| Office   | tate of New Mex<br>linerals and Natura |                   |                                | Form C-103<br>Revised August 1, 2011    |  |
|--|--|-------------------|--------------------------------|---|--|
| 1625 N. French Dr., Hobbs, NM 88240  | NSERVATION                             | DIVISION          | WELL API NO                    |   |  |
| District III - (505) 334-6178 [22]   | 1220 South St. Francis Dr.             |                   | STATE                          | 5. Indicate Type of Lease<br>STATE  FEE |  |
| District IV – (\$05) 476-3460<br>1220'S. St. Francis Dr., Santa Fc, NM<br>87505  | anta Fe, NM 875                        | 005               | 6. State Oil &                 | Gas Lease No.                           |  |
| SUNDRY NOTICES AND REPO<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF   | R TO DEEPEN OR PLU                     |                   | 7. Lease Name<br>Washington 33 | e or Unit Agreement Name                |  |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH<br>PROPOSALS.)<br>1. Type of Well: Oil Well                                  |  |                   | 8. Well Numb                   |   |  |
| 2. Name of Operator  |  |                   | 9. OGRID Nu                    | 9. OGRID Number                         |  |
| Apache Corporation 4<br>3. Address of Operator   |  |                   | 873<br>10. Pool name           | 10. Pool name or Wildcat                |  |
| 303 Veterans Airpark Lane, Suite 3000 Midland, TX<br>4. Well Location  | 79705                                  |                   | Yeso (96830) &                 | Grayburg-San Andres (3230)              |  |
|  | rom the                                | line and          | feet                           | from theline                            |  |
|  | nship_17S Rar<br>Show whether DR,      | nge 28E           | NMPM                           | County Eddy                             |  |
| 11. Elevation (  | Show whether Dig                       |                   | c.)                            |   |  |
| 12. Check Appropriate Bo   | ox to Indicate Na                      | ture of Notice    | e, Report or Oth               | er Data                                 |  |
| NOTICE OF INTENTION T  | D:                                     | SUI               | BSEQUENT F                     | REPORT OF:                              |  |
| PERFORM REMEDIAL WORK D PLUG AND AE TEMPORARILY ABANDON CHANGE PLA   |  | REMEDIAL WO       | RK 🛛 🗌 🗌 🗌 🗌 🗌 🗌 RILLING OPNS. | ALTERING CASING                         |  |
| PULL OR ALTER CASING DULTIPLE CO   | —                                      | CÁSING/CEMEI      |                                | · · · · · ·                             |  |
| OTHER: Flare Gas   |  | OTHER:            | 1                              |   |  |
| <ol> <li>Describe proposed or completed operations.<br/>of starting any proposed work). SEE RULE<br/>proposed completion or recompletion.</li> </ol> |  |                   |                                |   |  |
| Apache is requesting permission to temporarily flam<br>measured prior to flaring. The API# for each well a   |  | on 33 State wells | s. Intermittent flari          | ng will occur and gas will be           |  |
| 30-015-30299<br>30-015-30276<br>30-015-303276  | 30-015-39895<br>30-015-39883           |                   | -015-40020                     | 30-015-40078                            |  |
| 30-015-30277 / 30-015-30195  | 30-015-39884                           | 30                | -015-40021<br>-015-40022       | 30-015-40114<br>30-015-40110            |  |
| 30-015-30138 30-015-30196 30-015-30189 30-015-30334  | 30-015-39885<br>-30-015-39886          |                   | -015-40023<br>-015-40087       | 30-015-40115<br>30-015-40111            |  |
| 30-015-30190 / 👔 30-015-01690 /  | 30-015-40015                           | . 30              | -015-40088                     | 30-015-40116                            |  |
| 30-015-30191 30-015-22464<br>30-015-30193 30-015-22605   | 30-015-40014<br>30-015-40016           |                   | -015-40089<br>-015-40090       | 30-015-40117<br>30-015-40112            |  |
| 30-015-22524<br>30-015-30194<br>30-015-30194<br>30-015-224175  | 30-015-40017<br>30-015-40018           |                   | -015-40113                     | 30-015-40118                            |  |
| 30-015-22822 30-015-22465  | 30-015-40018                           |                   | -015-40076<br>-015-40077,      | 30-015-40119<br>30-015-40120            |  |
| Spud Date:   | Rig Release Da                         | te::              |                                |   |  |
| 4  |  | ·                 |                                |   |  |
| I hereby certify that the information above is true and  | t complete to the be                   | st of my knowled  | dge and belief.                |   |  |
| SIGNATURE  | TITLE_Regula                           | tory Analyst II   |                                | DATE 03/07/2014                         |  |
| Type or print name Fatima Vasquez  | E-mail address                         | Falima.Vasquez@   | apachecorp.com                 | PHONE: (432) 818-1015                   |  |
| APPROVED BY: A DOOL  |  | STA               | perison                        | DATE 326 2014                           |  |
| Conditions of Approval (if any):   | COA'S                                  |                   | <b>V</b><br>1<br>1             | /                                       |  |
| 1  |  | •                 |                                |   |  |
|  |  | •                 |                                |   |  |

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

| А.            | Applicant Apache Corporation,  |
|---------------|--|
|               | whose address is 1945 Bluestem Road, Artesia, NM 88210,  |
|               | hereby requests an exception to Rule 19.15.18.12 for90days or  |
|               | , Yr, for the following described tank battery (or LACT):<br>Name of LeaseWashington 33 State BatteryName of PoolYeso & Grayburg-SA  |
|               | Location of Battery: Unit Letter Section 33 Township 17S Range 28E   |
|               | Number of wells producing into battery   |
| В,            | Based upon oil production of   |
|               | of gas to be flared is Per day.  |
| C.            | Name and location of nearest gas gathering facility:<br>DCP / Frontier Empire Abo Plant  |
| D.            | DistanceEstimated cost of connection   |
| E.            | This exception is requested for the following reasons: DCP & Frontier curtails their gas   |
|               | due to repairs or plant problems. This is an extension to the permit that expires  |
|               | 03//31/2014.   |
|               | ·  |
|               |  |
| PERATO        | OIL CONSERVATION DIVISION  |
| vivision have | fy that the rules and regulations of the Oil Conservation<br>e been complied with and that the information given above<br>implete to the best of my knowledge and belief.<br>Approved Until Aune 30 2014 |
|               | implete to the best of my knowledge and belief.  |
| ignature _    | By CRUCO   |
| rinted Nan    | me Fatima Vasquez - Regulatory Analyst II Title STAT Species   |
| -mail Add     | dress Fatima Vasquez@apachecorp.com Date 3016 2014   |
| Jale          | 07/2014 Telephone No. (432) 818-1015   |
| Gas-Oil r     | ratio test may be required to verify estimated gas volume.   |
|               | A See Attached COA's   |
|               |  |

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days.
   <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

# Your initials here

11

3/210/2014

Jami Bailey, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

