

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED JUL 22 2014

ARTESIA DISTRICT
Energy, Minerals and Natural Resources

State of New Mexico
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Devon B Fee

6. Well Number:
3H

7. Type of Completion:
 NEW WELL **WORKOVER** **DEEPENING** **PLUGBACK** **DIFFERENT RESERVOIR** **OTHER**

8. Name of Operator
Occidental Permian Limited Partnership

9. OGRID
157984

10. Address of Operator
P.O. Box 50250 Midland, TX 79710

11. Pool name or Wildcat
Hay Hollow Bone Spring, N.

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|-----------------|----------|----------|------------|------------|-----|---------------|--------------|---------------|-------------|-------------|
| Surface: | M | 8 | 25S | 28E | | 572 | South | 392 | West | Eddy |
| BH: | P | 8 | 25S | 28E | | 571 | South | 114 | East | Eddy |

13. Date Spudded **4/15/14** 14. Date T.D. Reached **5/1/14** 15. Date Rig Released **5/5/14** 16. Date Completed (Ready to Produce) **6/25/14** 17. Elevations (DF and RKB, RT, GR, etc.) **3041.5 GR**

18. Total Measured Depth of Well **12481' M 8144' V** 19. Plug Back Measured Depth **12370' M 8138' V** 20. Was Directional Survey Made? **Yes** 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
3RD Bone Spring 8400 - 12320'

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|---------------|-----------------|---------------|----------------|--------------------------|---------------|
| 1 1/4" | 47# J55 | 494' | 1 3/4" | 3905# - Surf Circ | N/A |
| 8 5/8" | 32# J55 | 2600' | 10 5/8" | 6905# - Surf Circ | N/A |
| 5 1/2" | 17# P110 | 12475' | 7 7/8" | 14505# Surf Circ | N/A |

24. LINER RECORD **25. TUBING RECORD**

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|---------------|--------------|--------------|
| | | | | | 2 7/8" | 6980' | 6980' |

26. Perforation record (interval, size, and number) **Total 390 holes**
65PF@ 8400-8616, 8723-8937, 9044-9258, 9365-9579, 9686-9906, 10007-10221, 10328-10542, 10649-10863, 10752-10976, 11088-11312, 11424-11648, 11760-11984, 12096-12320'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL **8400-12320'** AMOUNT AND KIND MATERIAL USED
114510g Tur Water + 3905g 15% HCl acid + 1329291g 15% BCL + 752814g 15% BCL liner + 3561380# S

28. PRODUCTION

Date First Production **6/28/14** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**

| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|----------------|--------------|--------------|------------------------|------------|-------------|--------------|-----------------|
| 7/14/14 | 24 | 28/64 | | 488 | 1092 | 871 | 2238 |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |
|--------------------|-----------------|-------------------------|------------|-------------|--------------|-----------------------------|
| 800 | | | 488 | 1092 | 871 | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** 30. Test Witnessed By **Terry Coor**

31. List Attachments
C103, C104, Directional Surv, WBD, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **David Stewart** Printed Name **David Stewart** Title **Sr. Regulatory Advisor** Date **7/18/14**

E-mail Address **david_stewart@oxy.com**

