Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029395A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. TONY FEDERAL (308738) 10			
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com						9. API Well No. 30-015-30244		
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705 3b. Phone No. (inclued Ph. 432-818-101)				de)	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County	11. County or Parish, and State		
Sec 18 T17S R31E 1385FSL 1410FWL					EDDY (EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	F NOTICE, F	L REPORT. OR	OTHE	R DATA	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE, NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION								
	☐ Acidize ☐ De		epen Produc		tion (Start/Resume)		☐ Water Shut-Off	
Notice of Intent	Alter Casing		Fracture Treat		Reclamation		☐ Well Integrity	
■ Subsequent Report	_		w Construction				Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	☐ Plug and Abandon		☐ Temporarily Abandon		Venting and/or Flari	
	□ Convert to Injection	vert to Injection		■ Water	Disposal		ng .	
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at the battery. Gas with a site of the vessels at	on to temporarily flare 4M wells listed below due to ll be measured prior to fla 30381 30382 30428 SI	d only after all mcf a day for line capacity	requirements, inclored or 90 days from and over pres	uding reclamati n ssuring our SE	EE ATTA	ompleted,	RECEIVED MAR 14 2014 PERCARTES A	
14. I hereby certify that the foregoing is	 Electronic Submission #2 	CORPORAT	ON, sent to the	e Carlsbad	• .			
Name (Printed/Typed) FATIMA V	ASQUEZ		Title REGU	JLATORY TE	CH			
Signature (Electronic Submission) Date 08/23/2013								
	THIS SPACE FO	R FEDERA	L OR STATI	OF DOE	\$EVED			
Approved By Conditions of approval, if any, are attached entify that the applicant holds legal or equivalent would entitle the applicant to conduct the second conductive and the second second conductive and second conductive any false, fictitious or fraudulent second conductive any false, fictitious or fraudulent second conductive and second conduct	itable title to those rights in the ct operations thereon.	subject lease	Title Office	MAR I	1 2014 18 41A AVINCERA	ពីក្រុមិពេ or	Date agency of the United	
C.m.oc any raiso, notinous of maddatellt's		ung matter W	no janouiciic	"CARLSBAD	<u>-1511) (1651CE</u>			

Additional data for EC transaction #218075 that would not fit on the form

32. Additional remarks, continued

TONY FEDERAL #9 30-015-30384 TONY FEDERAL #10 30-015-30244 ¬ TONY FEDERAL #11 30-015-31057 ↑ TONY FEDERAL #12 30-015-31253 ↑ TONY FEDERAL #13 30-015-31328 ↑ TONY FEDERAL #12 30-015-31253
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TONY FEDERAL #14 30-015-31,083
TONY FEDERAL #15 30-015-31,084
TONY FEDERAL #15 30-015-31254
TONY FEDERAL #16 30-015-31254
TONY FEDERAL #18 30-015-32195
TONY FEDERAL #18 30-015-32802
TONY FEDERAL #19 30-015-32802
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TONY FEDERAL #21 30-015-33568
TONY FEDERAL #22 30-015-33484
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TONY FEDERAL #36 30-015-39836
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TONY FEDERAL #36 30-015-40171
TONY FEDERAL #38 30-015-40471
TONY FEDERAL #39 30-015-40172
TONY FEDERAL #39 30-015-40172
TONY FEDERAL #40 30-015-40390
TONY FEDERAL #45 30-015-40390
TONY FEDERAL #46 30-015-40391

TONY FEDERAL #46 30-015-40391 ~

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.