Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029395B

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well					8. Well Name and No. LEE FEDERAL (308720) 2			
Name of Operator APACHE CORPORATION	SQUEZ ecorp.com	·	9. API Well No. 30-015-30268					
3a. Address 303 VETERANS AIRPARK LANE STE 3000 Ph: 432-81 MIDLAND, TX 79705			o. (include area cod 18-1015	le)	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Pari	sh, and State		
Sec 20 T17S R31E 1650FNL 9			EDDY COUN	NTY, NM				
12. CHECK APPR	OPRIATE BOX(ES) TO) INDICATE	E NATURE OF	NOTICE, R	EPORT, OR OTH	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				1			
Notice of Intent	☐ Acidize ☐ De ☐ Alter Casing ☐ Fra		pen Produc		ion (Start/Resume)		f	
. Subsequent Report	Casing Repair	□ Nev	v Construction	Recom	plete	Other		
☐ Final Abandonment Notice			g and Abandon g Back	□ Tempo □ Water :	orarily Abandon Disposal	ng	Venting and/or Flari	
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Aba determined that the site is ready for fin Apache is requesting permissio 09/06/2013-12/05/2013 on the at the battery. Gas will be mea LEE FEDERAL #1 30-015-3024 LEE FEDERAL #3 30-015-3024 LEE FEDERAL #5 30-015-3024 LEE FEDERAL #6 30-015-3044 LEE FEDERAL #8 30-015-3044 LEE FEDERAL #10 30-015-3054 LEE FEDERAL #11 30-015-3055	will be performed or provide operations. If the operation reundonment Notices shall be file that inspection.) on to temporarily flare 4N wells listed below due to sured prior to flaring. 43 — 68 — 69 — 29 — 24 — 737 — SUE APPRO	the Bond No. o sults in a multipled only after all most a day for line capacity	n file with BLM/B le completion or re requirements, inch or 90 days from y and over ress 3117 1201 1000	IA. Required so completion in a ading reclamation uring our ves	ubsequent reports shall new interval, a Form on, have been complete sels	be filed within 30 days 3160-4 shall be filed once ed, and the operator has PECEIVEI MAR 1 4 2014 MOCD ARTES	D	
	Electronic Submission #2 For APACHE Committed to AFMSS for	CORPORAT	ON, sent to the by KURT SIMM	Carlsbad	/2013 ()			
Signature (Electronic Su	Date 08/23/2013							
`	THIS SPACE FO	R FEDERA	L OR STATE	OFFIGED	PROVED			
Approved By Conditions of approval, if any, are attached, sertify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the	table title to those rights in the toperations thereon.	subject lease	Title	MAF		Date		
Fitle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent sta	S.C. Section 1212, make it a catements or representations as	crime for any pe to any matter w	rson knowingly an ithin its jurisdiction	, CVBI δ q ABMAÑÃ Ó Û	ākedolādyjādēpadīdēni RAD FIELD OFFICE	of the United		

Additional data for EC transaction #218074 that would not fit on the form

32. Additional remarks, continued

LEE FEDERAL #63 30-015-40295

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB