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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT <b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			OMB N Expires:	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC029426B	
			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7: If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well 🔲 Gas Well 🛄 Other				8. Well Name and No. CROW FEDERAL(308711) 14H	
2. Name of Operator       Contact: FATIMA VASQUEZ         APACHE CORPORATION       E-Mail: Fatima.Vasquez@apachecorp.com			9. API Well No. 30-015-40578		
3a. Address 303 VETERANS AIRPARK L/ MIDLAND, TX 79705	o. (include area code) 18-1015	10. Field and Pool, or CEDAR LAKE;	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	11. County or Parish, and State	
Sec 10 T17S R31E 923FSL 250FWL			EDDY COUNT	EDDY COUNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	□ Casing Repair □ Net □ Change Plans □ Plu	cture Treat Construction Rec w Construction Creater g and Abandon Ter	duction (Start/Résume) clamation complete nporarily Abandon ter Disposal	<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> <li>Venting and/or Flaring</li> </ul>	
<ul> <li>13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)</li> <li>Apache is requesting permission to temporarily flare 3 million prof a day on the Crow Federal Pad #31 for 90 days from 09/09/2013 - 12/08/2013 due Frontier pipeline capacity. Gas will be measured prior to flaring.         <ul> <li>IA</li> <li>CROW FEDERAL #10H 30-015-40576/</li> <li>CROW FEDERAL #12H 30-015-40576/</li> <li>CROW FEDERAL #12H 30-015-40576/</li> <li>CROW FEDERAL #13H 30-015-40576/</li> <li>CROW FEDERAL #13H 30-015-40576/</li> <li>CROW FEDERAL #16H 30-015-40576/</li> <li>CROW FEDERAL #16H 30-015-40576/</li> <li>CROW FEDERAL #17H 30-015-40576/</li> <li>CROW FEDERAL #18H 30-015-40576/</li> <li>CROW FEDERAL #18H 30-015-40576/</li> <li>CROW FEDERAL #18H 30-015-40576/</li> <li>CROW FEDERAL #15H 30-015-40578/</li> <li>SUBJECT TO LIKE APPROVAL BY STATE</li> </ul> </li> </ul>					
14. I hereby certify that the foregoing is Name(Printed/Typed) FATIMA V	Electronic Submission #218953 verifie For APACHE CORPORAT Committed to AFMSS for processing by	ON, sent to the Carlsbad	n 09/12/2013 ()		
Signature (Electronic Submission)		Date 09/04/2013			
THIS SPACE FOR FEDERAL OR STATE OFFICE DE ROVED					
	Approval of the notice does not warrant or itable title to those rights in the subject lease ct operations thereon.	Title Office	MAR 1 1 2014	Date	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and wight the loand department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARLSBAD FIELD OFFICE					
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **					

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/11/2014 Approved subject to Conditions of Approval. JDB

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB