Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029395A

SUNDRY NO	OTICES AND REPORTS ON WELLS
	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

Do not use thi abandoned wei	6. If Indian, Allottee	or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agre	eement, Name and/or No.			
Type of Well Gas Well		8. Well Name and No. TONY FEDERAL (308738) 10			
Name of Operator APACHE CORPORATION	9. API Well No. 30-015-30244				
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	NE STE 3000 3b. Ph	one No. (include area code) 132-818-1015		10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)	
4. Location of Well (Footage, Sec., T	11. County or Parish.	11. County or Parish. and State			
Sec 18 T17S R31E 1385FSL	EDDY COUNT	EDDY COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO INDI-	CATE, NATURE OF N	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent ■	☐ Acidize ,	☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	Fracture Treat	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari ng	
·	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	,	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandoment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 4M mcf a day for 90 days from 09/06/2013-12/05/2013 on the wells listed below due to line capacity and over pressuring our vessels at the battery. Gas will be measured prior to flaring. TONY FEDERAL #1 30-015-30382 TONY FEDERAL #3 30-015-30378 TONY FEDERAL #3 30-015-30378 TONY FEDERAL #67 30-015-30378 TONY FEDERAL #7 30-015-30428 TONY FEDERAL #7 30-015-30428 TONY FEDERAL #8 30-015-30428 TONY FEDERAL #8 30-015-30428 TONY FEDERAL #8 30-015-30383					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #218075 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/27/2013 ()					
Name(Printed/Typed) FATIMA V	ASQUEZ	Title REGUL	ATORY TECH	<u> </u>	
Signature (Electronic S	ubmission)	Date 08/23/20	Date 08/23/2013		
	THIS SPACE FOR FEI	DERAL OR STATE	OF FIGE RISE VED		
Approved By Conditions of approval, if any, are attached entify that the applicant holds legal or equivalent would entitle the applicant to conduct the second conductivity of the sec	itable title to those rights in the subject of the control of the subject of the	Office Office	MAR 1 2014 AUTOR LANGUES ANA CHERRENT FOR CO	Date agency of the United	
States any raise, neurous or fraudulent s	tatements of representations as to any m	atter within its jurisdiction	ARI SBAD FIFI D OFFICE		

Additional data for EC transaction #218075 that would not fit on the form

32. Additional remarks, continued

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TONY FEDERAL #9 30-015-30384

TONY FEDERAL #10 30-015-30244

TONY FEDERAL #11 30-015-31057

TONY FEDERAL #12 30-015-31253

TONY FEDERAL #13 30-015-31328

TONY FEDERAL #14 30-015-31083

TONY FEDERAL #15 30-015-31084

TONY FEDERAL #16 30-015-31254

TONY FEDERAL #18 30-015-31577

TONY FEDERAL #18 30-015-32195

TONY FEDERAL #19 30-015-32802

TONY FEDERAL #20 30-015-33568

TONY FEDERAL #21 30-015-33981

TONY FEDERAL #23 30-015-33988

TONY FEDERAL #24 30-015-33661

TONY FEDERAL #25 30-015-33085

TONY FEDERAL #26 30-015-33718

TONY FEDERAL #27 30-015-32753

TONY FEDERAL #28 30-015-33000

TONY FEDERAL #29 30-015-32463

TONY FEDERAL #32 30-015-32463

TONY FEDERAL #32 30-015-32463

TONY FEDERAL #32 30-015-32463

TONY FEDERAL #33 30-015-39224

TONY FEDERAL #33 30-015-39224 TONY FEDERAL #33 30-015-39224 — TONY FEDERAL #34 30-015-39342 — TONY FEDERAL #35 30-015-39225 TONY FEDERAL #35 30-015-39826 TONY FEDERAL #36 30-015-39836 TONY FEDERAL #37 30-015-40171 TONY FEDERAL #38 30-015-40471 TONY FEDERAL #39 30-015-40172 TONY FEDERAL #40 30-015-40173 — TONY FEDERAL #45 30-015-40387 TONY FEDERAL #46 30-015-40390 TONY FEDERAL #46 30-015-40391 ~

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB