Form 3160-5 (August 2007)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR OCD Artesia BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

J.	Lease Seliai IVO.
	NMLC061705
	NIVIECOO I 7 OSE

SUNDRY NOTICES AND REPO	ORTS ON WELLS
Do not use this form for proposals to	o drill or to re-enter an
abandoned well. Use form 3160-3 (AF	PD) for such proposals.

<ol><li>If Indian, Allottee or Tribe Name</li></ol>	5.	If Indian,	Allottee	or Tribe	Name
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apandoned wen. Ose form 5100-5 (AFI	o) for such proposals.	
SUBMIT IN TRIPLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/Agreement, Name and/or No. 891000303E NM 7/0/6F
1. Type of Well ☐ Gas Well ☐ Other		8. Well Name and No. POKER LAKE UNIT 078
2. Name of Operator Contact: BOPCO LP E-Mail: tjcherry@b	TRACIE J CHERRY asspet.com	9. API Well No. 30-015-27536
3a. Address P	3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool, or Exploratory POKER LAKE; DELAWARE SW
4. Location of Well (Footage, Sec., T., R., M., or Survey Description,	•	11. County or Parish, and State
Sec 25 T24S R30E NENE 660FNL 660FEL		EDDY COUNTY, NM
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE C	OF ACTION	
☑ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	<ul><li>□ Water Shut-Off</li><li>□ Well Integrity</li><li>☑ Other</li><li>Venting and/or Flaring</li></ul>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 40 1011200 3/13/14

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to the flaring volume are as follows:

Lease number/well/API

NMLC061705B / POKER LAKE UNIT 100 / 30-015-27961-00-S1 NMLC061705B / POKER LAKE UNIT 103 / 30-015-27919-00-S1 State - E2206 / POKER LAKE UNIT 105 / 30-015-27895-00-S1 NMLC061705B / POKER LAKE UNIT 103 / 30-015-27920-00-S1 NMNM0157779 / POKER LAKE UNIT 108 / 30-015-28086-00-S1 NMNM0157779 / POKER LAKE UNIT 111 / 30-015-28087-00-S1 State - B10685 / POKER LAKE UNIT 114 / 30-015-28102-00-S1

**SEE ATTACHED FOR CONDITIONS OF APPROVAL** 

SUBJECT TO LIKE APPROVAL BY STATE

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	d by the BLM Well Information Systement to the Carlsbad by JUNE CARRASCO on 10/23/2013 ()  Title REGULATORY ANALYST	RECEIVED MAR 1 2 2014
Signature (Electronic Submission)	Date 10/10/2013	NMOCD ARTESIA
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE OVED	
Approved By _ Many Makey	Title ,	Date
Conditions of approval if any, ar attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	MAR 7 2014	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any postates any false, fictitious or fraudulent statements or representations as to any matter w	erson knowingly and willfully to make to any departs ithin its jurisdiction UKEAU UF LAND WANAUL	pentor agency of the United

# Additional data for EC transaction #222540 that would not fit on the form

## 32. Additional remarks, continued

STATE - B10685 / POKER LAKE UNIT 115 / 30-015-28180-00-S1 NMLC061705A / POKER LAKE UNIT 118 / 30-015-29213-00-S1 NMLC061705A / POKER LAKE UNIT 78 / 30-015-27536-00-S1 NMLC061705A / POKER LAKE UNIT 80 / 30-015-27537-00-S1 NMNM030453 / POKER LAKE UNIT 82 30-015-27752-00-S1 NMNM0506A / POKER LAKE UNIT 83 / 30-015-27753-00-S1 STATE NMB10685 / POKER LAKE UNIT 84 / 30-015-29103-00-S1 NMLC061705B / POKER LAKE UNIT 85 / 30-015-27911-00-S1 NMLC061705B / POKER LAKE UNIT 86 / 30-015-27912-00-S1 NMLC061705B / POKER LAKE UNIT 87 / 30-015-27787-00-S1 NMLC061705B / POKER LAKE UNIT 89 / 30-015-27787-00-S1 NMNM030453 / POKER LAKE UNIT 92 / 30-015-27797-00-S1 NMNM030453 / POKER LAKE UNIT 93 / 30-015-27798-00-S1 NMNM030453 / POKER LAKE UNIT 93 / 30-015-3788-00-S1 NMNM030453 / POKER LAKE UNIT 99 / 30-015-32823-00-S1

Flaring is necessary due to pipeline capacity at respective sales points. Possible flaring of approximaTely 50 MCFD on this agreement number depending on pipeline conditions.

(This sundry is submitted for flaring done Sept-Nov 2012 all volumes reported on monthly production reports. Sundry for Subsequent Report to be filed with total volume)

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# 3/7/2014 Approved subject to Conditions of Approval. JDB

# Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

**JDB**