· · · · · · · · · · · · · · · · · · ·		i to Tan an					
Submit I Copy To Appropriate Di	strict S	state of New Me	xico			C-103	
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240				Revised August 1, 2011 WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 8821 <u>District III</u> – (505) 334-6178	-6178 OIL CONSERVATION DIVISION			5. Indicate Type of Lease STATE 7 FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 87505					. Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Nam	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					D State Battery		
1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other				8. Well Number			
2. Name of Operator Apache Corporation				873			
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				10. Pool name or Wildcat Yeso			
4. Well Location	<u> </u>						
Unit Letter		from the nship 17S Ra	inge 28E	feet NMPM	from the County Eddy	line	
		(Show whether DR,				N.	
12. C	Check Appropriate B	ox to Indicate N	ature of Notice	, Report or Oth	ner Data		
					REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				-	ALTERING CAS		
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMEN							
OTHER: Flare Gas	or completed operations	(Clearly state all)	OTHER:	nd give pertipent	dutes including estin		
of starting any prop proposed completic	osed work). SEE RULI	E 19.15.7.14 NMA	C. For Multiple Co	ompletions: Atta	ch wellbore diagram	of	
Apache is requesting an e	xtension to temporarily fl	are the D State Bat	tery. The API# for	each well are as i	follows:		
30-015-31257	30-015-32490	.2490, 30-015-38411					
30-015-31421 🥠 🕴	30-015-32483 /	30-015-38412 30-0		015-39743			
30-015-30976	30-015-32491 30-015-30975			015-39742 015-39921			
30-015-31422	30-015-31390-	30-015-38469 30-0		015-39922			
30-015-32482	30-015-31586 30-015-31939			015-39923			
30-015-31424	30-015-32484				015-40310 015-40311		
30-015-31425	30-015-38408	8 30-015-38589 30-0			015-40313		
30-015-31165 30-015-32489	30-015-38409♥	30-015-3906	8 30-	-015-40314			
Spud Date:		Rig Release Da	ate:				
T hereby certify that the info	rmation above is true an	d complete to the b	est of my knowled	ge and belief.			
	and an and a star and a star and a star and a star and the	TITE E Pooul	aton, Analyst II				
SIGNATURE TITLE Regula					_DATE_04/08/2014		
Type or print name Fatima		E-mail addres	S: Fatima.Vasquez@a	apachecorp.com	PHONE: (432) 818	-1015	
APPROVED BY: OVAL (if a	Jack	TITLE DI	ST M DE	Dewiss	DATE <u>5/5/1</u>	4	
_	1// /. /	0 1	۰.	<u>.</u> -			
★ See A	tha ched	COAS	•				

50.14

111

. - 29 State of New Mexico Energy Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 Form C-129 Revised August 1, 2011 District II l Conservation Division 20 South St. Francis Dr. Santa Fe, NM 87505 811 S. First St., Artesia, NM 88210 Submit one copy to appropriate District Office District¹III 1000 Rio Brazos Road, Aztec, NM 87410 District IV NFO Permit No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 (For Division Use Only) **APPEICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12** (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Apache Corporation Applicant Α. 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr , for the following described tank battery (or LACT): D State Battery _____Name of Pool Yeso Name of Lease Location of Battery: Unit Letter _____Section _____Township ____ 28E 17S Range 41 Number of wells producing into battery 700 Based upon oil production of barrels per day, the estimated * volume В. of gas to be flared is _____ ACF; Value per day. C. Name and location of nearest gas gathering facility: DCP Artesia ____. Distance Estimated cost of connection D. This exception is requested for the following reasons: This is an extension for the E. previous one that will expire April 30, 2014. OPERATOR **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Unti is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Analyst II. & Title ⁵Fatima Vasquez@apachecorp.com Date 3 E-mail Address 04/08/2014 (432) 818-1015 Telephone No. Date

Gas-Oil ratio test may be required to verify estimated gas volume.

See Attached COA's

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here f(t)1 1 5/5/14

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

