Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMLC029395B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				llottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				A/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other			8. Well Name a LEE FEDE	and No. RAL (308720) 2	
Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com			9. API Well No 30-015-30		
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705 3b. Phone No. (include area of Ph.: 432-818-1015)				10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or	Parish, and State	
Sec 20 T17S R31E 1650FNL 990FWL				DUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, REPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION	DN TYPE OF ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resur	me) Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans .	☐ Plug and Abandon	☐ Temporarily Abandon	ng	
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
testing has been completed. Final Abdetermined that the site is ready for final Abache is requesting permissi	on to temporarily flare 4M mcf wells listed below due to line dasured prior to flaring. 243 / 268 / 269 / 229 / 224 / 2598 / 2511 / SUBJEC	after all requirements, includi a day for 90 days from	ing reclamation, have been compling our vessels SEE ATTA	MAR 14 2014 MMOCD ARTESIA OF APPROVAL	
14. I hereby certify that the foregoing is : : Name(Printed/Typed) FATIMA V	Electronic Submission #21807 For APACHE COR Committed to AFMSS for pro	PORATION, sent to the C cessing by KURT SIMMON	arlsbad		
Signature (Electronic S	Date 08/23/20	013			
	THIS SPACE FOR FE	DERAL OR STATE (OFFIGEDUSER OVF)	
Approved By Conditions of approval, if any, the attached the conditions of approval, if any, the attached the condition in the applicant to conduct the conduct t	itable title to those rights in the subject operations thereon. U.S.C. Section 1212, make it a crime to	t lease Office O			
Diana and raise, recinious of managements	to any	no jurisdiction.	CARLSBAD FIFLD OFF	IUE :	

Additional data for EC transaction #218074 that would not fit on the form

32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508 / LEE FEDERAL #13 30-015-30425 / LEE FEDERAL #14 30-015-32072 / LEE FEDERAL #15 30-015-32049 / LEE FEDERAL #15 30-015-32049 / LEE FEDERAL #17 30-015-32049 / LEE FEDERAL #18 30-015-31952 / LEE FEDERAL #19 30-015-31962 / LEE FEDERAL #20 30-015-31962 / LEE FEDERAL #21 30-015-32073 / LEE FEDERAL #27 30-015-32073 / LEE FEDERAL #27 30-015-32376 / LEE FEDERAL #29 30-015-32376 / LEE FEDERAL #30 30-015-32296 / LEE FEDERAL #31 30-015-32297 / LEE FEDERAL #34 30-015-32297 / LEE FEDERAL #35 30-015-32739 / LEE FEDERAL #36 30-015-32749 / LEE FEDERAL #36 30-015-32749 / LEE FEDERAL #37 30-015-32749 / LEE FEDERAL #40 30-015-32749 / LEE FEDERAL #40 30-015-32749 / LEE FEDERAL #40 30-015-32749 / LEE FEDERAL #41 30-015-39911 / LEE FEDERAL #42 30-015-39897 / LEE FEDERAL #48 30-015-39916 / LEE FEDERAL #48 30-015-39889 / LEE FEDERAL #50 30-015-39889 / LEE FEDERAL #55 30-015-40030 / LEE FEDERAL #55 30-015-40030 / LEE FEDERAL #56 30-015-40730 / LEE FEDERAL #58 30-015-40770 / LEE FEDERAL #58 30-015-40177 / LEE FEDERAL #60 30-015-40293 / LEE FEDERAL #60 30-015-40294 / LEE FEDERAL #60 30-015-40295 / LEE FEDERAL #63 30-015-40295 /

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB