40111 30-015-40116
30-015-30191 30-015-22464	30-015-4001	4 30-0	15-40089	30-015-40117
30-015-30193 30-015-22605 30-015-22524 30-015-22124	30-015-4001 30-015-4001)15-40090)15-40113	30-015-40112 30-015-40118
30-015-30194 30-015-22417	30-015-4001	8 30-0	15-40076	30-015-40119
30-015-22822 30-015-22465	30-015-4001	9 30-0)15-40077 .	30-015-40120
Spud Date:	Rig Release Da	ato:		
		, ,		
I hereby certify that the information above is true and	complete to the h	est of my knowledg	e and belief	·
	complete to the o	est of my knowledg	c and benef.	
SIGNATURE	TITLE Regul	atory Analyst II	DAG	TE 02/07/2014
SIGNATORE	ITTEE_Regu	atory Analyst II	DA1	TE_03/07/2014
Type or print name Fatima Vasquez	E-mail address	S: Fatima.Vasquez@ap	pachecorp.com PHC	NE: (432) 818-1015
For State Use Only	\sim	THE.		2/2 (2041
APPROVED BY: (A CONTRACT OF A	TITLE /	ISTOCY	Sewisd DAT	E JH6 /24/4
	AMN'S		2 1 1	/
D See Attached	CUAS			
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztee, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

4

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(Se	e Rule	19.15.	18.12	2 NMAC	and Rule	19.15.7.37	' NMAC	}

hereby requests an exception to Rule 19.15.18.12 for	А.	ApplicantApache Corporation, whose address is1945 Bluestem Road, Artesia, NM 88210,						
hereby requests an exception to Kute 19.13.18.12 to		whose address is,						
Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA Location of Battery: Unit Letter Section 33 Township 17S Range 28E Number of wells producing into battery 55 B. Based upon oil production of 1400 barrels per day, the estimated * volume of gas to be flared is 2.2 MCF; Value per day. C. Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant D Distance Estimated cost of connection E. This exception is requested for the following reasons: DCP & Frontier curtails their gas due to repairs or plant problems. This is an extension to the permit that expires D3/31/2014. 03/31/2014. 30 20.14 main Address Fatima-Vasquez - Regulatory Analyst II Title 30.40 20.14 mail Address Fatima-Vasquez@apachecorp.com Date 30.40 20.14 Date Cas-Oil ratio test may be required to verify estimated gas volume. Solume. Solume. Solume.		hereby requests an exception to Rule 19.15.18.12 for90days or u						
Location of Battery: Unit Letter Section 33 Township 17S Range 28E Number of wells producing into battery 55 B. Based upon oil production of 1400 barrels per day, the estimated * volume of gas to be flared is 2.2 MCF; Value per day. C. Name and location of nearest gas gathering facility; DCP / Frontier Empire Abo Plant								
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Number of wells producing into battery		Location of Battery: Unit LetterSectionTownshipRange						
B. Based upon oil production of		Number of wells producing into battery 55						
C. Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant D. DistanceEstimated cost of connection E. This exception is requested for the following reasons: DCP & Frontier curtails their gas due to repairs or plant problems. This is an extension to the permit that expires 03/31/2014. PERATOR preby certify that the rules and regulations of the Oil Conservation riston have been complied with and that the information given above rule and complied with and that the information given above inted Name Fatima Vasquez - Regulatory Analyst II Title	В.							
DCP / Frontier Empire Abo Plant D. Distance		of gas to be flared is Per day.						
E. This exception is requested for the following reasons: due to repairs or plant problems. This is an extension to the permit that expires 03/31/2014. DERATOR P	C.	·						
due to repairs or plant problems. This is an extension to the permit that expires 03/31/2014. PERATOR recycertify that the rules and regulations of the Oil Conservation rision have been complete to the best of my knowledge and belief. gnature inted Name Fatima Vasquez - Regulatory Analyst II mail Address G3/07/2014 te 03/07/2014 Telephone No. (432) 818-1015	D.	DistanceEstimated cost of connection						
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PERATOR preby certify that the rules and regulations of the Oil Conservation ision have been complied with and that the information given above inter and complete to the best-of my knowledge and belief. inted Name Fatima Vasquez - Regulatory Analyst II mail Address Fatima. Vasquez@apachecorp.com ite 03/07/2014 Telephone No. Gas-Oil ratio test may be required to verify estimated gas volume.								
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Title								
Mail Address Date 03/07/2014 Telephone No. (432) 818-1015 Gas-Oil ratio test may be required to verify estimated gas volume.		¹⁰ Fatima Vasquez - Regulatory Analyst II Title						
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		Attached (10) AS						

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

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3/210/2014 OK)

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>jim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

