Submit 1 Copy To Appropriate District S	State of New Mexico		Form C-103	
<u>District 1</u> – (575) 393-61614 Energy, M 1625 N. French Dr., Hobbs, NM 88240	OIL CONCERNATION DIVIDION		Revised August 1, 2011	
District II - (575) 748-1283				
District III - (505) 334-6178 122(1220 South St. Francis Dr.		Lease	
<u> </u>	Rio Brazos Rd., Aztec, NM 87410		Lease No.	
1220'S, St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Washington 33 State	Washington 33 State Battery	
PROPOSALS.) † 1. Type of Well: Oil: Well Gas Well Other		8. Well Number	8. Well Number	
2. Name of Operator, Apache Corporation			9. OGRID Number 873	
3. Address of Operator		10. Pool name or \	Vildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		Yeso (96830) & Gra	yburg-San Andres (3230)	
4. Well Location		. 1	.1	
1	rom the line ship 17S Range 28E	andfeet from NMPM	theline County Eddy	
	Show whether DR, RKB, RT,		County Lady	
12. Check Appropriate Bo	v to Indicate Nature of	Notice Report or Other F	Data	
		•		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □				
			P AND A	
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐				
DOWNHOLE COMMINGLE			•	
OTHER: Flare Gas	✓ OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur and gas will be				
measured prior to flaring. The API# for each well are as follows:				
30-015-30299	30-015-39895	30-015-40020	30-015-40078	
30-015-30276	30-015-39883 30-015-39884	30-015-40021 30-015-40022	30-015-40114 30-015-40110	
30-015-30138 / 30-015-30196 /	30-015-39885	30-015-40023	30-015-40115	
30-015-30189 30-015-30334 30-015-30190 30-015-01690	-30-015 - 39886 30-015 - 40015	30-015-40087 30-015-40088	30-015-40111 30-015-40116	
30-015-30191 30-015-22464	30-015-40014	30-015-40089	30-015-40117	
30-015-30193	30-015-40016	30-015-40090	30-015-40112	
30-015-22524 30-015-22124 30-015-30194 30-015-2241 <u>7</u>	30-015-40017 30-015-40018	30-015-40113 30-015-40076	30-015-40118 30-015-40119	
30-015-22822 30-015-22465	30-015-40019	30-015-40077.	30-015-40120	
Spud Date:	Rig Release Date:	:		
ij	L			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
b			•	
SIGNATURE	TITLE Regulatory Analy	yst II DA	ГЕ 03/07/2014	
Type or print name Fatima Vasquez E-mail address: Fatima Vasquez@apachecorp.com PHONE: (432) 818-1015				
For State Use Only				
APPROVED BY: DATE 306 2014 Conditions of Approval (if any):				
DSco Attached COA'S				
N De Attached	CUAS			

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico 'Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** Applicant A. 1945 Bluestem Road, Artesia, NM 88210 whose address is hereby requests an exception to Rule 19.15.18.12 for days or until , Yr _____, for the following described tank battery (or LACT): Washington 33 State Battery Name of Pool Yeso & Grayburg-SA Name of Lease Location of Battery: Unit Letter _____Section __33 __Township __17S Number of wells producing into battery _____ 1400 Based upon oil production of barrels per day, the estimated * volume В, of gas to be flared is ______MCF; Value ___ C. Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant Distance Estimated cost of connection D. This exception is requested for the following reasons: ___ DCP & Frontier curtails their gas E. due to repairs or plant problems. This is an extension to the permit that expires 03/31/2014. OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature 4 Printed Name Fätima Vasquez - Regulatory Analyst II & Title Fatima.Vasquez@apachecorp.com E-mail Address (432) 818-1015 Telephone No.

* Gas-Oil ratio test may be required to verify estimated gas volume.

\$500 Attached COA's

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

3/26/2014

Your initials here

/ /

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>jim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.