

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-41744
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SKEEEN 2 26 27 SWD
8. Well Number #1
9. OGRID Number 4323
10. Pool name or Wildcat SWD: BRUSHY CANYON

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  
 1. Type of Well: Oil Well  Gas Well  Other SWD

2. Name of Operator  
 CHEVRON USA INC

3. Address of Operator  
 1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location  
 Unit Letter M : 400 feet from the SOUTH line and 1200 feet from the WEST line  
 Section 2 Township 26S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3218'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER: CASING
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS PERFORMED THE FOLLOWING ON THE ABOVE WELL:

01/12/2014 RAN 9 5/8 ' 40# HC K-55 LTC TO 1,472. TAGGED FILL @ 1472'. R/U CIRCULATING SWEDGE AND WASH CASING TO BOTTOM. TAGGED BOTTOM AT 1508. RIG DOWN CASING EQUIPMENT. TEST LINES TO 2,000 PSI. WASH THROUGH FLOW LINE AND CONDUCTOR PIPE. RIG DOWN HALLIBURTON CEMENTING EQUIPMENT / NIPPLE DOWN CONDUCTOR PIPE.

01/18/2014 RAN 132 JOINTS OF 7', 26#, C-110, CDC CASING TO SET DEPTH OF 5,206 WITH TESCO CASING CREW. MAKE UP LANDING JOINT AND LAND OUT IN WELL HEAD WITH GE WELL HEAD TECH. HALLIBURTON RIGGING UP CEMENT EQUIPMENT. CIRCULATE 1.5 TIMES CASING CAPACITY. TEST LINES TO 3,500 PSI, RIG DOWN CEMENT EQUIPMENT.

NM OIL CONSERVATION  
 ARTESIA DISTRICT

SWD-1462

Spud Date: 01/07/2014

Rig Release Date: JUL 18 2014

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 07/16/2014

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

**For State Use Only**

APPROVED BY: [Signature] TITLE Deputy Supervisor DATE 7/24/14

Conditions of Approval (if any):