| ξ <b>α</b>  | ,   |   | ί,   |   |   | •  |  |
|---|---|---|--|---|---|--|--|
| t'orm 3160-5<br>(August 2007)   |   |   |  |   |   | FORM APPROVED<br>OMB NO. 1004-0135<br>Expires: July 31, 2010 |  |
| SUNDRY NOTICES AND REPORTS ON WELLS<br>Do not use this form for proposals to drill or to re-enter an<br>abandoned well. Use form 3160-3 (APD) for such proposals.<br>SUBMIT IN TRIPLICATE - Other instructions on reverse side.   |   |   |  |   | 5. Lease Serial No.<br>NMNM02884B                         |  |  |
|   |   |   |  |   | 6. If Indian, Allottee or Tribe Name                      |  |  |
|   |   |   |  |   | 7. If Unit or CA/Agreement, Name and/or No.<br>891000558F |  |  |
| I. Type of Well         Image: Contract of Well |   |   |  |   | 8. Well Name and No.<br>JAMES RANCH UNIT 033              |  |  |
| 2. Name of Operator Contact: TRACIE J CHERRY<br>BOPCO LP E-Mail: tjcherry@basspet.com   |   |   |  |   | 9. API Well No.   |  |  |
| 3a. Address<br>P O BOX 2760<br>MIDLAND, TX 79702  | 3b. Phone No. (include area code)<br>Ph: 432-221-7379               |   |  | 10. Field and Pool, or Exploratory<br>QUAHADA RIDGE;DELAWARE SE |   |  |  |
| 4. Location of Well (Footage, Sec.  | on)   |   |  |   | 11. County or Parish, and State                           |  |  |
| Sec 1 T23S R30E NWNE 6  | •   |   |  |   | EDDY COUNTY, NM   |  |  |
| 12. CHECK AF  | PROPRIATE BOX(ES)   | TO INDICAT                              | E NATURE OF  | NOTICE, RI  | EPORT, OR OTH   | IER DATA   |  |
| TYPE OF SUBMISSION  |   | TYPE OF ACTION                          |  |   |   |  |  |
| 🕅 Notice of Intent  |   | 🗖 De                                    |  | — ,   | ion (Start/Resume)  | • 🗖 Water Shut-Off   |  |
| -   | Alter Casing  | _                                       |  | 🗖 Reclama   | , <b>–</b> 0, 1   |  |  |
| Subsequent Report   | Casing Repair   |   |  |   | omplete  Solution Other  Venting and/or Flari             |  |  |
| Final Abandonment Notice  | Change Plans  | n 🗖 Plu                                 | g and Abandón<br>g Back                            | 🚬 🗖 Water D   | -   | ng   |  |
| 13. Describe Proposed or Completed<br>If the proposal is to deepen directi<br>Attach the Bond under which the<br>following completion of the invol<br>testing has been completed. Final<br>determined that the site is ready for  | onally or recomplete horizontall<br>work will be performed or provi | y, give subsurface                      | e locations and mea                                | sured and true ve   | rtical depths of all per                                  | tinent markers and zones.                                    |  |
| BOPCO, LP respectfully su referenced agreement for 9  | omits this sundry for Notic<br>0-days. Wells contributing           | to the flaring                          | ntermittently flai<br>volume are as<br>ad for reco | follows:  | F   | MAR 1 9 2014   |  |
| Lease number/well/API   | ,   |   | 500 3/2  | sliv  | MMOCD ARTESIA   |  |  |
| List of 43 wells attached.  |   |   |  |   |   |  |  |
| Flaring is necessary due to approximately 225 MCFD o  | n this agreement number   | depending on                            | pipeline <sup>(</sup> conditi                      | ons. ·  | SEE AT  | TACHED FOR   |  |
| (This sundry is submitted fo<br>reports. Sundry for Subseq  | r flaring done Jan-Mar 20<br>Jent Report to be filed with           |   |  |   | CONDITION   | 15 UF ATTRO THE  |  |
|   |   | A                                       | PPROVAL B  | BY STATE  |   | 45   |  |
| 14. I hereby certify that the foregoin  | Electronic Submission   | BOPCO LP, s                             | ent to the Carlst                                  | bad   | •   |  |  |
| Name (Printed/Typed) TRACIE   | JCHERRY   |   | 1 -  | JLATORY AN  | 0   |  |  |
| Signature (Electron   | ic Submission)  |   | Date 11/22   | /2013   |   | · ,  |  |
|   | THIS SPACE F  |   | 1  |   | SDOL(ED   |  |  |
| A   | 11/11   |   |  |   | ROVED   |  |  |
| Approved By   | had American of this police   | Ý – – –                                 | Title  | 8440  | 1 2 2014  | Date   |  |
| certify that the applicant holds legal or<br>which would entitle the applicant to co  | equitable title to those rights in t<br>nduct operations thereon.   | he subject lease                        | Office   |   | 1 3 2014  |  |  |
| Title 18 U.S.C. Section 1001 and Title<br>States any false, fictitious or fraudule  | 43 U.S.C. Section 1212, make it<br>nt statements or representations | a crime for any p<br>as to any matter v | erson knowingly an<br>within its jurisdictio       | nd with all y to ma<br>n. BUREAU OF                             | LAND MANAGEME   | pragency of the United                                       |  |
| ** OPER   | ATOR-SUBMITTED **   | OPERATOR                                | -SUBMITTED   | ** OPERAT   |   | D **   |  |

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State

State E5229-5 NMNM02953C State E5229 State 001783 State 001783 NMNM02884B . State 001786 NMNM02884A NMNM02884B State E5229-6 NMNM02884B State E5229 NMNM03884B NMNM02884A State 001786 State 001786 State e5229-4 NMNM02887D NMNM02887D NMNM04473 NMNM02887D NMNM02887A State 001786 NMNM02884B NMNM02884B NMNM02884B NMNM04473 NMNM04473 State E5229 State NMNM02952A NMNM02952B NMNM02952A NMNM02952A NMNM02884A NMNM02953C NMNM02953C NMNM02887A NMNM02953C NMNM02953C NMNM02887A

JAMES RANCH UNIT 016D JAMES RANCH UNIT 017D JAMES RANCH UNIT 019 JAMES RANCH UNIT 027D JAMES RANCH UNIT 029 **JAMES RANCH UNIT 031 JAMES RANCH UNIT 032** JAMES RANCH UNIT 033 **JAMES RANCH UNIT 034** JAMES RANCH UNIT 035 **JAMES RANCH UNIT 036 JAMES RANCH UNIT 037** JAMES RANCH UNIT 038 **JAMES RANCH UNIT 041 JAMES RANCH UNIT 062 JAMES RANCH UNIT 063** JAMES RANCH UNIT 066 **JAMES RANCH UNIT 067** JAMES RANCH UNIT 071D JAMES RANCH UNIT 073D **JAMES RANCH UNIT 074** JAMES RANCH UNIT 075D JAMES RANCH UNIT 076D JAMES RANCH UNIT 079D JAMES RANCH UNIT 080D JAMES RANCH UNIT 082 JAMES RANCH UNIT 083 **JAMES RANCH UNIT 084** JAMES RANCH UNIT 085D JAMES RANCH UNIT 087D **JAMES RANCH UNIT 091** JAMES RANCH UNIT 103H **JAMES RANCH UNIT 104H JAMES RANCH UNIT 105H JAMES RANCH UNIT 106H** JAMES RANCH UNIT 107H JAMES RANCH UNIT 108H JAMES RANCH UNIT 112H JAMES RANCH UNIT 113H JAMES RANCH UNIT 114H JAMES RANCH UNIT 129H JAMES RANCH UNIT 130H JAMES RANCH UNITO 065D

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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/12/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.