Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🗸 FEE 🗌
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fc, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		A State 40 Battery
1. Type of Well: Oil Well  Gas	Well Other	8. Well Number
Name of Operator     Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 I  4. Well Location	viidiand, IX 79705	Yeso
Unit Letter :	feet from the line and	feet from the line
Section 26	Township 17S Range 28E	NMPM County Eddy
	. Elevation (Show whether DR, RKB, RT, GR, et	
12. Check Appr	ropriate Box to Indicate Nature of Notice	e. Report or Other Data
NOTICE OF INTE		BSEQUENT REPORT OF:
	UG AND ABANDON ☐ REMEDIAL WO	
		RILLING OPNS. P AND A
	JLTIPLE COMPL	NT JOB
DOWNHOLE COMMINGLE	`.	
OTHER: Flare Permit	☑ OTHER:	
	SEE RULE 19.15.7.14 NMAC. For Multiple C	and give pertinent dates, including estimated date Completions: Attach wellbore diagram of
	• •	flaring will occur due to Frontier's inability to take
	o flare it. Gas will be measured prior to flaring.	naming the cool and to receive a massing to take
30-015-38545 A State #40	30-015-41022 A State #80	NIRA O.
30-015-38549 A State #48 30-015-38963 A State #49	30-015-41023 A State #81 30-015-41181 A State #82	NM OIL CONSERVATION
30-015-38967 A State #49	30-010-41101 A Glate #02	- SISTRICT
30-015-38968 A State #60 30-015-41053 A State #73		JUN 2 0 2014
30-015-41054 A State #74		
30-015-41010 A State #79		RECEIVED
· .		
Spud Date:	Rig Release Date:	
I have by contifue that the information about	e is true and complete to the best of my knowle	doe and haliaf
Thereby certify that the information abov	e is true and complete to the best of my knowled	uge and benef.
SIGNATURE	TITLE Regulatory Analyst II	DATE 06/17/2014
Type or print name Fatima Vasquez For State Use Only	E-mail address: Fatima.Vasquez@	
APPROVED BY:	TITLE DISTAL SUL	DEW 15/1 DATE 6/23/14
Conditions of Approval (if any):	<u> </u>	Joseph .
	$\sim 100$	
* See Attack	red COHS	
	-	

1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. \_\_\_

(For Division Use Only)

#### **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Apache Co	rporation		·		
whose address is	Bluestem Road, Artesi	a, NM 88210	·,		
		90	days or until		
	, Yr, for the fo	ollowing described tank battery (or	· LACT):		
Name of Lease A State	40 Battery Nam	e of Pool			
Location of Battery: Unit	LetterSection _	26 Township 17S Range	28E		
Number of wells producing					
B. Based upon oil production	of	barrels per day, the estimated *	' volume		
of gas to be flared is	2.3M MCF; Va	lue	_per day.		
C. Name and location of neare Frontier Empire Abo		•			
D. Distance	DistanceEstimated cost of connection				
E. This exception is requested	E. This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant				
cannot take our gas a	t this new battery. This	s is an extension to the perm	it that		
expires 06/30/2014.					
			<del></del>		
OPERATOR		NSERVATION DIVISION			
I hereby certify that the rules and regulations of the Division have been complied with and that the infor- is true and complete to the best of my knowledge ar	rmation given above Approve	ed Until <u>Sept 30, 20</u>	014		
Signature	By (	RDado			
Printed Name Fatima Vasquez - Regulat		SIST A Spewish			
E-mail AddressFatima.Vasquez@apac	checorp.com Date	me 23 2014			
Date 06/17/2014 Telephone No. (43	32) 818-1015				

Gas-Oil ratio test may be required to verify estimated gas volume.

A See A Hucked COA'S

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days.

  <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here **f**()

6/23/2019

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa</a> monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.