Obs.       Energy, Minerals and Natural Resources       Iteried August 1.2011         North C, Hots, Missan       Dill. CONSERVATION DIVISION       Iteried August 1.2011         Data H, E, Kana, Missan       OIL. CONSERVATION DIVISION       Statt 4 E, Missan         Data H, E, Missan       Statt 4 E, Missan       Statt 4 E, Missan         Data H, E, Missan       Statt 4 E, Missan       Statt 4 E, Missan         Data H, E, Missan       Statt 4 E, Missan       Statt 4 E, Missan         Data H, E, Missan       Statt 4 E, Missan       Statt 4 E, Missan         Data H, C, Missan       Statt 4 E, Missan       Statt 4 E, Missan         Data H, C, Missan       Statt 4 E, Missan       Statt 4 E, Missan         Data H, C, Missan       Statt 4 E, Missan       Statt 4 E, Missan         Data H, C, Missan       Statt 4 E, Missan       Statt 4 E, Missan         Data H, C, Missan       Statt 4 E, Missan       Statt 4 E, Missan         Data H, E, Missan       Statt 4 E, Missan       Statt 4 E, Missan         Data H, E, Missan       Statt 4 E, Missan       Statt 4 E, Missan         Data H, E, Missan       Statt 4 E, Missan       Statt 4 E, Missan         Data H, E, Missan       Statt 4 E, Missan       Statt 4 E, Missan         Data H, E, Missan       Statt 4 E, Missan       Statt 4 E, Miss	Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
WELL API NO.         Mature 1, 000 347 347-33         Mature 1, 000 347 347         Matue		Energy, Minerals and Natural Resources	
Bit S Parts Anala, M 8210       UIL CUSSEN VALUES AND INVISOR       S. Indicate Type of Loss         Barts III - (S6) 34-61 /r       Santa Fe, NM 87505       Santa Fe, NM 87505         Barts III - (S6) 34-61 /r       Santa Fe, NM 87505       Santa Fe, NM 87505         Barts III - (S6) 34-61 /r       Santa Fe, NM 87505       Santa Fe, NM 87505         Barts III - (S6) 34-61 /r       Santa Fe, NM 87505       Santa Fe, NM 87505         Barts III - (S6) 34-61 /r       Santa Fe, NM 87505       Santa Fe, NM 87505         Barts III - (S6) 34-61 /r       Santa Fe, NM 87505       Santa Fe, NM 87505         Barts III - (S6) 34-61 /r       Santa Fe, NM 87505       Santa Fe, NM 87505         Barts III - (S6) 34-61 /r       Santa Fe, NM 87505       Santa Fe, NM 87505         Barts III - (S6) 34-61 /r       Santa Fe, NM 87505       Santa Fe, NM 87505         Barts III - (S6) 34-61 /r       Santa Fe, NM 87505       Santa Fe, NM 87505         Barts III - (S6) 34-61 /r       Santa Fe, NM 87505       Santa Fe, NM 87505         Barts III - (S6) 34-61 /r       Santa Fe, NM 87505       Santa Fe, NM 87505         Barts III - (S6) 34-61 /r       Santa Fe, NM 87505       Santa Fe, NM 87505         Barts III - (S6) 34-61 /r       Santa Fe, NM 87505       Santa Fe, NM 87505         Barts III - (S6) 34-61 /r       Santa Fe, NM 60 /r       San	1625 N. French Dr., Hobbs, NM 88240	-	WELL API NO.
Bestell - Glob 234-18, MARKO       FL2D South SL Francis Dr.       STATE       TEC       STATE       TEC         Bestell - Cold AGA       Sub Rev Rev M       Stata Fe, NM 87505       6. State Oil & Gas Lease No.         Figs       SUNDRY MOTICES ADD REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         Figs       SUNDRY MOTICES ADD REPORTS ON WELLS       7. Lease Anne or Unit Agreement Name         Figs       SUNDRY MOTICES ADD REPORTS ON WELLS       7. Lease Anne or Unit Agreement Name         Apache Cooportion       8. Well Number       8. Well Number         30. Velens Alpark Lanc, Suite 3000 Miland, TX 19705       9. OGRID Number         30. Velens Alpark Lanc, Suite 3000 Miland, TX 19705       10. Pool name or Wildcat         Velo        Feet from the       line and         Sccion 32        Feet from the       line.         Sccion 32        Township 175       Range 20E       NMPM         County Eddy        Township 175       Range 20E       NMPM       County Eddy         11. Elevation Show whether DR, RAB, RI, RI, CR, CR, Eddy State Alpert Feet Form the       line.       Sccion 32       line.         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:	811 S. First St., Artesia, NM 88210		5 Indicate Type of Lease
Difference         Safe Point         Safe Point           1203         Safe Point         6. State Oil & Gas Lease No.           1203         Safe Point         6. State Oil & Gas Lease No.           1203         Safe Point         7. Lease Name or Unit Agreement Name           De NOTUSE THE FORM FOR POINTS TO NO FIDE MAIL OR TO DEITHOR OR PLUE DACK TO A         7. Lease Name or Unit Agreement Name           DE NOTUSE THE FORM FOR POINTS TO NO FIDE MAIL OR TO DEITHOR OR PLUE DACK TO A         7. Lease Name or Unit Agreement Name           Added Safe Point Notice         9. OGRID Number         7. Lease Operator           3. Address Of Operator         9. OGRID Number         7. Safe Of Operator         9. OGRID Number           3. Address Of Operator         III. Elevation (Show whether DR. RKB, RT, GR. etc.)         9. OGRID Number         10. Fool name or Wildcat           3. Address Of Operator         III. Elevation (Show whether DR. RKB, RT, GR. etc.)         9. OGRID Number         10. Fool name or Wildcat           3. Address Of Operator         III. Elevation (Show whether DR. RKB, RT, GR. etc.)         9. Address III. Cleark Address Pans         10. Fool name or Wildcat           3. Dotrice point P			
1212: S. Frack Dr., Smith Fr. NM         1213: S. Frack Dr., Smith Fr. NM         1214: Smith Frack Mark Lane, Suite Solo Midland, TX 79705         122. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLUL BLOW CRK         PULL OR ALTER CASING MULTIPLE COMPL         DOWMHOL COMMINGLE         132. Describe proposed work, SER DRULE 1915. TA NMAC: For Multiple Completions: Attach wellbore diagram of proposed or completion of Least State #647 Battery.         13. Describe proposed work, SER DRULE 1915. TA NMAC: For Multiple Completions: Attach wellbore diagram of proposed conspletion or Recompletion. UL         13. Describe proposed or completed operations. (Clearly State All Pertinent details, and give pertinent dates, including estimated date orgousting peronosed w		Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name Official State 647 Battery         DONOT USE THIS FORM TOR PROPOSALS TO NERLIC RETOREMENT (FORM CLOBPOR SUCH PROPOSALS)       7. Lease Name Official State 647 Battery         AB State 647 Battery       8. Well Number         2. Name of Operator       9. OGRID Number         3. Address of Operator       9. OGRID Number         4. Well Location       Ine and feet from the ine, Section 32         Township 17S       Range 28E         NDTICE OF INTENTION TO:       Subsect 00 Operator         Section 32       Township 17S         REMEDIAL WORK       LLENED AD ABANDON         Charles Park Manne County Eddy       County Eddy         OPHER_REARED AL WORK       ALTERING CASING         PULL OR ALTER CASING       MULTPLE COMPL         OWNHOLE COMMINGLE       OTHER         OPHER_REARE Park Perint       SUBSEQUENT REPORT OF         13. DEscribe proposed or completed operations. (Clearly state all perintent detais, and give perintent dates, incluting estimated date of starting any proposed work	1220 S. St. Francis Dr., Santa Fe, NM		
DPFERENT RESERVOIL: USE "APPLICATION FOR PERMIT (FORM C-100) FOR SUCH       AB State 8/1 State 8		ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
I. Type of Well: Oil Well Gas Well Other 8. Well Number   I. Type of Well: Oil Well Gas Well Other 9. OGRID Number   Apache Corporator 873   3. Address of Operator 10. Pool name or Wildent   303 Veterans Arpark Lane. Suite 3000 Midland, TX 79705 Yeso   4. Well Location In Elevation (Show whether DR, R&B, RT, GR, etc.)   1. Elevation (Show whether DR, R&B, RT, GR, etc.)   1. Elevation (Show whether DR, R&B, RT, GR, etc.)   1. Elevation (Show whether DR, R&B, RT, GR, etc.)   1. Elevation (Show whether DR, R&B, RT, GR, etc.)   1. Elevation (Show whether DR, R&B, RT, GR, etc.)   1. Elevation (Show whether DR, R&B, RT, GR, etc.)   1. Elevation (Show whether DR, R&B, RT, GR, etc.)   1. Elevation (Show whether DR, R&B, RT, GR, etc.)   1. Elevation (Show whether DR, R&B, RT, GR, etc.)   1. Elevation (Show whether DR, R&B, RT, GR, etc.)   1. Elevation (Show whether DR, R&B, RT, GR, etc.)   1. Elevation (Show whether DR, R&B, RT, GR, etc.)   1. Elevation (Show whether DR, R&B, RT, GR, etc.)   1. Elevation (Show whether DR, R&B, RT, GR, etc.)   1. Elevation (Show whether DR, R&B, RT, GR, etc.)   1. Elevation (Show whether DR, R&B, RT, GR, etc.)   1. Elevation (Show whether DR, R&B, RT, GR, etc.)   1. Elevation (Show Whether DR, R&B, RT, GR, etc.)   1. Elevation (Show Whether DR, R&B, RT, GR, etc.)   1. Elevation (Show Whether DR, R&B, RT, GR, etc.)   1. Elevation (Show Whether DR, R&B, RT, GR, etc.)   1. Elevation (Show Show R, etc.) <t< td=""><td></td><td></td><td>AB State 647 Battery</td></t<>			AB State 647 Battery
1. Type of well:       Ott Well Coll well (2)       Gas well (2)       Other       9. OGRID Number         2. Name of Operator       3. Address of Operator       10. Pool name or Wildcat         3.0. Veterans Airpark Lane, Suite 3000 Midland. TX 79705       Yeso       10. Pool name or Wildcat         3.0. Veterans Airpark Lane, Suite 3000 Midland. TX 79705       Yeso       10. Pool name or Wildcat         3.0. Veterans Airpark Lane, Suite 3000 Midland. TX 79705       Yeso       Yeso         4. Well Lectter N       feet from the       line and       feet from the       line,         Section 32       Township 178       Range 28E       NMPM       County Eddy         7       11. Elevation (Show whether DR, R.KB, RT, GR, etc.)       Yeso       AltTENIN COUNT       Chanker Ce PAIN         9. DERFORM REPLAK WORK       PULL OR ALTER ING ASING       CMOMENCE ORILLING OPNS       ALTERING CASING       CASINGCEMENT JOB         9. DOWHOLE COMMINGE       MULTPLE COMPL       OTHER       OTHER       ALTERING CASING       CASINGCEMENT JOB         10. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of proposed completion or recompletion. VL         Apache is requesting permission to fare gas from the AB State #647 #6 <td>PROPOSALS.)</td> <td></td> <td></td>	PROPOSALS.)		
Apache Corporation       673         3. Address of Operator       10. Pool name or Wildcat         303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705       Yeso         4. Well Location       interter N         feet from the       line and         feet from the       line, and         Section 32       Township 17S         Range 28E       NMPM         County Edsy       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLU GAND ABANDON         DOWNHOLE COMMINGLE       CHANGE PLANS         OTHER:       Flare Permit         OTHER:       Flare Permit         OTHER:       Flare Permit         OTHER:       Flare Permit         0. OTHER:       Flare Permit         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. VL         Apache is requesting permission to lare gas from the AB State #047 #0       NM OIL CONSERVATION         30:015-41502 AB STATE 647 #1       30:015-41495 AB STATE 647 #0		Gas Well Other	
3. Address of Operator       10. Pool name or Wildeat         33. Veterans Airpark Lane, Suite 3000 Midland, TX. 79705       Yeso         4. Well Location			
303 Veterans Arinark Lane, Suite 3000 Midland, TX 79705       Yeso         4. Well Location       int Letter N       feet from the       line and       feet from the       line, and         Section 32       Township 175       Range 28E       NMPM       County Eday         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       II. Elevation (Show whether DR, RKB, RT, GR, etc.)       II. Elevation (Show whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CMMENCE DRULING OPNS.       ALTERING CASING COMMENCE DRULING OPNS.       P AND A         0000WHOLE COMMINGLE       OTHER:       CASING/CEMENT JOB       CASING/CEMENT JOB       CASING/CEMENT JOB         000WHOLE COMMINGLE       OTHER:       Flare Permit       CASING/CEMENT JOB       ALTERING CASING         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. <b>1</b> MOIL CONSERVATION         30-015-39927       AB STATE 647 #1       30-015-41493       AB STATE 647 #10       JUN 2 0 2014         30-015-39927       AB STATE 647 #6       30-015-41493       AB STATE 647 #11 </td <td></td> <td>\ \</td> <td></td>		\ \	
Unit Letter. <sup>N</sup> feet from the       line and       feet from the       line,         Section 32       Township 175       Range 28E       NMPM       County Eddy         11. Elevation (Show whether DR, RAB, RT, GR, etc.)       II. Elevation (Show whether DR, RAB, RT, GR, etc.)       II. Elevation (Show whether DR, RAB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       Change PLANS         PULL OR ALTER CASING       MULTIPLE COMPL       ComMexice DatilLiNo OPNS       P AND A         DOWNHOLE COMMINGLE       MULTIPLE COMPL       Commerce DatilLiNo OPNS       P AND A         OTHER       Filam Permit       OTHER       OTHER       Game Permit         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NNAC. For Multiple Completions: Attach wellbore diagram of proposed completion or ecompletion. UL         Apache is requesting permission to flare gas from the AB State #647 Battery. Intermittent flaring will occur due to Frontier's inability to take our gas at this battery. Gas will be measured prior to flaring.       NM OLI CONSERVATION         30-015-39927       AB STATE 647 #1       30-015-41493       AB STATE 647 #1       JUN 2 0 2014 <t< td=""><td>•</td><td></td><td>Yeso</td></t<>	•		Yeso
Section 32       Township 17S       Range 28E       NMPM       County Eddy         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG ON LARADON       Change PLUG ON LIP CASING       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       ALTERING CASING         OTHER       Contract To the Completion of the Derations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of proposed completion or recompletions. (Clearly state all pertinent details, and give pertinent dates, including estimated date or proposed completion to flaring any proposed for the AB State #647 Battery. Intermittent flaring will occur due to Frontier's inability to take our gas at this battery. Gas will be measured pror to flaring.         30-015-39927       AB STATE 647 #1       30-015-41494       AB STATE 647 #9       NM OIL CONSERVATION ARTESIA DISTRICT         30-015-41505       AB STATE 647 #1       30-015-41494       AB STATE 647 #1       JUN 2 0 2014         30-015-41492       AB STATE 647 #1       30-015-41497       AB STATE 647 #16       RECEIVED         30-015-41491       AB STATE 647 #13       30-015-41494       AB STATE 647 #16       RECEIVED         30-015-41492       AB STATE 647 #	4. Well Location		I
II. Elevation (Show whether DR, RKB, RT, GR, etc.)         II. Elevation (Show whether DR, RKB, RT, GR, etc.)         II. Elevation (Show whether DR, RKB, RT, GR, etc.)         II. Elevation (Show whether DR, RKB, RT, GR, etc.)         II. Elevation (Show whether DR, RKB, RT, GR, etc.)         II. Elevation (Show whether DR, RKB, RT, GR, etc.)         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK         OTHER TREPORT ON COlspan="2">OTHER Colspan="2">SUBSEQUENT REPORT OF:         PULI OR ALTER CASING         OTHER TREPORT OF:         PULI OR ALTER CASING         OTHER: Flare Permit         OTHER:         OTHER: Flare Permit         OTHER:         OTHER:       OTHER:	Unit Letter_N:	feet from the line and	feet from theline
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         PULL OR ALTER CASING       MULTIPLE COMPL         COMMENCE DRILLING OPNS       P AND A         OTHER:       COMMENCE DRILLING OPNS         OTHER:       THER:         OTHER:       Improved or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion. UL         Association of the recompletion       OTHER:         30-015-39927       AB STATE 647 #1         30-015-41500       AB STATE 647 #2         30-015-41501       AB STATE 647 #3         30-015-41502       AB STATE 647 #3         30-015-41503       AB STATE 647 #4         30-015-41504       AB STATE 647 #1         30-015-41505       AB STATE 647 #3         30-015-41502       AB STATE 647 #3         30-015-41503       AB STATE 647 #3         30-015-41504       AB STATE 647 #1         30-015-41507       AB STATE 647 #3         30-015-41503       AB STATE 647 #6         30-015-41504	Section 32		•
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       COMMENCE DRILLING OPNS       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         OTHER:       Flare Permit       OTHER:       CASING/CEMENT JOB       PAND A         OTHER:       Flare Permit       OTHER:       CASING/CEMENT JOB       PAND A         13. Describe proposed or completed operations.       (Clearly state all periment details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19: 15: 7:14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.       NM OIL CONSERVATION         Apache is requesting permission to flare gas from the AB State #647 Battery.       Intermittent flaring will occur due to Frontier's inability to take our gas at this battery. Gas will be measured prior to flaring.       NM OIL CONSERVATION         30-015-39927       AB STATE 647 #1       30-015-41493       AB STATE 647 #1       JUN 2 0 2014         30-015-41500       AB STATE 647 #3       30-015-41494       AB STATE 647 #1       JUN 2 0 2014         30-015-41502       AB STATE 647 #3       30-015-41494       AB STATE 647 #1       JUN 2 0 2014         30-015-41492       AB STATE 647 #1       30-015-41494       AB STATE 647 #1       JUN 2 0 2014         30-015-41		11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       COMMENCE DRILLING OPNS       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         OTHER:       Flare Permit       OTHER:       CASING/CEMENT JOB       PAND A         OTHER:       Flare Permit       OTHER:       CASING/CEMENT JOB       PAND A         13. Describe proposed or completed operations.       (Clearly state all periment details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19: 15: 7:14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.       NM OIL CONSERVATION         Apache is requesting permission to flare gas from the AB State #647 Battery.       Intermittent flaring will occur due to Frontier's inability to take our gas at this battery. Gas will be measured prior to flaring.       NM OIL CONSERVATION         30-015-39927       AB STATE 647 #1       30-015-41493       AB STATE 647 #1       JUN 2 0 2014         30-015-41500       AB STATE 647 #3       30-015-41494       AB STATE 647 #1       JUN 2 0 2014         30-015-41502       AB STATE 647 #3       30-015-41494       AB STATE 647 #1       JUN 2 0 2014         30-015-41492       AB STATE 647 #1       30-015-41494       AB STATE 647 #1       JUN 2 0 2014         30-015-41			
DOWNHOLE COMMINGLE       OTHER:       OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. UL         Apache is requesting permission to flare gas from the AB State #647 Battery. Intermittent flaring will occur due to Frontier's inability to take our gas at this battery. Gas will be measured prior to flaring.       NM OIL CONSERVATION ARTESIA DISTRICT         30-015-39927       AB STATE 647 #1       30-015-41493       AB STATE 647 #9       NM OIL CONSERVATION ARTESIA DISTRICT         30-015-41500       AB STATE 647 #2       30-015-41494       AB STATE 647 #10       ARTESIA DISTRICT         30-015-41501       AB STATE 647 #4       30-015-41496       AB STATE 647 #11       JUN 2 0 2014         30-015-41501       AB STATE 647 #4       30-015-41496       AB STATE 647 #12       JUN 2 0 2014         30-015-41502       AB STATE 647 #7       30-015-41496       AB STATE 647 #13       JUN 2 0 2014         30-015-41492       AB STATE 647 #7       30-015-41498       AB STATE 647 #14       RECEIVED         30-015-41492       AB STATE 647 #7       30-015-41498       AB STATE 647 #16       RECEIVED         Spud Date:       Rig Release Date:	NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON	ITENTION TO: SUB PLUG AND ABANDON C REMEDIAL WOR CHANGE PLANS COMMENCE DRI	SEQUENT REPORT OF: K
OTHER: Flare Permit       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed completion. Vu         Apache is requesting permission to flare gas from the AB State #647 Battery. Intermittent flaring will occur due to Frontier's inability to take our gas at this battery. Gas will be measured prior to flaring.         30-015-39927       AB STATE 647 #1       30-015-41493       AB STATE 647 #9       NM OIL CONSERVATION ARTESIA DISTRICT         30-015-41500       AB STATE 647 #1       30-015-41494       AB STATE 647 #10       ARTESIA DISTRICT         30-015-41500       AB STATE 647 #3       30-015-41494       AB STATE 647 #11       JUN 2 0 2014         30-015-41501       AB STATE 647 #3       30-015-41496       AB STATE 647 #12       JUN 2 0 2014         30-015-41501       AB STATE 647 #7       30-015-41496       AB STATE 647 #13       JUN 2 0 2014         30-015-41491       AB STATE 647 #15       RECEIVED       So-015-41491       AB STATE 647 #15         30-015-41492       AB STATE 647 #15       RECEIVED       So-015-41492       AB STATE 647 #15       RECEIVED         30-015-41492       AB STATE 647 #15       RECEIVED       So-015-41491       AB STATE 647 #15       RECEIVED         Spud Date:       Rig Release Date:       Rig Release Date:		MULTIPLE COMPL	ГЈОВ 🗌
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. VL         Apache is requesting permission to flare gas from the AB State #647 Battery. Intermittent flaring will occur due to Frontier's inability to take our gas at this battery. Gas will be measured prior to flaring.       NM OIL CONSERVATION ARTESIA DISTRICT         30-015-39927       AB STATE 647 #1       30-015-41493       AB STATE 647 #9         30-015-41500       AB STATE 647 #2       30-015-41494       AB STATE 647 #10         30-015-41500       AB STATE 647 #3       30-015-41495       AB STATE 647 #11         30-015-41500       AB STATE 647 #3       30-015-41495       AB STATE 647 #11         30-015-41505       AB STATE 647 #3       30-015-41496       AB STATE 647 #12       JUN 2 0 2014         30-015-41502       AB STATE 647 #5       30-015-41497       AB STATE 647 #13       RECEIVED         30-015-41491       AB STATE 647 #7       30-015-41504       AB STATE 647 #16       RECEIVED         30-015-41492       AB STATE 647 #8       30-015-41511       AB STATE 647 #16       RECEIVED         Spud Date:       Rig Release Date:			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. LL         Apache is requesting permission to flare gas from the AB State #647 Battery. Intermittent flaring will occur due to Frontier's inability to take our gas at this battery. Gas will be measured prior to flaring.         30-015-39927       AB STATE 647 #1       30-015-41493       AB STATE 647 #9         30-015-41500       AB STATE 647 #2       30-015-41494       AB STATE 647 #10         30-015-41501       AB STATE 647 #3       30-015-41496       AB STATE 647 #11       JUN 2 0 2014         30-015-41502       AB STATE 647 #3       30-015-41497       AB STATE 647 #11       JUN 2 0 2014         30-015-41503       AB STATE 647 #7       30-015-41497       AB STATE 647 #13       30-015-41504         30-015-41492       AB STATE 647 #8       30-015-41511       AB STATE 647 #16       RECEIVED         Spud Date:       Rig Release Date:       Image: Rig Release: Rig Release:       Rig Release: Rig Release:			
take our gas at this battery. Gas will be measured prior to flaring.          30-015-39927       AB STATE 647 #1       30-015-41493       AB STATE 647 #9       ARTESIA DISTRICT         30-015-41500       AB STATE 647 #2       30-015-41494       AB STATE 647 #10       ARTESIA DISTRICT         30-015-41501       AB STATE 647 #3       30-015-41495       AB STATE 647 #11       JUN 2 0 2014         30-015-41502       AB STATE 647 #5       30-015-41496       AB STATE 647 #13       JUN 2 0 2014         30-015-41491       AB STATE 647 #7       30-015-41504       AB STATE 647 #16       RECEIVED         30-015-41492       AB STATE 647 #8       30-015-41504       AB STATE 647 #16       RECEIVED         Spud Date:       Rig Release Date:	of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Cor	
30-015-41500       AB STATE 647 #2       30-015-41494       AB STATE 647 #10       ARTESIA DISTRICT         30-015-41501       AB STATE 647 #3       30-015-41495       AB STATE 647 #11       JUN 2 0 2014         30-015-41502       AB STATE 647 #5       30-015-41497       AB STATE 647 #13       JUN 2 0 2014         30-015-41502       AB STATE 647 #6       30-015-41497       AB STATE 647 #13       RECEIVED         30-015-41503       AB STATE 647 #6       30-015-41497       AB STATE 647 #149       AB STATE 647 #13         30-015-41492       AB STATE 647 #7       30-015-41504       AB STATE 647 #15       RECEIVED         30-015-41492       AB STATE 647 #8       30-015-41504       AB STATE 647 #16       RECEIVED         Spud Date:			flaring will occur due to Frontier's inability to
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Spud Date:       Rig Release Date:         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       TITLE Regulatory Analyst II         Type or print name       Fatima Vasquez         For State Use Only       E-mail address:         APPROVED BY:       TITLE         Conditions of Approval (if any):       TITLE	30-015-41491 AB STATE 647 #	7 30-015-41504 AB STATE 647 #15	RECEIVED
I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       TITLE Regulatory Analyst II       DATE 06/17/2014         Type or print name Fatima Vasquez       E-mail address: Fatima.Vasquez@apachecorp.com       PHONE: (432) 818-1015         For State Use Only       TITLE Megulatory Analyst II       DATE 06/17/2014         APPROVED BY:       TITLE Megulatory Analyst II       DATE 06/17/2014	30-015-41492 AB STATE 647 #	8 30-015-41511 AB STATE 647 #16	
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Type or print name       Fatima Vasquez       E-mail address:       Fatima.Vasquez@apachecorp.com       PHONE: (432) 818-1015         For State Use Only       Phone       Phone       Phone       Phone       Phone         APPROVED BY:       Phone	I hereby certify that the information	above is true and complete to the best of my knowledge	e and belief.
Type or print name       Fatima Vasquez       E-mail address:       Fatima Vasquez@apachecorp.com       PHONE: (432) 818-1015         For State Use Only       Phone       Phone       Phone       Phone       Phone         APPROVED BY:       Phone	$\bigcirc$		
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. \_

(For Division Use Only)

### **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	ApplicantApache Corporation			
	whose address is 1945 Bluestem Road, Artesia, NM 88210			
	hereby requests an exception to Rule 19.15.1	8.12 for, days or until		
	, Yr, for the following described tank battery (or LACT):          Name of Lease       AB State 647 Battery       Yeso         Location of Battery: Unit Letter       N       32       Township       17S       Range       28E			
		16		
	0.54	•		
В.	Based upon oil production of	barrels per day, the estimated * volume		
	of gas to be flared is	MCF; Value per day.		
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit			
D.	DistanceEstimated cost of connection			
E.	This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plan cannot take our gas at this new battery. This is an extension to the permit that			
	expires 06/30/2014.			
Division have b	that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until Sept 30, 2014		
Signature	<u>}</u>	By ADale		
Printed Name & Title	e Fatima Vasquez - Regulatory Analyst II	Title Dis= IT Superison		
E-mail Addro	Fatima.Vasquez@apachecorp.com	Date 4/23/2014		
Date 06/17	/2014 Telephone No. (432) 818-1015			
Gas-Oil rat	io test may be required to verify estimated gas See Attached	volume. NDA's		

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

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Your initials here

6 123 2014

#### State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

Jami Bailey, Division Director Oil Conservation Division

