<sup>1</sup> Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOROCD Artesia BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			OMB Expire	A APPROVED NO. 1004-0135 s: July 31, 2010	
			5. Lease Serial No. NMLC029435	B	
Do not use the abandoned we	nis form for proposals to all. Use form 3160-3 (AP	drill or to re-enter an D) for such proposals.	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No. NFE FEDERAL (308724) 1	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com			9. API Well No. 30-015-37137	9. API Well No. 30-015-37137	
3a. Address 303 VETERANS AIRPARK L MIDLAND, TX 79705	ANE STE 3000	3b. Phone No. (include area code) Ph: 432-818-1015	10. Field and Pool, CEDAR LAKE	or Exploratory. ; GL-Y (96831)	
4. Location of Well (Footage, Sec.,	)	11. County or Parisl	n, and State		
Sec 8 T17S R31E 330FSL 9		EDDY COUN	ΓΥ, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	D INDICATE NATURE OF NO	TICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
S Notice of Intent	C Acidize		Production (Start/Resume)	Water Shut-Off	
Subsequent Report	<ul> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	· · · · · · · · · · · · · · · · · · ·	Reclamation     Recomplete	🗋 Well Integrity 🖾 Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	ig and Abandon 🔲 Temporarily Abandon 👘 Temporarily Abandon		
Attach the Bond under which the wo following completion of the involve	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re bandonment Notices shall be fil	nt details, including estimated starting da give subsurface locations and measured the Bond No. on file with BLM/BIA. F sults in a multiple completion or recomp ed only after all requirements, including	and true vertical depths of all pert Required subsequent reports shall to the form a new interval, a Form 3.	inent markers and zones. be filed within 30 days, 60-4 shall be filed once	
Apache is requesting permiss 09/01/2013-11/30/2013 on th measured prior to flaring.	ion to temporarily flare 61 e wells listed below due to	0 mcf a day for 90 days from Frontier shutting Apache in. Ga	as will be	And the operator has RECEIVEL MAR 1 4 2014 OCD ARTES	
NFE FEDERAL #1 30-015-37		> 3/17/2014	LNM	OCD ARTESIA	
NFE FEDERAL #2 30-015-37 NFE FEDERAL #3 30-015-37			ARTER		
NFE FEDERAL #6 30-015-37 NFE FEDERAL #7 30-015-37	355 -	•	SEE ATTA	CHED FORMA	
NFE FEDERAL #9 30-015-37 NFE FEDERAL #10 30-015-3 NFE FEDERAL #11 30-015-3	7360 <b>~ S</b>	UBJECT TO LIKE PROVAL BY STATE	CONDITIONS	OF APPROVA	
14. I hereby certify that the foregoing i		218073 verified by the BLM Well In	formation System	<del>87</del>	
	For APACH	E CORPORATION, sent to the Car or processing by KURT SIMMONS	Isbad		
Name(Printed/Typed) FATIMA	Title REGULAT	ORY TECH	· .		
Signature (Electronic	Submission)	Date 08/23/2013	3		
		DR FEDERAL OR STATE OF			
	Title		Date		
	HAVE - A -		MAR 1 1 2014		
Approved By Conditions of approval, if any, are attach	Approval of this notice does	not warrant or	- mon - 1		
	uitable title to those rights in the	not warrant or subject lease Office			

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

### Additional data for EC transaction #218073 that would not fit on the form

#### 32. Additional remarks, continued

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NFE FEDERAL #12 30-015-39222. NFE FEDERAL #14 30-015-40549 NFE FEDERAL #15 30-015-40550 NFE FEDERAL #16 30-015-40551

#### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/11/2014 Approved subject to Conditions of Approval. JDB

# **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB