	State of New Mexico		C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised Augu WELL API NO.	st 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OU CONCEDUATION DIVIGION	WELL API NO.		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Rio Brazos Rd., Aztec, NM 87410		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220-S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 C, IVIVI 67303	6. State Oil & Gas Lease No.		
SUNDRY NOTICE	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement	Name	
	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ION FOR PERMIT" (FORM C-101) FOR SUCH	AB State 647 Battery		
1. Type of Well: Oil Well 🗸 Ga	s Well Other	8. Well Number		
Name of Operator Apache Corporation		9. OGRID Number 873	,	
3. Address of Operator	Midland TV 70705	10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3000 4. Well Location	Midiand, IX 79705	Yeso		
Unit Letter N :	feet from the line and _	feet from the	line,	
Section 32	Township 17S Range 28E	NMPM County Eddy		
	1. Elevation (Show whether DR, RKB, RT, GR, e		T s	
THE REPORT OF THE PARTY OF THE				
12 01 1				
12. Check App	propriate Box to Indicate Nature of Notic	e, Report or Other Data		
NOTICE OF INTE	ENTION TO: SU	BSEQUENT REPORT OF:		
· 	PLUG AND ABANDON 🔃 REMEDIAL WO	 -	ING 🗌	
	CHANGE PLANS COMMENCE D MULTIPLE COMPL CASING/CEME	RILLING OPNS. P AND A		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	OUTTPLE COMPL CASING/CEME	INT JOB []		
	_			
OTHER: Flare Permit	d operations. (Clearly state all pertinent details,	and give negtinent dates, including estin	antad data	
			iaicu uaic	
	. SEE RULE 19.15.7.14 NMAC. For Multiple (Completions: Attach wellbore diagram		
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proposed completion or recom Apache is requesting permission to fla	pletion. \Le are gas from the AB State #647 Battery. Intermitte	_	of	
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District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. ___

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation		
	whose address is1945 Bluestem Road	d, Artesia, NM 88210	
		8.12 fordays or until	
		for the following described tank battery (or LACT):	
	Name of Lease AB State 647 Battery	Name of Pool Yeso	
	Location of Battery: Unit Letter	Name of Pool Yeso Section 32 Township 17S Range 28E	
	Number of wells producing into battery	16	
В.	B. Based upon oil production ofbarrels per day, the estimated * volume		
		MCF; Valueper day.	
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit		
D.	DistanceEstimated cost of connection		
E.	This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant cannot take our gas at this new battery. This is an extension to the permit that expires 06/30/2014.		
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have best is true and compl	nat the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of my knowledge and belief.	Approved Until Sept 30 2014	
Signature		By Hale	
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II	Title Dis= A Sypenison	
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date 4/23/2014	
Date 06/17/2	2014 Telephone No. (432) 818-1015		

* Gas-Oil ratio test may be required to verify estimated gas volume.

& See Attached COA.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

6 123 2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Balley, Division Director Oil Conservation Division



March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.