Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDIVATION DIVIGION	, WELL API NO.	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I C, INVI 07303	6. State Oil & Gas Lease No.	
SUNDRY NOTICE	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ION FOR PERMIT" (FORM C-101) FOR SUCH	A State 40 Battery	
1. Type of Well: Oil Well 🗸 Ga	s Well Other	8. Well Number	
Name of Operator Apache Corporation		9. OGRID Number 873	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000	Midland TX 79705	10. Pool name or Wildcat Yeso	
4. Well Location	Widana, 1X 13103	1630	
Unit Letter :	feet from the line and	feet from the line	
Section 26	Township 17S Range 28E	NMPM County Eddy	
1	1. Elevation (Show whether DR, RKB, RT, GR, et	c.)	
12 Chaole Ame	manuista Day ta Indianta Natura af Natio	Parant or Other Data	
	propriate Box to Indicate Nature of Notice	•	
NOTICE OF INTE PERFORM REMEDIAL WORK ☐ P	:NTION_TO: SU LUG AND ABANDON □ REMEDIAL WO	BSEQUENT REPORT OF: □ ALTERING CASING □	
	— I	RILLING OPNS. P AND A	
	IULTIPLE COMPL	NT JOB	
DOWNHOLE COMMINGLE			
OTHER: Flare Permit	✓ OTHER:		
	d operations. (Clearly state all pertinent details, a. SEE RULE 19.15.7.14 NMAC. For Multiple Colletion.		
	re gas from the A State #40 Battery. Intermittent	flaring will occur due to Frontier's inability to take	
our gas at this battery so we will need	to flare it. Gas will be measured prior to flaring.		
30-015-38545 A State #40	30-015-41022 A State #80		
30-015-38549 A State #48	30-015-41023 A State #81	NM OIL CONSERVATION	
30-015-38963 A State #49 30-015-38967 A State #59	30-015-41181 A State #82	- SISTRICT	
30-015-38968 A State #60		JUN 2 0 2014	
30-015-41053 A State #73 30-015-41054 A State #74		- 0 2014	
30-015-41010 A State #79		RECEIVED	
·			
Spud Date:	Rig Release Date:	·	
I hereby certify that the information abo	ve is true and complete to the best of my knowled	lge and belief.	
SIGNATURE	TITLE Regulatory Analyst II	DATE 06/17/2014	
Type or print name Fatima Vasquez For State Use Only	E-mail address: Fatima.Vasquez@.	phone: (432) 818-1015	
	No August	20 1111	
APPROVED BY: // Conditions of Approval (if any):	TITLE DISTAL Def	DATE 6/23/19	
•• • • • • • • • • • • • • • • • • • • •	C A DAD'		
* See Attac	hed COHS		

1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	A. Applicant Apache Corporation ,				
	whose address is 1945 Bluestem Road, Artesia, NM 88210				
	hereby requests an exception to Rule 19.15.1	00	days or until		
	, Yr,	for the following described tank battery (or	LACT):		
	Name of Lease A State 40 Battery	Name of Pool			
	Location of Battery: Unit Letter	Section 26 Township 17S Range	28E		
	Number of wells producing into battery	11			
B.	Based upon oil production of	barrels per day, the estimated *	volume		
	of gas to be flared is	MCF; Value	per day.		
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit				
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant				
•	cannot take our gas at this new battery. This is an extension to the permit that				
	expires 06/30/2014.				
OPERATOR Lhereby certify th	at the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION	·		
Division have bee	on complied with and that the information given above the to the best of my knowledge and belief.	Approved Until Sept 30, 20	14		
Signature		By HDado			
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II	Title Dr ST # Spew 180			
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date June 23 2014			
Date 06/17/2	Telephone No.				
== ====	telephone No.				

ratio test may be required to verify estimated gas volume.

See Attacked COA's

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here **HO**

6/23/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Cablnet Secretary Oil Conservation Division

Brett F. Woods. Ph.D.

Jami Balley, Division Director
Oil Conservation Division

March 7, 2014

Deputy Cabinet Secretary

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.