Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

_		
	Lease Serial No.	
	NMNM02884B	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

. Do not use the abandoned we	6. If Indian, Allotte	e or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					reement, Name and/or No.	
1. Type of Well	8. Well Name and N					
☑ Oil Well ☐ Gas Well ☐ Oth				JAMES RANCH	1 UNII 033	
Name of Operator BOPCO LP	Contact: TRACI E-Mail: tjcherry@basspet.o			9. API Well No.		
3a. Address P O BOX 2760 MIDLAND, TX 79702		none No. (include area 132-221-7379	code)	10. Field and Pool, QUAHADA RI	or Exploratory IDGE;DELAWARE SE	
4. Location of Well (Footage, Sec., T			11. County or Paris	h, and State		
Sec 1 T23S R30E NWNE 660	FSL 1813FEL			EDDY COUNTY, NM		
					· · · · · · · · · · · · · · · · · · ·	
12. CHECK APPI	ROPRIATE BOX(ES) TO INDI	CATE NATURE	OF NOTICE, RI	EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYF	E OF ACTION			
Notice of Intent		■ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
	-	☐ Fracture Treat	☐ Reclam		Well Integrity	
Subsequent Report	_ • •	☐ New Constructio			Other Venting and/or Flari	
Final Abandonment Notice	•	☐ Plug and Abando	· · · · · · · · · · · · · · · · · · ·	arily Abandon	ng	
	Convert to Injection cration (clearly state all pertinent details,	☐ Plug Back	Water D	-		
testing has been completed. Final Abdetermined that the site is ready for final BOPCO, LP respectfully submareferenced agreement for 90-c. Lease number/well/API	operations. If the operation results in a andonment Notices shall be filed only a nal inspection.) its this sundry for Notice of Intendays. Wells contributing to the flat.	fter all requirements, i at to intermittently	ncluding reclamation flare on the as follows:	n, have been complete	Hand the operator has D MAR 1 9 2014 DCD ARTESIA	
Flaring is necessary due to pipeline capacity at respective sales points. Possible flaring of approximately 225 MCFD on this agreement number depending on pipeline conditions.						
(This sundry is submitted for flaring done Jan-Mar 2013 all volumes reported on monthly production NDITIONS OF APPROVAL reports. Sundry for Subsequent Report to be filed with total volume) SUBJECT TO LIKE APPROVAL BY STATE						
14. I hereby certify that the foregoing is Name(Printed/Typed) TRACIE J	Electronic Submission #227770 v For BOPCO I Committed to AFMSS for proce	LP, sent to the Car essing by KURT SIM	Isbad	2013 ()	4	
Transfer tractary pear THAOLES	OHEMA	1100 110	GOLATOITI AIV	94.131		
Signature (Electronic S	ubmission)	Date 11/2	22/2013 .		, 	
	THIS SPACE FOR FED	DERAL OR STA	TE OFFICE DA	BUNED.		
Approved By	Approval of this notice does not warrs	Title	MAD	1 2 2014	Date	
ertify that the applicant holds legal or equivilent would entitle the applicant to conduction	table title to those rights in the subject less operations thereon.	ease Office		1 3 2014		
Title 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent si	J.S.C. Section 1212, make it a crime for attements or representations as to any magnetic sections.	any person knowingl	y and BUREAU OF	KAND WANACEMEN	ragency of the United	

State	JAMES RANCH UNIT 016D	30-015-28623-00-C3
	JAMES RANCH UNIT 017D	30-015-27784-00-C3
State E5229-5	JAMES RANCH UNIT 019	30-015-27357-00-S1
NMNM02953C	JAMES RANCH UNIT 027D	30-015-31033-00-C3
State E5229	JAMES RANCH UNIT 029	30-015-27735-00-S1
State 001783	JAMES RANCH UNIT 031	30-015-30829-00-S1
State 001783	JAMES RANCH UNIT.032	30-015-30830-00-S1
NMNM02884B	JAMES RANCH UNIT 033	30-015-31207-00-S1
State 001786	JAMES RANCH UNIT 034	30-015-31064-00-S1
NMNM02884A	JAMES RANCH UNIT 035	30-015-31167-00-S1
NMNM02884B	JAMES RANCH UNIT 036	30-015-27686-00-S1
State E5229-6	JAMES RANCH UNIT 037	30-015-27703-00-S1
NMNM02884B	JAMES RANCH UNIT 038	30-015-30856-00-S1
State E5229	JAMES RANCH UNIT 041	30-015-27734-00-S1
NMNM03884B	JAMES RANCH UNIT 062	30-015-35340-00-S1
NMNM02884A	JAMES RANCH UNIT 063	30-015-30857-00-S1
State 001786	JAMES RANCH UNIT 066	30-015-31065-00-S1
State 001786	JAMES RANCH UNIT 067	30-015-31004-00-S1
State e5229-4	JAMES RANCH UNIT 071D	30-015-27927-00-C3
NMNM02887D	JAMES RANCH UNIT 073D	30-015-28979-00-C3
NMNM02887D	JAMES RANCH UNIT 074	30-015-31168-00-S1
NMNM04473	JAMES RANCH UNIT 075D	30-015-33114-00-C3
NMNM02887D	JAMES RANCH UNIT 076D	30-015-29173-00-C1
NMNM02887A	JAMES RANCH UNIT 079D	30-015-31056-00-C3
State 001786	JAMES RANCH UNIT 080D	30-015-32868-00-C3
NMNM02884B	JAMES RANCH UNIT 082	30-015-31208-00-S1
NMNM02884B	JAMES RANCH UNIT 083	30-015-31580-00-S1
NMNM02884B	JAMES RANCH UNIT 084	30-015-31405-00-S1
NMNM04473	JAMES RANCH UNIT 085D	30-015-35322-00-S1
NMNM04473	JAMES RANCH UNIT 087D	30-015-34277-00-C3
State E5229	JAMES RANCH UNIT 091	30-015-33601-00-51
State	JAMES RANCH UNIT 103H	30-015-37175-00-S1
NMNM02952A	JAMES RANCH UNIT 104H	30-015-37271-00-S1
NMNM02952B	JAMES RANCH UNIT 105H	30-015-37064-00-S1
NMNM02952A	JAMES RANCH UNIT 106H	30-015-37063-00-S1
NMNM02952A	JAMES RANCH UNIT 107H	30-015-37062-00-S1
NMNM02884A	JAMES RANCH UNIT 108H	30-015-37273-00-S1
NMNM02953C	JAMES RANCH UNIT 112H	30-015-36722-00-S1
NMNM02953C	JAMES RANCH UNIT 113H	30-015-37046-00-S1
NMNM02887A	JAMES RANCH UNIT 114H	30-015-37925-00-S1
NMNM02953C	JAMES RANCH UNIT 129H	30-015-38288-00-S1
NMNM02953C	JAMES RANCH UNIT 130H	30-015-38308-00-S1
NMNM02887A	JAMES RANCH UNITO 065D	30-015-27995-00 ₋ C3

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/12/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB